

RENEWABLE ENERGY DEVELOPMENT RIDER

(C)

PURPOSE

This rider allows customers to install and operate renewable energy generation.

APPLICATION

This rider applies to customers served under Rate Schedules RS, RTD(R), RTS, GS-1, and GS-3 with single phase, secondary voltage service who install a device or devices not exceeding 10 KW which are, in the Company's sole judgment, a bonafide technology for use in generating electricity from qualifying renewable energy installations, and which will be operated in parallel with the Company's system. Qualifying renewable energy installations are limited to solar panels, wind, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the Company's "Relay and Control Requirements for Parallel Operation of Non-Utility Generation" and, as appropriate, IEEE Standard 929-1988 and UL Publication 1741 ("Power Conditioning Units for Use in Residential Photovoltaic Power Systems"). This rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Rate Schedule BL, Borderline Service - Electric Utilities.

The Company will modify its distribution facilities, as necessary, to interconnect with the customer at a single point of delivery. A customer will be charged for all modifications, additions, or facilities in excess of \$1000, necessary to interconnect with the customer at a single point. In addition, the Company will charge a processing fee for applications under this rider of \$300 for non-photovoltaic installations and a fee of \$100 for photovoltaic installations.

METERING AND BILLING PROVISIONS

A customer may select one of the following metering options in conjunction with service under applicable Rate Schedule RS, RTD(R), RTS, GS-1, or GS-3.

a) For Rate Schedules RS, RTD(R), and RTS only, one non-detented, bi-directional meter may be installed. This meter will record the net energy sales to the customer which will be billed under the applicable Rate Schedule. If the customer's renewable energy installation generates more energy than the customer uses in any billing month, the Company will not charge the customer for any energy usage or pay the customer for the excess energy delivered by the customer to the Company.

b) Two detented meters may be installed. One meter will measure the energy delivered by the Company to the customer. The other meter will measure energy delivered to the Company by the customer which is generated by the customer's qualified renewable energy installation.

c) The Company may provide Qualified Meters on terms approved by the Commission.

Under options b) or c) above, the customer shall pay the Company for the amount of energy delivered by the Company to the customer under the applicable Rate Schedule. The Company shall pay the customer monthly for any energy delivered by the customer to the Company at the monthly average PPL Locational Marginal Price rate, or its successor, as developed by PJM for the load bus to which the energy is delivered, provided the customer is authorized to sell energy to the Company under applicable law.

METERING CHARGE

In addition to distribution facility and processing fees, the customer shall compensate the Company for the estimated additional fully allocated cost of installing, maintaining, and reading any additional or nonstandard metering required for installations under metering option c) of this rider. There is no additional metering charge under metering options a) or b). The sum of the meter readings from the two meters in metering options b) and c) will be used to calculate any applicable Transmission and Distribution Charges under the applicable Rate Schedule.

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RENEWABLE ENERGY DEVELOPMENT RIDER (CONTINUED)

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MINIMUM CHARGE

The Monthly Minimum Charges under Rate Schedules RS, RTD(R), RTS, GS-1, and GS-3 apply for installations under this rider.

The State Tax Adjustment Surcharge and Transmission Service Charge apply to charges under this rider.

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