

RATE GS-3

2009 CALCULATION FORM



Acct. Name/Number: _____ Date: _____
 Location: _____ Time-of Day? (Y/N) _____
 Readings: Demand*: _____ kW (25 kW minimum); Energy Usage: _____ kWh

DISTRIBUTION CHARGES

Charges

(A) \$4.380 per kW for all kW of Billing Demand = \$4.380/kW x _____ kW = \$_____ (A)

(B) -\$0.00034 for the first 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = _____ -\$0.00034/kWh x _____ kWh = \$_____ (B)

Remaining kWh _____

(C) -\$0.00034 for the next 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = _____ -\$0.00034/kWh x _____ kWh = \$_____ (C)

Remaining kWh _____

(D) -\$0.00034 for all additional kWh

Charge = _____ -\$0.00034/kWh x _____ kWh = \$_____ (D)

(E) Total Distribution Charge (A + B + C + D)

= \$_____ (E)

COMPETITIVE TRANSITION CHARGE

(F) \$0.00 per kW for all kW of Billing Demand = \$0.00/kW x _____ kW = \$_____ (F)

(G) \$0.01168 for the first 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = _____ \$0.01168/kWh x _____ kWh = \$_____ (G)

Remaining kWh _____

(H) \$0.00914 for the next 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = _____ \$0.00914/kWh x _____ kWh = \$_____ (H)

Remaining kWh _____

(I) \$0.00879 for all additional kWh

Charge = _____ \$0.00879/kWh x _____ kWh = \$_____ (I)

(J) Total Competitive Transition Charges (F + G + H + I)

= \$_____ (J)

INTANGIBLE TRANSITION CHARGE

(K) \$0.00 per kW for all kW of Billing Demand = \$0.00/kW x _____ kW = \$_____ (K)

(L) \$0.00000 for the first 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = _____ \$0.00000/kWh x _____ kWh = \$_____ (L)

Remaining kWh _____

(M) \$0.00000 for the next 200 kWh per kW of Billing Demand

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = _____ \$0.00000/kWh x _____ kWh = \$_____ (M)

Remaining kWh _____

(N) \$0.00000 for all additional kWh

Charge = _____ \$0.00000/kWh x _____ kWh = \$_____ (N)

(O) Total Intangible Transition Charge (K + L + M + N) = \$_____ (O)

(P) TIME-OF-DAY METERING CHARGE** (\$00.00, If Applicable) = \$_____ (P)

TRANSMISSION CHARGE***

(Q) \$0.00615 for all kWh = \$0.00615/kWh x _____ kWh = \$_____ (Q)

ENERGY & CAPACITY CHARGE***

(R) \$4.451 per kW for all kW of Capacity = \$4.451 kW x _____ kW = \$_____ (R)

(S) \$0.05073 for the first 200 kWh per kW of Capacity

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = _____ \$0.05073/kWh x _____ kWh = \$_____ (S)

Remaining kWh _____

(T) \$0.03864 for the next 200 kWh per kW of Capacity

kWh = 200 kWh/kW x _____ kW = _____ kWh

Charge = _____ \$0.03864/kWh x _____ kWh = \$_____ (T)

Remaining kWh _____

(U) \$0.03693 for all additional kWh

Charge = _____ \$0.03693/kWh x _____ kWh = \$_____ (U)

(V) Total Energy & Capacity Charge (R + S + T + U) = \$_____ (V)

EDI/IDI CREDITS (from separate worksheet, if applicable)

(W) Total Credits (Enter as Negative) = \$_____ (W)

STATE TAX ADJUSTMENT SURCHARGE (STAS)

(X) $-0.064\% \times \text{Distribution Components (E + P)}$ = \$ _____ (X)

(Y) $0.013\% \times \text{Other Components (J + O + Q + V + W)}$ = \$ _____ (Y)

PENNSYLVANIA SALES TAX (Depends On Exemption) _____% Exempt

(Y) $6\% \times (100\% - \text{_____}\% \text{ Exempt}) \times (E + J + O + P + Q + V + W + X + Y)$ = \$ _____ (Z)

TOTAL BILL (E + J + O + P + Q + V + W + X + Y + Z) = \$ _____

** Billing Demand is the average number of kW supplied during the 15-minute period of maximum use during the current billing period. If Time-Of-Day metering and billing is used, Billing Demand is the average number of kW supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. Billing Demand is rounded to nearest kW (minimum of 25 billing kW).*

***On-peak hours are 7:00 a.m. to 3:00 p.m., 8:00 a.m. to 4:00 p.m., or 9:00 a.m. to 5:00 p.m. at customer's option, Monday to Friday inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.*

****Transmission, Energy & Capacity charges for customers participating in Customer Choice will be zero (0).*

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