



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: May 18, 2010

EFFECTIVE: January 1, 2011

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge - 1

Page Nos. 19Z.4

The charges under the GSC-1 are amended to reflect the acquisition of Solar Alternative Energy Credits for the period January 1, 2011 through May 31, 2013.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Seventy-Seventh
	3A	Forty-Seventh
	3B	Thirty-Seventh
	3C	Twenty-Seventh
Territory Covered by This Tariff -----	4	Fourth
	4A	Second
	4B	Second
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Fourth
	5A	Fourth
2 - Requirements for Service -----	6	Second
	6A	Sixth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Seventh
4 - Supply of Service -----	8	Sixth
	8A	Sixth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Third
	10A	Second
	10A.1	First
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Second
	10D	Nineteenth
	10E	Seventeenth
	10F	Thirteenth
	10G	Twelfth
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
9 - Billing and Payment for Service -----	13	Second
	13A	Fifth
	13B	Second
10 - Disconnection and Reconnection of Service -----	14	Second
	14A	Sixth
11 - Net Service for Generation Facilities -----	14B	Original
	14C	Original
GENERATION RATE ADJUSTMENT SURCHARGE -----	15	Fifth
	15A	Fourth
STATE TAX ADJUSTMENT SURCHARGE -----	16	Twenty-Fifth
EMERGENCY ENERGY CONSERVATION RIDER -----	17	Third
	17A	First
UNIVERSAL SERVICE RIDER -----	18	Seventh
REMAND-1 -----	18B	Third
REMAND-2 -----	18C	Second
	18D	Second
RATE STABILIZATION PLAN RIDER -----	18E	Original
	18F	First
	18G	First
RATE MITIGATION PLAN RIDER -----	18H	Original
	18I	Original
ECONOMIC DEVELOPMENT INITIATIVES RIDER -----	19	Fourth
	19A	Seventh
	19A.1	Fourth
INTERRUPTIBLE SERVICE BY AGREEMENT (R) -----	19B	Fourth

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
INDUSTRIAL DEVELOPMENT INITIATIVES RIDER -----	19D	Fourth
	19D.1	Seventh
	19D.2	Fourth
COMPETITIVE RATE RIDER (R)- -----	19E	Fourth
	19E.1	Fourth
COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER -----	19J	Third
	19J.1	Original
RENEWABLE ENERGY DEVELOPMENT RIDER -----	19L	Fourth
	19L.1	First
NET METERING FOR RENEWABLE CUSTOMER-GENERATORS -----	19L.2	First
	19L.3	First
	19L.4	First
GREEN POWER OPTION -----	19L.5	Original
	19L.6	Original
METERING AND BILLING CREDIT RIDER -----	19M	Sixth
INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER -----	19Q	Original
	19R	Original
	19S	Original
DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL) -----	19T	Fourth
	19U	Original
	19V	First
DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (EXPERIMENTAL) -----	19W	Sixth
	19X	Fifth
TRANSMISSION SERVICE CHARGE -----	19Y	Third
	19Z	Third
GENERATION SUPPLY CHARGE -----	19Z.1	Second
	19Z.2	Third
	19Z.3	First
	19Z.3A	First
	19Z.3C	First
	19Z.3D	Original
	19Z.3E	Original
	19Z.3F	Original
GENERATION SUPPLY CHARGE – 1 -----	19Z.4	First
	19Z.5	Original
GENERATION SUPPLY CHARGE – 2 -----	19Z.6	Original
	19Z.7	Original
ACT 129 COMPLIANCE RIDER -----	19Z.8	Original
	19Z.9	Original
	19Z.10	First
MERCHANT FUNCTION CHARGE RIDER -----	19Z.11	Original
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20	Twentieth
	20A	Fifteenth
	20B	Fourteenth
	20C	Tenth
	20D	Thirteenth
	20E	Eighth
RTS(R) - Residential Service - Thermal Storage -----	21	Twenty-First
	21A	Seventeenth
	21B	Tenth
	21C	Eighth
RTD(R) - Residential Service - Time of Day -----	22	Twenty-First
	22A	Nineteenth
	22B	Ninth
	22C	Eighth
DSR-R - Demand-Side Response – Residential -----	23	Third
	23A	Original
	23B	Original
GS-1 - Small General Service - Sec. Voltage -----	24	Twenty-First
	24A	Seventeenth
	24B	Fourteenth
	24C	Fourteenth
	24D	Fourteenth
	24E	Fifteenth
GS-3 - Large General Service - Sec. Voltage -----	25	Twentieth
	25A	Thirteenth
	25B	Sixteenth
	25C	Twelfth
	25D	Eleventh
	25E	Fifteenth

(Continued)

GENERATION SUPPLY CHARGE-1

Beginning on January 1, 2011, the Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take Basic Utility Supply Service (“BUSS”) from the Company under Rate Schedules RS, RTS (R), RTD (R), and small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, GH-1 (R), GH-2 (R), IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 500 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 500 kW. This peak demand will be based on the customer’s peak load contribution to PJM peak load in the 2008-2009 PJM Planning Year. The GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$GSC-1 = \left[\frac{GS_c - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial (taking service at secondary voltage levels) as designated above.

GS_c = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of BUSS customers in the applicable Customer Class. These costs shall be reduced by any revenue received by the Company from the sale of Alternative Energy Credits that otherwise would have expired. (C)

The computation quarter (c) shall be each calendar quarter of the PJM Planning Year over which the GSC-1, as computed, will apply. Projections of the Company’s costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to January 1, 2011 shall be amortized ratably over the 29-month period January 1, 2011 through May 31, 2013, and the quarterly amortization amount shall be included in the computation of the GSC-1. In addition, the initial computation quarter will include any applicable over or undercollection related to the Generation Supply Charge (GSC) for the Residential and Small Commercial and Industrial Customer Classes.

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for BUSS customers as of the end of the calendar quarter ended two months prior to the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest; interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.

(Continued)