



RATE LP-5

2009 CALCULATION FORM

Acct. Name/Number: _____ Date: _____

Location: _____ Time-of Day? (Y/N) _____

Readings: Demand*: _____ kW (300 kW minimum); Energy Usage: _____ kWh

****Transmission kW _____

DISTRIBUTION CHARGES

Charges

(A) \$149.64 Customer Charge = \$149.64 (A)

(B) -\$0.00170 for the first 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = -\$0.00170/kWh x _____ kWh = \$_____ (B)

Remaining kWh _____

(C) -\$0.00170 for the next 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = -\$0.00170/kWh x _____ kWh = \$_____ (C)

Remaining kWh _____

(D) -\$0.00170 for all additional kWh

Charge = -\$0.00170/kWh x _____ kWh = \$_____ (D)

(E) **Total Distribution Charge (A + B + C + D)** = \$_____ (E)

COMPETITIVE TRANSITION CHARGE

(F) \$0.981 per kW for all kW of Billing Demand = \$0.0981/kW x _____ kW = \$_____ (F)

(G) \$0.00913 for the first 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = \$0.00913/kWh x _____ kWh = \$_____ (G)

Remaining kWh _____

(H) \$0.00779 for the next 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = \$0.00779/kWh x _____ kWh = \$_____ (H)

Remaining kWh _____

(I) \$0.00678 for all additional kWh

Charge = \$0.00678/kWh x _____ kWh = \$_____ (I)

(J) **Total Competitive Transition Charges (F + G + H + I)** = \$_____ (J)

INTANGIBLE TRANSITION CHARGE

(K) \$0.000 per kW for all kW of Billing Demand = \$0.000/kW x _____ kW = \$_____ (K)

(L) \$0.00000 for the first 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = \$0.00000/kWh x _____ kWh = \$_____ (L)

Remaining kWh _____

(M) \$0.00000 for the next 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = \$0.00000/kWh x _____ kWh = \$_____ (M)

Remaining kWh _____

(N) \$0.00000 for all additional kWh

Charge = \$0.00000/kWh x _____ kWh = \$_____ (N)

(O) **Total Intangible Transition Charge (K + L + M + N)** = \$_____ (O)

(P) **TIME-OF-DAY METERING CHARGE**** (\$0.00, If Applicable) = \$_____ (P)

TRANSMISSION CHARGE****(Q) \$2.23997 per kW for all kW of demand \$2.23997 x _____ kW = _____ (Q)

(R) \$0.00154 for all kWh = \$0.00154/kWh x _____ kWh = \$_____ (R)

(S) Total transmission charges = _____ (S)

ENERGY & CAPACITY CHARGE***

(T) \$5.076 per kW for all kW of Capacity = \$5.076/kW x _____ kW = \$_____ (T)

(U) \$0.04523 for the first 200 kWh per kW of Capacity

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = \$0.04523/kWh x _____ kWh = \$_____ (U)

Remaining kWh _____

(V) \$0.03808 for the next 200 kWh per kW of Capacity

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = \$0.03808/kWh x _____ kWh = \$_____ (V)

Remaining kWh _____

(W) \$0.03273 for all additional kWh

Charge = \$0.03273/kWh x _____ kWh = \$_____ (W)

(X) **Total Energy & Capacity Charge (T + U + V + W)** = \$_____ (X)

EDI/IDI CREDITS (from separate worksheet, if applicable)

(Y) Total Credits (Enter as Negative) = \$_____ (Y)

STATE TAX ADJUSTMENT SURCHARGE (STAS)

(Z) $-0.064\% \times \text{Distribution Components (E + P)}$ = \$ _____ (Z)

(AA) $0.013\% \times \text{Other Components (J + O + R + X + Y)}$ = \$ _____ (AA)

PENNSYLVANIA SALES TAX (Depends On Exemption) _____% Exempt

(AB) $6\% \times (100\% - \text{_____}\% \text{ Exempt}) \times (E + J + O + P + S + X + Y + Z + AA)$ = \$ _____ (AB)

TOTAL BILL (E + J + O + P + S + X + Y + Z + AA + AB) = \$ _____

** Billing Demand is the average number of kW supplied during the 15-minute period (1 hr for service at 230 KV) of maximum use during the current billing period. If Time-Of-Day metering and billing is used, Billing Demand is the average number of kW supplied during the 15-minute period (or 1 hr) of maximum use during the on-peak hours of the current billing period. Billing Demand is rounded to nearest kW (minimum of 300 billing kW).*

***On-peak hours are 7:00 a.m. to 3:00 p.m., 8:00 a.m. to 4:00 p.m., or 9:00 a.m. to 5:00 p.m. at customer's option, Monday to Friday inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.*

****Transmission, Energy & Capacity charges for customers participating in Customer Choice will be zero (0).*

*****Transmission kW is your facilities contribution to the five highest peak load days in the PPL Electric Utilities zone of PJM Interconnection. The demand component will be set at the beginning of each year and will be based on your contribution to the previous year's peak load days.*

Visit our web site at

<http://www.pplelectric.com/Business+Partners/Tools+and+Reference+Center/Tariff+Rates+and+Rules/Electric+Tariff/Listing.htm>

or more details.