

**RATE SCHEDULE LP-6  
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

**(C)**

**APPLICATION RATE SCHEDULE LP-6**

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

**NET MONTHLY RATE**

Distribution Charge  
\$891 per month

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

- \$0.193 per kilowatt for all kilowatts of the Billing KW. **(D)**
- 0.184 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. **(D)**
- 0.114 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. **(D)**
- 0.092 cts. per KWH for all additional KWH. **(D)**

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$1.268 per kilowatt for all kilowatts of the Billing KW.
- 1.028 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.639 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.515 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.953 per kilowatt for all kilowatts of the Billing KW.
- 4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.914 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LP-6 (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$4.996 per kilowatt for all kilowatts of the Billing KW.

4.164 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.468 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.930 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

MONTHLY MINIMUMS

**(C)**

The Minimum Billing Demand is 10,000 KW. The minimum billing usage is 400 KWH per kilowatt of the Billing KW. The Monthly Minimum Distribution Charge is \$891 per month. The Monthly Minimum Competitive Transition Charge is 10,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 10,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 10,000 KW times the demand step of the effective Capacity and Energy Charge. Monthly Minimums apply to services provided by the Company.

BILLING KW

**(C)**

The Billing KW is the average number of kilowatts supplied during the 15-minute period maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

DEMAND FREE DAYS (EXPERIMENTAL)

**(C)**

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

(Continued)

**RATE SCHEDULE LP-6 (CONTINUED)**

**(C)**

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)**

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE LP-6 (CONTINUED)**

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**ACT 129 COMPLIANCE RIDER**

**(C)**

Charges under the Act 129 Compliance Rider (ACR) will be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company. The Rider's charges, which are included in this Tariff, apply to all KW billed under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.