



<u>Voltage/ Phase:</u> 1 phase, 3 wire network 120/208V* 1 phase, 3 wire 120/240V*	<u>Amperage:</u> ≤ 200 Amps maximum	<u>Inverter Continuous Current</u> N/A
<u>Service Type:</u> Overhead/Underground	<u>Meter Type/Location:</u> Self-contained/Outdoor	<u>Bus Bar Rating:</u> N/A

[illegible]

Approved: E0495 Bash, Christopher R



REMSI Sketches 51-100
Sketch #56b
6-52

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Sketch #56b (Cont.) Inverter-based renewable generation for DG for meter base size \leq 200 amps. for \leq 240V installations.

CUSTOMER FURNISHES, INSTALLS, MAINTAINS:

2. Load center
4. Inverter(s) (includes metering and communication features). Inverter shall be labeled as IEEE 1547/UL 1741 listed.
5. DC disconnect
6. Distributed Generation (DG) source
9. Customer's metering (optional)
10. AC disconnect switch (fused)
11. Point of interconnection shall be made within a service entrance rated enclosure, such as a junction box, new or existing customer distribution equipment, etc. Customer equipment/conductors are not permitted within utility sealed sections (REMSI Rule 12). Conductor taps shall be made using UL-listed tap connectors.

PPL EU FURNISHES, INSTALLS, MAINTAINS:

1. Utility meter
3. PPL meter collar with circuit breaker - current \leq 64 amps (NOT FOR NEW CONSTRUCTION).
New smart meter collars should be used only to replace failed smart meter collars.
7. Wired communication between PPL DER Management Device and inverter.
8. PPL communication device to PPL network.

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RULES FOR ELECTRIC METER AND SERVICE INSTALLATIONS PPL ELECTRIC UTILITIES CORPORATION	Rules: 12, 28 Date: 07/10/2023 Engr: JEU
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Sketch #56b (Cont.) Inverter-based renewable generation for DG for meter base size \leq 200 amps. for \leq 240V installations.

NOTES:

- A. See PPL EU Renewable Energy (DER) website for more information.
- B. Application for customer-owned, inverter-based renewable generation must be completed. See customer-owned generation applications.
- C. PPL EU requires an independent electrical inspection. The inspector is required to verify the IEEE/UL listing of the inverter.
- D. Installation must adhere to requirements of National Electrical Code (NEC) article 690 and article 705.
- E. All labeling must be in accordance with NEC article 690.
- F. In addition to Note D, PPL EU will install permanent labeling on the meter base PPL EU catalog (CID 1012171) and pad mount transformer (CID 1012171) or pole mount transformer (CID 1013816) upon receipt of inspection.
- G. If a neutral connection exists at the inverter, the inverter neutral shall be connected to the service neutral.
- H. Customer shall contact PPL EU prior to any new installations depicted in this sketch.
- I. PPL requires a local RS-485 or ethernet communication interface, also referred to as a communication port, to be open and accessible for the company owned DER management device (IEEE 1547-2018, sec. 10.1.4).
- J. Installations with multiple inverters shall be networked together by the customer per manufacturer guidelines or RS-485 multidrop networking. A communication network diagram depicting port availability and networking design shall be included with the system's interconnection application.
- K. For inverters where an additional module or kit is required to make the communication interface/port available, the module or kit must be included as part of the installed system. Reference PPL's approved solar inverter list for specific information.
- L. In the event of an outage or interruption due to equipment failure, weather, etc., any connected DER systems may be temporarily interrupted during the service restoration process.

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