

# RATE LP-6

## 2010 CALCULATION FORM



Acct. Name/Number: \_\_\_\_\_ Date: \_\_\_\_\_  
 Location: \_\_\_\_\_ Time-of Day? (Y/N) \_\_\_\_\_  
 Readings: Demand\*: \_\_\_\_\_ kW (25 kW minimum); Energy Usage: \_\_\_\_\_ kWh

### DISTRIBUTION CHARGES

- (A) \$891  
 (B) ACR \$0.46500 for all kW of ICAP value = \$0.46500 x \_\_\_\_\_ ICAP = \$ \_\_\_\_\_  
 (C) **Total Distribution Charges (A + B) = \$ \_\_\_\_\_**

### COMPETITIVE TRANSITION CHARGE

- (D) (\$.019) for all kW = (\$.019)/kW x \_\_\_\_\_ kW = \$ \_\_\_\_\_  
 (E) (\$.00016) for the first 200 kWh per kW of Billing Demand  
     kWh = 200 kWh/kW x \_\_\_\_\_ kW = \_\_\_\_\_ kWh  
     Charge = (\$.00016)/kWh x \_\_\_\_\_ kWh = \$ \_\_\_\_\_  
     Remaining kWh \_\_\_\_\_  
 (F) (\$.00010) for the next 200 kWh per kW of Billing Demand  
     kWh = 200 kWh/kW x \_\_\_\_\_ kW = \_\_\_\_\_ kWh  
     Charge = (\$.00010)/kWh x \_\_\_\_\_ kWh = \$ \_\_\_\_\_  
     Remaining kWh \_\_\_\_\_  
 (G) (\$.00008) for all additional kWh  
     Charge = (\$.00008)/kWh x \_\_\_\_\_ kWh = \$ \_\_\_\_\_  
 (H) **Total Competitive Transition Charges (D + E + F + G) = \$ \_\_\_\_\_**

### TRANSMISSION CHARGE\*\*\*

- (I) \$1.742 for all kW = \$1.742/kW x \_\_\_\_\_ kW = \$ \_\_\_\_\_  
 (J) (\$.00180) per kWh for all kWh of Capacity = (\$.00180) kWh x \_\_\_\_\_ kW = \$ \_\_\_\_\_  
 (K) **Total Transmission Charges (I + J) = \$ \_\_\_\_\_**

### ENERGY & CAPACITY CHARGE\*\*\*

- (L) \$0.08953 per kWh for all kWh of Capacity = \$0.08953 kWh x \_\_\_\_\_ kW = \$ \_\_\_\_\_

### STATE TAX ADJUSTMENT SURCHARGE (STAS)

- (M) 0.103% x Distribution Components (C) = \$ \_\_\_\_\_  
 (N) -0.014% x Other Components (G,J,K) = \$ \_\_\_\_\_

### PENNSYLVANIA SALES TAX (Depends On Exemption) \_\_\_\_\_ % Exempt

- (O) 6% x (100% - \_\_\_\_\_ % Exempt) x (C + H + K + L + M + N) = \$ \_\_\_\_\_

**TOTAL BILL (C + H + K + L + M + N + O) = \$ \_\_\_\_\_**

*\* Billing Demand is the average number of kW supplied during the 15-minute period of maximum use during the current billing period. If Time-Of-Day metering and billing is used, Billing Demand is the average number of kW supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. Billing Demand is rounded to nearest kW (minimum of 25 billing kW).*

*\*\*\*Transmission, Energy & Capacity charges for customers participating in Customer Choice will be zero (0).*

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