

# RATE LP-4 Small < 500 kW



## 2011 CALCULATION FORM-Effective 1-1-11 through 5-31-11

Acct. Name/Number: \_\_\_\_\_ Date: \_\_\_\_\_  
 Location: \_\_\_\_\_ Time-of Day? (Y/N) \_\_\_\_\_  
 Readings: Demand\*: \_\_\_\_\_ kW; Energy Usage: \_\_\_\_\_ kWh

### DISTRIBUTION CHARGES

### Charges

(A) \$160.19 Customer Charge \$ \_\_\_\_\_ (A)  
 (B) \$2.136 per kW for all kW of Demand= \$2.136/kW x \_\_\_\_\_ kW = \$ \_\_\_\_\_ (B)  
 (C) ACR \$0.46500 per kW of ICAP Value = \$0.46500 x \_\_\_\_\_ ICAP = \$ \_\_\_\_\_ (C)  
 (D) Smart Meter Charge \$0.11 = \$0.11 total charge = \$ \_\_\_\_\_ (D)  
 (E) **Total Distribution Charge (A + B + C + D)** = \$ \_\_\_\_\_ (E)

### TRANSMISSION SERVICE CHARGE\*\*\*

(F) \$1.81888 for all kW = \$1.81888/kW x \_\_\_\_\_ kW = \$ \_\_\_\_\_ (F)  
 (G) \$0.03121 per kWh for all kWh = \$0.03121 kWh x \_\_\_\_\_ kWh = \$ \_\_\_\_\_ (G)  
 (H) **Total Transmission Charges (F + G)** = \$ \_\_\_\_\_ (H)

### ENERGY & CAPACITY CHARGE\*\*\*

(I) \$0.09276 per kWh for all kWh = \$0.09276 kWh x \_\_\_\_\_ kWh = \$ \_\_\_\_\_ (I)

### STATE TAX ADJUSTMENT SURCHARGE (STAS)

(J) -0.276% x Distribution Components (E) = \$ \_\_\_\_\_ (J)  
 (K) -0.286% x Other Components (H + I) = \$ \_\_\_\_\_ (K)

### PENNSYLVANIA SALES TAX (Depends On Exemption) \_\_\_\_\_% Exempt

(L) 6% x (100% - \_\_\_\_\_% Exempt) x ( E + H + I + J + K ) = \$ \_\_\_\_\_ (L)

**TOTAL BILL (E + H + I + J + K + L) = \$ \_\_\_\_\_**

\* Billing Demand is the average number of kW supplied during the 15-minute period of maximum use during the current billing period. Billing Demand is rounded to nearest kW.

\*\*Transmission, Generation Supply charges for customers participating in Customer Choice will be zero (0).

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