



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: February 14, 2012

EFFECTIVE: March 1, 2012

Pursuant to the Commission's Order at Docket No. R-2011-2264771, Supplement No. 110 to Tariff Electric – PA. P.U.C. No. 201, proposing revised time-of-use (TOU) rates, was suspended until September 1, 2012. Accordingly, this Supplement provides for the presently effective TOU rates contained in Tariff Electric – PA. P.U.C. No. 201 to continue in effect through August 31, 2012.

DAVID G. DeCAMPLI, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page No. 19Z.5C

The TOU charges under the GSC-1 are set forth for the period March 1, 2012 through August 31, 2012.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundredth-Second
	3A	Sixty-Third
	3B	Forty-Seventh
	3C	Thirty-Fourth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Sixth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Fifth
	10A	Fourth
Page Intentionally Left Blank-----	10A.1	Third
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Fourth
	10D	Twenty-First
	10E	Twentieth
Page Intentionally Left Blank-----	10F	Fifteenth
Page Intentionally Left Blank-----	10G	Fourteenth
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
9 - Billing and Payment for Service -----	13	Fourth
	13A	Sixth
	13B	Fifth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Eighth
11 - Net Service for Generation Facilities -----	14B	Original
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	First
Generation Rate Adjustment Charge -----	15	Fifth
	15A	Fourth
State Tax Adjustment Charge -----	16	Twenty-Seventh
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Ninth
Page Intentionally Left Blank-----	18B	Fifth
Page Intentionally Left Blank-----	18C	Fourth
Page Intentionally Left Blank-----	18D	Fourth
Rate Stabilization Plan Rider -----	18E	Original
	18F	First
	18G	First

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider -----	18H	Original
Page Intentionally Left Blank-----	18I	Original
Page Intentionally Left Blank-----	19	Sixth
Page Intentionally Left Blank-----	19A	Ninth
Page Intentionally Left Blank-----	19A.1	Sixth
Page Intentionally Left Blank-----	19B	Sixth
Page Intentionally Left Blank-----	19D	Sixth
Page Intentionally Left Blank-----	19D.1	Ninth
Page Intentionally Left Blank-----	19D.2	Sixth
Page Intentionally Left Blank-----	19E	Sixth
Page Intentionally Left Blank-----	19E.1	Sixth
Competitive Transition Charge Reconciliation Rider -----	19J	Third
Renewable Energy Development Rider -----	19J.1	Original
Page Intentionally Left Blank-----	19L	Fourth
Net Metering for Renewable Customers-Generators -----	19L.1	First
Page Intentionally Left Blank-----	19L.2	Third
Page Intentionally Left Blank-----	19L.3	Third
Page Intentionally Left Blank-----	19L.4	Third
Page Intentionally Left Blank-----	19L4A	First
Green Power Option -----	19L.5	Original
Page Intentionally Left Blank-----	19L.6	Original
Metering and Billing Credit Rider -----	19M	Eighth
Page Intentionally Left Blank-----	19Q	Second
Page Intentionally Left Blank-----	19R	Second
Page Intentionally Left Blank-----	19S	Second
Demand Side Initiative Rider (Experimental) -----	19T	Fourth
Page Intentionally Left Blank-----	19U	Original
Page Intentionally Left Blank-----	19V	First
Demand Side Response Rider – Residential (Experimental) -----	19W	Sixth
Page Intentionally Left Blank-----	19X	Seventh
Page Intentionally Left Blank-----	19Y	Fifth
Transmission Service Charge -----	19Z	Fifth
Page Intentionally Left Blank-----	19Z.1	Fourth
Page Intentionally Left Blank-----	19Z.1A	Second
Page Intentionally Left Blank-----	19Z.2	Third
Page Intentionally Left Blank-----	19Z.3	First
Page Intentionally Left Blank-----	19Z.3A	First
Page Intentionally Left Blank-----	19Z.3C	First
Page Intentionally Left Blank-----	19Z.3D	Original
Page Intentionally Left Blank-----	19Z.3E	Original
Page Intentionally Left Blank-----	19Z.3F	Original
Page Intentionally Left Blank-----	19Z.4	Fifth
Page Intentionally Left Blank-----	19Z.5	Seventh
Page Intentionally Left Blank-----	19Z.5A	First
Page Intentionally Left Blank-----	19Z.5B	First
Page Intentionally Left Blank-----	19Z.5C	Seventh
Page Intentionally Left Blank-----	19Z.5D	First
Page Intentionally Left Blank-----	19Z.6	First
Page Intentionally Left Blank-----	19Z.7	Third
Page Intentionally Left Blank-----	19Z.7A	Second
Page Intentionally Left Blank-----	19Z.7B	Second
ACT 129 Compliance Rider -----	19Z.8	Original
Page Intentionally Left Blank-----	19Z.9	Original
Page Intentionally Left Blank-----	19Z.10	Second
Merchant Function Charge -----	19Z.11	Second
Smart Meter Rider -----	19Z.12	First
Page Intentionally Left Blank-----	19Z.13	First
Page Intentionally Left Blank-----	19Z.14	Second

(Continued)

GENERATION SUPPLY CHARGE -1 (Continued)

(C)

TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

ON-PEAK HOURS (Continued)

Non-Summer Period (October 1 through May 31): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, New Year’s Day, Memorial Day, Thanksgiving Day, and Christmas Day.

Customers will participate in accordance with their billing cycles and not calendar months. The Summer Period will begin with bills rendered during the period mid-May to mid-June and will end with bills rendered during the period mid-September through mid-October. The Non-Summer Period will begin with bills rendered during the period mid-September through mid-October and will end with bills rendered during the period mid-May to mid-June.

TIME-OF-USE GENERATION SUPPLY CHARGES

(C)

The following Generation Supply Charges apply for service under the TOU Program during the period March 1, 2012 through August 31, 2012.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM) 3/01/12- 5/31/12	Summer Peak Hours (1:00 PM to 6:00 PM) 6/01/12- 8/31/12
On-Peak Hours	11.651 cts per kWh	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh	9.928 cts per kWh

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM) 3/01/12- 5/31/12	Summer Peak Hours (1:00 PM to 6:00 PM) 6/01/12- 8/31/12
On-Peak Hours	11.651 cts per kWh	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh	9.928 cts per kWh

Rate Schedules GS-1, GS-3 (< 500 kW), GH-1 (R), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM) 3/01/12- 5/31/12	Summer Peak Hours (7:00 AM to 7:00 PM) 6/01/12- 8/31/12
On-Peak Hours	15.389 cts per kWh	15.389 cts per kWh
Off Peak Hours	11.588 cts per kWh	11.588 cts per kWh

TERMINATING PARTICIPATION

A customer may leave this TOU Program in any calendar month after providing notice to the Company 16 days prior to the end of the billing cycle. The customer, if still receiving BUSS, will return to the standard GSC-1. This change will commence at the beginning of the customer’s next billing cycle. The TOU Program set forth herein will expire on May 31, 2013.

(Continued)