

RATE GS-1 (G1D)

2009 CALCULATION FORM



Acct. Name/Number: _____ Date: _____
 Location: _____ Time-of Day? (Y/N) _____
 Readings: Demand*: _____ kW; Energy Usage: _____ kWh

DISTRIBUTION CHARGES

Charges

- (A) \$10.89 per Month Base Charge \$_____ (A)
 (B) \$2.170 per kW for Demand in Excess of 5 kW = \$2.170/kW x _____ kW \$_____ (B)
 (C) \$0.02279 for the first 150 kWh per kW of Billing Demand
 kWh = 150 kWh/kW x _____ kW = _____ kWh
 Charge = _____ \$0.02279/kWh x _____ kWh = \$_____ (C)
 Remaining kWh _____
 (D) \$0.01254 for all Remaining kWh
 Charge = _____ \$0.01254/kWh x _____ kWh = \$_____ (D)
 (E) **Total Distribution Charge (A + B + C + D)** = \$_____ (E)

COMPETITIVE TRANSITION CHARGE

- (F) \$0.00 per kW for all kW of Billing Demand = \$0.00/kW x _____ kW = \$_____ (F)
 (G) \$0.01484 for the first 150 kWh per kW of Billing Demand
 kWh = 150 kWh/kW x _____ kW = _____ kWh
 Charge = _____ \$0.01484/kWh x _____ kWh = \$_____ (G)
 Remaining kWh _____
 (H) \$0.01115 for all Remaining kWh
 Charge = _____ \$0.01115/kWh x _____ kWh = \$_____ (H)
 (I) **Total Competitive Transition Charge (F + G + H)** = \$_____ (I)

INTANGIBLE TRANSITION CHARGE

- (J) \$0.00 per kW for all kW of Billing Demand = \$0.00/kW x _____ kW = \$_____ (J)
 (K) \$0.00000 for the first 150 kWh per kW of Billing Demand
 kWh = 150 kWh/kW x _____ kW = _____ kWh
 Charge = _____ \$0.00000/kWh x _____ kWh = \$_____ (K)
 Remaining kWh _____
 (L) \$0.00000 for all Remaining kWh
 Charge = _____ \$0.00000/kWh x _____ kWh = \$_____ (L)
 (M) **Total Intangible Transition Charge (J + K + L)** = \$_____ (M)

(N) **TIME-OF-DAY METERING CHARGE**** (\$00.00, If Applicable) = \$_____ (N)

TRANSMISSION CHARGE***

(O) \$0.00615 for all kWh = \$0.00615/kWh x _____ kWh = \$_____ (O)

ENERGY & CAPACITY CHARGE***

(P) \$0.00 per kW for all kW of Capacity = \$0.00/kW x _____ kW = \$_____ (P)

(Q) \$0.07149 for the first 150 kWh per kW of Capacity

kWh = 150 kWh/kW x _____ kW = _____ kWh

Charge = \$0.07149/kWh x _____ kWh = \$_____ (Q)

Remaining kWh _____

(R) \$0.05213 for all Remaining kWh

Charge = \$0.05213/kWh x _____ kWh = \$_____ (R)

(S) **Total Energy & Capacity Charge (P + Q + R)** = \$_____ (S)

STATE TAX ADJUSTMENT SURCHARGE (STAS)

(T) -0.064% x Distribution Components (E + N) = \$_____ (T)

(U) 0.013% x Other Components (I + M + O + S) = \$_____ (U)

PENNSYLVANIA SALES TAX (Depends On Exemption) _____% Exempt

(U) 6% x (100% - _____% Exempt) x (E + I + M + N + O + S + T + U) = \$_____ (V)

TOTAL BILL (E + I + M + N + O + S + T + U + V) = \$_____

* *Billing Demand is the average number of kW supplied during the 15-minute period of maximum use during the current billing period. If Time-Of-Day metering and billing is used, Billing Demand is the average number of kW supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. Billing Demand is rounded to nearest 1/2 kW (minimum of 5 billing kW).*

***On-peak hours are 7:00 a.m. to 3:00 p.m., 8:00 a.m. to 4:00 p.m., or 9:00 a.m. to 5:00 p.m. at customer's option, Monday to Friday inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.*

****Transmission, Energy & Capacity charges for customers participating in Customer Choice will be zero (0).*

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