

**RATE SCHEDULE IS-P(R)**

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**INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER**

No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE IS-P(R)**

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

**INTERRUPTIBLE POWER**

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

**NET MONTHLY RATE**

**Distribution Charge**

\$1.817 per kilowatt for all kilowatts of the Billing KW.

**Competitive Transition Charge (Effective 7-26-10 through 12-31-10)**

\$0.000 per kilowatts for all kilowatts of the Billing KW.

\$0.000 cts. per KWH for the first 400 hours use of Billing KW.

\$0.000 cts. per KWH for all additional KWH.

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**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

\$0.890 per kilowatts for all kilowatts of the Billing KW.

1.025 cts. per KWH for the first 400 hours use of Billing KW.

0.644 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

\$0.000 per kilowatts for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 hours use of Billing KW.

0.000 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

\$3.733 per kilowatt for all kilowatts of the Billing KW.

4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.662 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)**

\$3.804 per kilowatt for all kilowatts of the Billing KW.

4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.712 cts. per KWH for all additional KWH.

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**RATE SCHEDULE IS-P (R) (CONTINUED)**

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**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

**MONTHLY MINIMUMS**

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The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

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**BILLING KW**

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The monthly Billing KW for the non-distribution components of the bill is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

The billing KW for the distribution component of the bill is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MAXIMUM ON-PEAK DEMAND**

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

**ON-PEAK LOAD FACTOR**

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

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**RATE SCHEDULE IS-P (R) (CONTINUED)**

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**AVERAGE ON-PEAK LOAD FACTOR**

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

**FIRM POWER**

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

**INTERRUPTIBLE POWER**

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

**HOURS OF INTERRUPTION**

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate as developed by PJM for the load bus to which the energy is delivered, applied to all KWH used during the interruption period. PP&L shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

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**RATE SCHEDULE IS-P (R) (CONTINUED)**

**HOURS OF INTERRUPTION (Continued)**

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is: \$24.95 per KW for all KW by which the maximum 15 minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)**

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**ACT 129 COMPLIANCE RIDER**

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

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**RATE SCHEDULE IS-P (R) (CONTINUED)**

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**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from time date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.