

PPL Electric Utilities PLC Loss Factors and Default Values

Customer Class	Rate Class	Rate Revenue Class	ICAP Defaults 2011-12	ICAP Defaults 2012-13	NITS Defaults 2012	Loss Factors
Residential	RS	RS-GRS	2.38275	2	3	1.08047
		RS-EXR	2.46137			
	TR1	TR1-GRS	1.81285	3	4	
		TR1-EXR	1.91801			
	TR3	TR3	2.77797	3	6	
	RTD	RTD-GRS	3.06910	3	4	
		RTD-EXR	2.95619			
RTS	RTS	3.37940	3	6		
Small General Service - Secondary Voltage	GS1	GS1	3.01599	3	3	1.08047
	TG1	TG1-ALL	4.12217	2	2	
	TG2					
	T1C					
	T1V					
Large General Service - Secondary Voltage	GS3	GS3	59.37140	51	53	1.08047
	TG3	TG3-ALL	59.37140	39	35	
	T3C					
	T3V					
	MG3	MG3	475.24952	608	575	
Space Heating	GH1	GH1	41.64988	44	66	1.08047
	TH1	TH1	4.37745	10	79	
	GH2	GH2		4	6	
	TH2	TH2		5	7	
	Interruptible Service	IS1	IS1	53.05098	53	
TI1		TI1	857.53331	203	1140	1.05365
ISP		ISP				
MP2		MP2				
Large General Service - 12 kV	LP4	LP4	831.75625	1307	1348	1.05365
	MP1	MP1	278.56571	151	141	
	L4L	L4L	475.24952	179	213	
Large General Service - 69 kV	LP5	LP5	2842.08084	3085	3222	1.02682
	MT1	MT1	1764.18497	665	575	
	LP5-S	LP5-S	2842.08084	3085	3222	
	LP6	LP6	4949.92582	4566	4610	
	LPEP	LPEP	5726.21616	3881	4712	
Lighting Service	SA	LIGHTING	0.00000	0	2	1.08047
	SE					
	SHS					
	SI1					
	SM					
	TS					
Borderline	BL	BL	21.37385	20	23	1.08047

For 2012/13 period we have rounded all default values to whole kW values.