



RATE LP-4

2009 CALCULATION FORM

Acct. Name/Number: _____ Date: _____
 Location: _____ Time-of Day? (Y/N) _____
 Readings: Demand*: _____ kW (25 kW minimum); Energy Usage: _____ kWh

DISTRIBUTION CHARGES

Charges

(A) \$2.170 per kW for all kW of Billing Demand= \$2.17000/kW x _____ kW = \$_____ (A)

(B) -\$0.00106 for the first 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = _____ -\$0.00106/kWh x _____ kWh = \$_____ (B)

Remaining kWh _____

(C) -\$0.00106 for the next 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = _____ -\$0.00106/kWh x _____ kWh = \$_____ (C)

Remaining kWh _____

(D) -\$0.00106 for all additional kWh

Charge = _____ -\$0.00106/kWh x _____ kWh = \$_____ (D)

(E) Total Distribution Charge (A + B + C + D)

= \$_____ (E)

COMPETITIVE TRANSITION CHARGE

(F) \$0.80900 per kW for all kW of Billing Demand= \$0.809/kW x _____ kW = \$_____ (F)

(G) \$0.00960 for the first 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = _____ \$0.00960/kWh x _____ kWh = \$_____ (G)

Remaining kWh _____

(H) \$0.00740 for the next 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = _____ \$0.00740/kWh x _____ kWh = \$_____ (H)

Remaining kWh _____

(I) \$0.00646 for all additional kWh

Charge = _____ \$0.00646/kWh x _____ kWh = \$_____ (I)

(J) Total Competitive Transition Charge (F + G + H + I)

= \$_____ (J)

INTANGIBLE TRANSITION CHARGE

(K) \$0.00000 per kW for all kW of Billing Demand = \$0.000/kW x _____ kW = \$_____ (K)

(L) \$0.00000 for the first 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = \$0.00000/kWh x _____ kWh = \$_____ (L)

Remaining kWh _____

(M) \$0.00000 for the next 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = \$0.00000/kWh x _____ kWh = \$_____ (M)

Remaining kWh _____

(N) \$0.00000 for all additional kWh

Charge = \$0.00000/kWh x _____ kWh = \$_____ (N)

(O) Total Intangible Transition Charge (K + L + M + N) = \$_____ (O)

(P) TIME-OF-DAY METERING CHARGE** (\$00.00, If Applicable) = \$_____ (P)

TRANSMISSION CHARGE***

(Q) \$1.74332 per kW for all kW of demand: \$1.74332 x kW1 = \$_____ (Q)

(R) \$0.00194 for all kWh = \$0.00194/kWh x _____ kWh = \$_____ (R)

(S) Transmission Total (Q + R) = \$_____ (S)

ENERGY & CAPACITY CHARGE***

(T) \$4.198 per kW for all kW of Capacity = \$4.198/kW x _____ kW = \$_____ (T)

(U) \$0.05095 for the first 200 kWh per kW of Capacity

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = \$0.05095/kWh x _____ kWh = \$_____ (U)

Remaining kWh _____

(V) \$0.03841 for the next 200 kWh per kW of Capacity

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = \$0.03841/kWh x _____ kWh = \$_____ (V)

Remaining kWh _____

(W) \$0.03302 for all additional kWh

Charge = \$0.03302/kWh x _____ kWh = \$_____ (W)

(X) Total Energy & Capacity Charge (T + U + V + W) = \$_____ (X)

EDI/IDI CREDITS (from separate worksheet, if applicable)

(Y) Total Credits (Enter as Negative) = \$_____ (Y)

STATE TAX ADJUSTMENT SURCHARGE (STAS)

(Z) $-0.064\% \times$ Distribution Components (E + P) = \$ _____ (Z)

(AA) $0.013\% \times$ Other Components (J + O + S + X + Y) = \$ _____(AA)

PENNSYLVANIA SALES TAX (Depends On Exemption) _____% Exempt

(AB) $6\% \times (100\% - \text{_____}\% \text{ Exempt}) \times$ (E + J + O + P + S + X + Y + Z+AB) = \$ _____(AB)

(AC)TOTAL BILL (E + J + O + P + S + X + Y + Z + AA + AB) = \$ _____(AC)

** Billing Demand is the average number of kW supplied during the 15-minute period of maximum use during the current billing period. If Time-Of-Day metering and billing is used, Billing Demand is the average number of kW supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. Billing Demand is rounded to nearest kW (minimum of 25 billing kW).*

***On-peak hours are 7:00 a.m. to 3:00 p.m., 8:00 a.m. to 4:00 p.m., or 9:00 a.m. to 5:00 p.m. at customer's option, Monday to Friday inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.*

****Transmission, Energy & Capacity charges for customers participating in Customer Choice will be zero (0).*

*****Demand kW for Transmission Charges is the maximum 15 minute kW for the billing period.*

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