Three-Phase Electric Service Application Secondary Service: Less than 600 Volts



This application is intended for use by customers requesting secondary service from PPL Electric Utilities where the service transformer is owned and maintained by PPL Electric Utilities. Your electric service request will be processed after this form is completed in its entirety and returned to PPL Electric Utilities. Incomplete service applications may cause delays in providing service. Before purchasing electrical equipment or proceeding with any construction, information regarding service availability and meter location should be obtained from PPL Electric Utilities.

This application is used to request new three phase secondary electric service (such as 277/480V service) or request a change in secondary electric service (i.e., service upgrade, relocation of electric lines, etc.). In order to process this application, all sections must be filled out or marked as "not applicable".

For more information on our current construction times, please visit our <u>website</u>. Both PPL Electric and our customers must work together to complete the project in a timely fashion.

Upon receipt and initial processing of your service application, you will receive an acknowledgment and a work order number from Business Accounts. Unless additional information is needed, the next contact you receive from PPL Electric will be from our engineering team during the design phase of your project.

Submit Application to:

businessaccounts@pplweb.com

Download and complete the PDF application. For best results, open the PDF in Adobe Reader to fill out, print and save the application.

Application & Construction Overview

There are four main steps in PPL Electric Utilities Service Application process. Our team will be in communication with you during each step.

1. Application Submission

Business Accounts will process your application and provide acknowledgment of receipt by email.

2. Design

The project will be assigned to one of our engineers or design technicians who will contact you or your electrician during this step. You will need to electronically submit all

relevant technical documents to the assigned team member. Design time is dependent on the complexity of the job as well as the timeliness of customer decisions. Customers with large load additions may require a more extensive engineering review.

3. Invoicing

Any applicable charges will be invoiced to you. Construction will not be scheduled until the invoice is paid in full

4. Construction

Once payment is received, if applicable, along with any necessary agreements, inspections, and other required documents, the project will be released for construction. **Material lead times may cause construction start dates to be delayed**. Please work with our assigned scheduler for scheduling and coordination.

Note: Depending on the project, additional steps may be involved. (for example, we may request/require an easement for your project).

Construction Standards and Other Information

All electrical work must follow the Rules for Electric Meter & Service Installations (REMSI), located at https://www.pplelectric.com/remsi.

By law, everyone MUST call 8-1-1, at least 72 hours before beginning ANY digging project.

Need Help?

Visit our website at:

<u>pplelectric.com/commercialdevelopment</u> or contact our Business Accounts Department at 1-888-220-9991

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To Submit this Application

- 1. Please save the PDF to your computer
- 2. Email this PDF to businessaccounts@pplweb.com
 - 3. Print a copy for your records

Note: For residential developments and apartment buildings or complexes, please refer to the "Residential Development Application"

Type of Request

New - Permanent (Needs to establish a new bill account and meter) New - Temporary (Construction Power etc.) Relocation (Relocation of PPL facilities, see page 4) Change (To an existing service and/or meter)						Requested In-Service Date: (Date when all connected loads provided in this application will be in service): //			
		Cons	struction S	tatus					
In-Progress (Completed	Not Yet Started -			expecte	d to start:		/	<u>/</u>
		<u>Custo</u>	mer Inforn	<u>nation</u>					
Customer Name:				Phone a	#:				
Email:									
Service Address:				City/Sta	te/ZIP:				
Mailing/Billing Address:				City/Sta	ite/ZIP:				
(If different)	anad by NEW	l quatamara ta camr	alote the reter	20105.00	nfirm ati	on that is requ	ired for a r		onvice
This form can be sign By sign		e customer is accep						iew S	ei vice.
Signature of Customer:					Date:		/		
Print Name:				Title:					

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Project Contact Information													
Customer	Gen	eral Contra	ctor	E	Electrical C	Contra	actor	Da	ate Su	bmitted:	_	/	
Contractor ID:							Email:				•		
Full Name:							Cell P	hone:					
Company:					Address	s:			<u>'</u>				
City:					State:			Zip) :				
				I									
Business/Building Information													
Type of Business (Description):							Daily Hours of Operation:						
Building Square Feet:						# of Stories in Building:							
Will there be a no	ew addition	to the build	ing?		Yes		No		_				
Will The Existing	Point of De	elivery (Met	er Locati	on) R	emain the	San	ne? Yes			No		N/A	
Existing Building	Sq. Ft:		Sq. Ft l	Being	Added:		Total Sq. Ft:						
	l .		l			ı			I		1		
Existing Service													
Not applicable (New Service Only)													
PPL Electric Ad	count #:					and	l/or		Mete	r #:			
					1		•						
			Secor	ndar	y Servic	e In	forma	atio <u>n</u>					

Nearest PPL Electric Utilities Pole/Grid #: (Latitude/Longitude is also acceptable)			ric's pole/grid number: 12345N5	54321 or 56789	9598765		
New Service Size (Amps):		AIC Required (Fault Current)			No		
1-Phase, 120/240 Volt			3-Phase, 120/208 Vo	lt, 4-Wire			
1-Phase, 120/208 Volt			3-Phase, 277/480 Volt, 4-Wire (CT Metering Required)				
			eptable) Example of PPL Elect	AIC Required (Fault Current) 3-Phase, 120/208 Vol. 3-Phase, 277/480 Vol.	AIC Required (Fault Current) 3-Phase, 120/208 Volt, 4-Wire 3-Phase, 277/480 Volt, 4-Wire (C		

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Existing Non-standard Voltage (Different voltage than above options)								
Not applicable								
Nearest PPL Electric Utilities Po #: (Latitude/Longitude is also ad		Example	of PPL Electric's pole/grid number: 1234	5N54321 or 56	789S98765			
New Service Size (Amps):			AIC Required (Fault Current)	Yes	No			
Voltage:								

Service Lateral Information							
Overhead							
Underground service from Overhead Transformer (diversified loads are < 500 kVA or at an additional cost)							
PPL Supplied Pad-Mounted Transformer (diversified loads are > 500 kVA)							

Relocation of PPL Electric Utilities Facilities Information								
Not Applicable								
Facilities to be Relocated:								
Relocation Address:								
Reason for Relocation:								
Relocation is at property	owner's request:	Yes	No	Date cost estimate is needed by:				
Comments:								

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Connected Electrical Load

Please indicate all connected loads in the table below.

If information is missing or incomplete, your application will **not** be processed and could cause delays in providing service to your facilities.

Load Description	Total Net Load Addition	Equipment Description
Lighting – Indoor	kW	
Lighting – Outdoor	kW	
Motors (excludes HVAC)	HP	
Miscellaneous (*Specify Equipment)	kW	
Cooking	kW	
Water Heating / Tankless Water Heater	kW	
Process Heating	kW	
Electric Vehicle Chargers (See Page 5)	kW	
Refrigeration	kW	
Space Heating	kW	
Air Conditioning	TONS	
Welders (Supply Spec Sheets)	kW	
Other (Specify Equipment)	kW	

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Motor Information								
Not Applicable								
Note: All HP motor loads must be included in the Connected Electrical Load section above. Do not include redundant motors such as back up motors for sewage plants.								
Approximate size of largest motor to be install	led? (kW or	HP)						
Do you plan to install a fire pump?	Yes	No	lo					
Will any Motors be started simultaneously?	Yes	No	If yes, please specify max simultaneous HP:					

	Electric Vehicle Charger Information								
		Not App	olicable	<u> </u>					
1	Charger Output (kW):	Charger Level: 1 (Refer to chart below)	2	3	# of Chargers:	# of Ports per Charger:			
2	Charger Output (kW):	Charger Level: 1 (Refer to chart below)	2	3	# of Chargers:	# of Ports per Charger:			
3	Charger Output (kW):	Charger Level: 1 (Refer to chart below)	2	3	# of Chargers:	# of Ports per Charger:			
4	Charger Output (kW):	Charger Level: 1 (Refer to chart below)	2	3	# of Chargers:	# of Ports per Charger:			
5	Charger Output (kW):	Charger Level: 1 (Refer to chart below)	2	3	# of Chargers:	# of Ports per Charger:			

Electric Vehicle Charger Information

Charger Level	Voltage Range
Level 1	120 Volts
Level 2	208-240 Volts
Level 3 DCFC (DC Fast Charge and Supercharging)	480 to 900 Volts

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<u>En</u>	nergency (Star	nd-By)	<u>Gene</u> i	rator Infor	mation					
Not Applicable										
If applicable, provide the following	g:									
To this application, attach (email)) the One-Line Dia	gram dep	oicting t	the generato	r's connectio	n to PPL Electric.				
Transfer switch Manufacturer & Manuf		ting)								
Generator Size (kW):	Type of Tra	nsfer Sw	ritch:	Break B	Before Make	Other:				
This information is not curren	tly available, but w	ill be sub	mitted	by (Date Re	quired):	1 1				
For Additional Information Ref	er to REMSI:									
For preapproved equipment listing	ng:		Sketc	h #41 Series	organization	п Мар:				
Automatic Transfer Switce Automatic Transfer Switce			<u>Emer</u>	gency (Stan	d-by) Genera	tion Organization Map				
Additiona	al Contact Info	rmatior	n (lf n	ot previou	ısly provic	led)				
Primary Contractor:					Phone #:					
Email:			А	.ddress:		•				
City:		State:			Zip:					
					-					
Project Engineer					Phone #:					
Email:				Address:						
City:	State:				Zip:					
<u> </u>	l					•				
Electrical Contractor					Phone #:					
Fmail:			Δ	ddress.		<u> </u>				

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State:

Zip:

City: