

**PPL Electric Utilities Corporation
Estimated Price-to-Compare (“PTC”) Sample Calculation
For Illustrative Purposes Only
Large C&I Class**

Introduction:

The purpose of this document is to provide suppliers with an understanding of how the PTC is calculated for all customer classes, as directed by the Pennsylvania Public Utility Commission (“PA PUC”) on October 12, 2010.

The calculations for Large C&I Primary and Transmission are fixed for a one-year period starting June 1, 2011 and ending May 31, 2012. These are the same sheets published during the June-August rate period and have been updated to show the effective rate period.

The Transmission Service Charge (TSC) is the rate as filed on May 13, 2011, and also reflects the PA PUC’s Order at Docket No. M-2011-2239805.

Disclaimer:

Please note that any and all data within this document are estimates and actual charges will vary depending on customer demand, seasonal variations, or other factors. Forecast data is subject to change due to migration, customers leaving PPL Electric Utilities’ territory, or other events. In addition, all possible combinations of rates and surcharges have not been included in this document. Prices used in the PTC calculation are best-known values and will be updated in tariffs filed with the PA PUC. PPL Electric Utilities is not liable for any losses which may result from using the information contained in this document.

PPL Electric Utilities Corporation
Estimated Hourly Pricing Service Charge Calculation
For Illustrative Purposes Only
Large Commercial & Industrial ("LC&I") - Primary
June 1, 2011 - May 31, 2012

Industrial Class Hourly Price (HP) Energy Charge

1 kWh _t	kWh for each hour in the billing period		
2 LMP _t	LMP = Real-time PJM Load Weighted average LMP for the PPL Zone for each hour		
3 HP adder	HP adder = \$0.00376 / kWh		
4 \sum HP Energy Charge [Line 1 x (Line 2 + Line 3)]		x.xxxx	
5 Loss Factor ⁽¹⁾		1.02847	
6 HP Energy Charge (line 3 x line 4)		x.xxxx	(\$/kWh)
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Plus			
7 Capacity ⁽²⁾	$\$116.15/\text{MW day} * \text{PLC} * \# \text{ of days in Month}$		
		$\sum (\text{kWh}_t)$	
Plus			
8 Transmission Service Charge (TSC) - Energy ^{(3) (4)}		0.00039	(\$/kWh)
Plus			
9 Transmission Service Charge (TSC) - Demand ⁽⁵⁾		0.89775	(\$/kW)
Plus			
10 E Factor		0.02630	(\$/kWh)
11 Administrative Charges		0.00025	(\$/kWh)
12 Hourly Pricing Service Charge (Line 6 + Line 7 + Line 8 + Line 9 + Line 10 + Line 11)		x.xxxx	(\$/kWh)
13 Multiplied by (1/(1-GRT)) $GRT = 5.9\%$		1.0627	
14 Hourly Pricing Service Charge (Line 12 x Line 13)		x.xxxx	(\$/kWh)
15 State Tax Adjustment Surcharge -0.286% (line 14 x -0.00286) ⁽⁶⁾		x.xxxx	(\$/kWh)
16 Hourly Pricing Service Charge (Line 14 + Line 15)		x.xxxx	(\$/kWh)

t An hour in the Billing Period.

⁽¹⁾ The Loss Factor is adjusted for the PJM transmission deration factor.

⁽²⁾ The Capacity Charge is calculated by using PJM Capacity Clearing Price for the PL Zone x the Customer's Peak Load Contribution (PLC) x the # of days in the billing period divided by the sum of the kWh usage for the billing period.

⁽³⁾ The TSC energy charge is calculated by multiplying the customers kWh usage times the stated rate. The rate includes the statutory PA Gross Receipts Tax (GRT) of 5.9%. This rate is for LP4 Large and ISP customers.

⁽⁴⁾ The TSC energy charge for the GS3 Large rate class is \$0.00841/kWh, not including GRT.

⁽⁵⁾ The TSC demand charge is calculated by multiplying the customers PLC times the stated rate. The rate includes the statutory PA Gross Receipts Tax (GRT) of 5.9%. This rate is for LP4 Large and ISP customers.

⁽⁶⁾ The State Tax Adjustment Surcharge reflects the incremental GRT pursuant to 72 P.S. § 8111-A(d) less any applicable refunds.

PPL Electric Utilities Corporation
Estimated Hourly Pricing Service Charge Calculation
For Illustrative Purposes Only
Large Commercial & Industrial ("LC&I") - Transmission
June 1, 2011 - May 31, 2012

Industrial Class Hourly Price (HP) Energy Charge

1 kWh _t	kWh for each hour in the billing period		
2 LMP _t	LMP = Real-time PJM Load Weighted average LMP for the PPL Zone for each hour		
3 HP adder	HP adder = \$0.00376 / kWh		
4 \sum HP Energy Charge [Line 1 x (Line 2 + Line 3)]		x.xxxx	
5 Loss Factor ⁽¹⁾		1.02847	
6 HP Energy Charge (line 3 x line 4)		x.xxxx	(\$/kWh)

Plus

7 Capacity ⁽²⁾	\$116.15/MW day * PLC * # of days in Month		
		\sum (kWh _t)	

Plus

8 Transmission Service Charge (TSC) - Energy ⁽³⁾		0.00039	(\$/kWh)
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Plus

9 Transmission Service Charge (TSC) - Demand ⁽⁴⁾		1.18020	(\$/kW)
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Plus

10 E Factor		0.02630	(\$/kWh)
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11 Administrative Charges		0.00025	(\$/kWh)
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12 Hourly Pricing Service Charge (Line 6 + Line 7 + Line 8 + Line 9 + Line 10 + Line 11)		x.xxxx	(\$/kWh)
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13 Multiplied by (1/(1-GRT)) <i>GRT = 5.9%</i>		1.0627	
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14 Hourly Pricing Service Charge (Line 12 x Line 13)		x.xxxx	(\$/kWh)
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15 State Tax Adjustment Surcharge -0.286% (line 14 x -0.00286) ⁽⁵⁾		x.xxxx	(\$/kWh)
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15 Hourly Pricing Service Charge (Line 14 + Line 15)		x.xxxx	(\$/kWh)
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t An hour in the Billing Period.

⁽¹⁾ The Loss Factor is adjusted for the PJM transmission deration factor.

⁽²⁾ The Capacity Charge is calculated by using PJM Capacity Clearing Price for the PL Zone x the Customer's Peak Load Contribution (PLC) x the # of days in the billing period divided by the sum of the kWh usage for the billing period.

⁽³⁾ The TSC energy charge is calculated by multiplying the customers kWh usage times the stated rate. The rate includes the statutory PA Gross Receipts Tax (GRT) of 5.9%. This rate is for LP4 and LP5 customers.

⁽⁴⁾ The TSC demand charge is calculated by multiplying the customers PLC times the stated rate. The rate includes the statutory PA Gross Receipts Tax (GRT) of 5.9%. This rate is for LP4 and LP5 customers.

⁽⁵⁾ The State Tax Adjustment Surcharge reflects the incremental GRT pursuant to 72 P.S. § 8111-A(d) less any applicable refunds.