



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: September 26, 2011

EFFECTIVE: March 1, 2012

**DAVID G. DeCAMPLI, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)

Page Nos. 19Z.5A, 19Z.5B, 19Z.5C,  
and 19Z.5D

The design and charges for the new TOU program are set forth for the period beginning March 1, 2012.

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GENERATION SUPPLY CHARGE -1 (Continued)

(C)

TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

Beginning on March 1, 2012, this Time-of-Use (TOU) Program provides for the voluntary participation of eligible existing and new residential and small commercial & industrial customers in a year-round TOU Program. Eligible customers must meet the APPLICATION PROVISIONS of this TOU Program. The objective of this TOU Program is to provide eligible residential and small commercial & industrial customers with an opportunity to shift energy usage away from the on-peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower.

(C)

PRICING PROVISIONS

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{TOU GSC-1} = \left[ \frac{\text{GS}_{\text{TOU}} - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial (taking service at secondary voltage levels) as designated above.

GS<sub>TOU</sub> = The total estimated direct and indirect costs to be incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers in the applicable Customer Class.

(C)

The computation quarter (c) shall be each quarter of the PJM Planning Year over which the TOU GSC-1, as computed, will apply. Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs.

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar quarter ended one month prior to the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.

(C)

S = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter (c).

(Continued)

**GENERATION SUPPLY CHARGE – 1 (Continued)**  
**TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

**(C)**

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

**APPLICATION PROVISIONS**

Beginning March 1, 2012, this TOU Program is available to existing and new residential and small commercial & industrial customers who are served, or qualify to be served, under Rate Schedules RS, RTS (R), GS-1, GS-3 (customers with peak demands less than 500 KW), GH-1 (R), GH-2 (R), and IS-1 (R). Customers taking service under the above-referenced rate schedules, who also participate in the Company's OnTrack, Net-Metering or Renewable Energy Development Rider programs, are eligible for the TOU Program.

**(C)**

Customers served under this TOU Program must receive Basic Utility Supply Service (BUSS) as defined in Rule 1 of this Tariff.

Residential customers served under Rate Schedule RTD (R) may participate in this TOU Program by accepting service under Rate Schedule RS. However, if these residential customers terminate participation under this TOU Program at any time, they would remain on Rate Schedule RS and would not be returned to service provided under Rate Schedule RTD (R). Also, small commercial & industrial customers served under Rate Schedules GS-1, GS-3 (customers with peak demands less than 500 KW), GH-1 (R), GH-2 (R), and IS-1 (R), may participate in this TOU Program. This includes Volunteer/Non-Profit organizations (Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services) served under Rate Schedules GS-1 and GS-3.

Customers in the Company's OnTrack program who participate in the TOU Program will continue to receive a billing credit that reflects their payment arrangement under that program. The effect of their participation in the TOU Program will be reflected on their bill after the OnTrack credit has been applied. Customers served under the Company's rider for Net Metering for Renewable Customer- Generators who participate in the TOU Program, and who carry excess generation from one billing month to the next billing month, will have that excess applied to on-peak and off-peak periods on a pro rata basis consistent with metering that has been installed and the information obtained from that metering. In the event that a Net Metering customer has excess generation for the annual reporting period ending May 31, the customer will receive a credit calculated at the Company's Price to Compare for the applicable rate schedule.

**ON-PEAK AND OFF-PEAK HOURS**

**(C)**

On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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**GENERATION SUPPLY CHARGE -1 (Continued) (C)**  
**TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

**TIME-OF-USE GENERATION SUPPLY CHARGES (C)**

The following Generation Supply Charges apply for service under the TOU Program.

Rate Schedules RS and RTS (R)	Peak Hours (12:00 PM to 7:00 PM)
On-Peak Hours	9.367 cts per kWh
Off-Peak Hours	7.262 cts per kWh

Rate Schedules GS-1, GS-3 (< 500 kW), GH-1 (R), GH-2 (R), and IS-1 (R)	Peak Hours (7:00 AM to 7:00 PM)
On-Peak Hours	10.542 cts per kWh
Off-peak Hours	8.504 cts per kWh

**CUSTOMER PARTICIPATION (C)**

Customer participation will commence at the beginning of the customer’s first billing cycle on or after March 1, 2012. If the customer leaves the TOU Program, and is still receiving BUSS, the customer will return to the standard GSC-1. This change will commence at the beginning of the customer’s next billing cycle. The TOU Program set forth herein will expire on May 31, 2013.

**GSC – 1 RECONCILIATION PROVISIONS**

The GSC-1 for Fixed Price Service and the on/off-peak TOU Program shall be filed with the Pennsylvania Public Utility Commission (Commission) ten (10) days prior to the effective date of the rate for each computation quarter. The rate shall become effective for BUSS service rendered during the computation quarter, unless otherwise ordered by the Commission, and shall remain in effect for one quarter.

For Fixed Price Service and the on/off peak TOU Program, on a combined basis, the company will file with the Commission ten (10) days prior to each computation quarter, a quarterly reconciliation of the GSC-1 revenue recovery for the most recently available actual computation period, pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered during the computation quarter and shall remain in effect for a period of one quarter, or until new GSC-1 rates are approved by the Commission. (C)

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued) (C)  
TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

GSC – 1 RECONCILIATION PROVISIONS (Continued)

Reconciliation of the GSC-1 for Fixed Price Service and the on/off-peak TOU Program, on combined basis, will be conducted separately for each of the two Customer Classes. The combined reconciliation will include a calculation of the adjustment to the GSC-1, in cents per KWH, required to refund or recover previous application period over or under recoveries of the quarterly generation supply acquisition costs. For the Fixed Price Service component, the reconciliation will be the difference between actual generation supply acquisition costs incurred and actual revenue billed for the computation quarter. For the TOU Program component, the reconciliation will be the difference between actual generation supply acquisition costs incurred and pro forma revenue calculated on the basis of the cost per KWH for Fixed Price Service for the computation quarter times actual TOU Program KWH sales for the computation quarter. Any over/under collection will be reflected in the GSC-1 charges for the subsequent computation quarter. (C)

The Company shall file a report regarding GSC-1 over/under collections within thirty (30) days following the conclusion of each computation quarter. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC-1 for the next computation quarter.

Application of the GSC-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-1 and the costs included therein.