

**RATE SCHEDULE LPEP  
POWER SERVICE TO ELECTRIC PROPULSION**

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**APPLICATION RATE SCHEDULE LPEP**

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

**NET MONTHLY RATE**

Distribution Charge  
\$37,100 per month

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

- \$1.323 per kilowatt for all kilowatts of the Billing KW.
- 2.125 cts. per KWH for the first 1,200,000 KWH.
- 2.002 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.309 cts. per KWH for all additional KWH.

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**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

- \$0.808 per kilowatt for all kilowatts of the Billing KW.
- 0.793 cts. per KWH for the first 1,200,000 KWH.
- 0.747 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 0.488 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 1,200,000 KWH.
- 0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

- \$2.883 per kilowatt for all Billing KW.
- 3.047 cts. per KWH for the first 1,200,000 KWH.
- 2.852 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.747 cts. per KWH for all additional KWH.

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**RATE SCHEDULE LPEP (CONTINUED)**

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Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.045 per kilowatt for all Billing KW.

3.235 cts. per KWH for the first 1,200,000 KWH.

3.029 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.864 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

**MONTHLY MINIMUMS**

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The Minimum Billing Demand is 20,000 KW. The Monthly Minimum Distribution Charge is \$37,100 per month. The Monthly Minimum Competitive Transition Charge is 20,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 20,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 20,000 KW times the demand step of the effective Capacity and Energy Charge. Monthly Minimums apply to services provided by the Company.

**BILLING KW**

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The Billing KW applicable to the charges under this Rate Schedule is the average of the weekly demands supplied during the one-hour period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

**DEMAND FREE DAYS (EXPERIMENTAL)**

**(C)**

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

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**RATE SCHEDULE LPEP (CONTINUED)**

**DEMAND FREE DAYS (EXPERIMENTAL) (Continued)**

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH or the local distribution system has insufficient capacity to meet the expected load.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**ACT 129 COMPLIANCE RIDER**

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Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

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**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

RATE SCHEDULE LPEP (CONTINUED)

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CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.