



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: October 30, 2009

EFFECTIVE: January 1, 2010

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge

Page Nos. 19Z.2, 19Z.3, 19Z.3C and
19 Z.3D

This revised GSC implements a Real Time Price rate option for existing and new large commercial & industrial customers.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Sixty-Sixth
	3A	Thirty-Ninth
	3B	Thirty-Fourth
	3C	Twenty-Fourth
Territory Covered by This Tariff -----	4	Fourth
	4A	Second
	4B	Second
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Fourth
	5A	Fourth
2 - Requirements for Service -----	6	Second
	6A	Sixth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	
Seventh		
4 - Supply of Service -----	8	Sixth
	8A	Sixth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Third
	10A	Second
	10A.1	First
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Second
	10D	Eighteenth
	10E	Fourteenth
	10F	Eleventh
	10G	Twelfth
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
9 - Billing and Payment for Service -----	13	Second
	13A	Fifth
	13B	Second
10 - Disconnection and Reconnection of Service -----	14	Second
	14A	Sixth
11 - Net Service for Generation Facilities -----	14B	Original
	14C	Original
GENERATION RATE ADJUSTMENT SURCHARGE -----	15	Fifth
	15A	Fourth
STATE TAX ADJUSTMENT SURCHARGE -----	16	Twenty-Fourth
EMERGENCY ENERGY CONSERVATION RIDER -----	17	Third
	17A	First
UNIVERSAL SERVICE RIDER -----	18	Fifth
REMAND-1 -----	18B	Third
REMAND-2 -----	18C	Second
	18D	Second
RATE STABILIZATION PLAN RIDER -----	18E	Original
	18F	First
	18G	First
RATE MITIGATION PLAN RIDER -----	18H	Original
	18I	Original
ECONOMIC DEVELOPMENT INITIATIVES RIDER -----	19	Fourth
	19A	Seventh
	19A.1	Fourth
INTERRUPTIBLE SERVICE BY AGREEMENT (R) -----	19B	Fourth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
INDUSTRIAL DEVELOPMENT INITIATIVES RIDER -----	19D	Fourth
	19D.1	Seventh
	19D.2	Fourth
COMPETITIVE RATE RIDER (R)-----	19E	Fourth
	19E.1	Fourth
COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER -----	19J	Third
	19J.1	Original
RENEWABLE ENERGY DEVELOPMENT RIDER -----	19L	Fourth
	19L.1	First
NET METERING FOR RENEWABLE CUSTOMER-GENERATORS -----	19L.2	First
	19L.3	First
	19L.4	First
GREEN POWER OPTION -----	19L.5	Original
	19L.6	Original
METERING AND BILLING CREDIT RIDER -----	19M	Sixth
INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER -----	19Q	Original
	19R	Original
	19S	Original
DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL) -----	19T	Fourth
	19U	Original
	19V	First
DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (EXPERIMENTAL) -----	19W	Sixth
	19X	Fifth
	19Y	Third
TRANSMISSION SERVICE CHARGE -----	19Z	Third
	19Z.1	Second
GENERATION SUPPLY CHARGE -----	19Z.2	Second
	19Z.3	First
	19Z.3C	Original
	19Z.3D	Original
GENERATION SUPPLY CHARGE – 1 -----	19Z.4	Original
	19Z.5	Original
GENERATION SUPPLY CHARGE – 2 -----	19Z.6	Original
	19Z.7	Original
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20	Eighteenth
	20A	Fourteenth
	20B	Thirteenth
	20C	Ninth
	20D	Twelfth
	20E	Seventh
RTS(R) - Residential Service - Thermal Storage -----	21	Nineteenth
	21A	Sixteenth
	21B	Eighth
	21C	Seventh
RTD(R) - Residential Service - Time of Day -----	22	Nineteenth
	22A	Seventeenth
	22B	Eighth
DSR-R - Demand-Side Response – Residential -----	23	Third
	23A	Original
	23B	Original
GS-1 - Small General Service - Sec. Voltage -----	24	Nineteenth
	24A	Seventeenth
	24B	Twelfth
	24C	Fourteenth
	24D	Fourteenth
	24E	Thirteenth
GS-3 - Large General Service - Sec. Voltage -----	25	Eighteenth
	25A	Thirteenth
	25B	Fourteenth
	25C	Eleventh
	25D	Eleventh
	25E	Thirteenth

(Continued)

GENERATION SUPPLY CHARGE

(C)

Beginning on January 1, 2010 and continuing until December 31, 2010, the Generation Supply Charge (GSC) shall be applied to each kilowatt-hour supplied to customers taking Basic Utility Supply Service (BUSS) from the Company under this Tariff, except for those customers who are eligible for and take BUSS under the Real Time Price Default Service Rate defined in this GSC. The GSC, determined to the nearest one-thousandth of 1 mill per kilowatt-hour, in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month: **(C)**

$$GSC = \left[\frac{GS_c - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC = Generation Supply Charge, stated in mills per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking BUSS from the Company under this Tariff. The GSC shall be calculated separately for each of the following three Customer Classes: (1) residential; (2) small commercial and industrial (taking service at secondary voltage levels); and (3) large commercial and industrial (taking service at primary and transmission voltage levels).

GS_c = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of BUSS customers in the applicable Customer Class.

The computation quarter (c) shall be for each calendar quarter over which the GSC, as computed, will apply. Projections of the Company's costs to acquire generation supply for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs.

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for BUSS customers as of the end of the 3-month period ending one month prior to the computation quarter, including applicable interest. Interest shall be computed monthly at the rate provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped.

S = The Company's total retail KWH sales to BUSS customers in the applicable Customer Class, projected for the computation quarter (c).

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

(Continued)

GENERATION SUPPLY CHARGE (CONTINUED)

(C)

For customers served under Rate Schedule RTS (R), the GSC, as calculated above, shall be reduced by 1.350 cents per KWH for the period January 1, 2010 through December 31, 2010. For customers served under Rate Schedules RS and RTD (R), the GSC, as calculated above, shall be increased during the period January 1, 2010 through December 31, 2010 by an amount equal to the estimated revenue shortfall resulting from this adjustment to the GSC for Rate Schedule RTS (R). **(C)**

The GSC shall be filed with the Pennsylvania Public Utility Commission (Commission) by the beginning of the month prior to each calendar quarter. The rate shall become effective for BUSS service rendered on and after the calendar quarter unless otherwise ordered by the Commission, and shall remain in effect for a period of one quarter, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the GSC, if left unchanged, would result in a material over or undercollection of generation supply-related costs incurred or expected to be incurred during the current 3-month period ending one month prior to the computation quarter, the Company may file with the Commission for an interim revision of the GSC to become effective 30 days from the date of filing, unless otherwise ordered by the Commission.

The Company will file with the Commission by the beginning of the month prior to each calendar quarter, a quarterly reconciliation of the GSC revenue recovery during the immediately preceding application period pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered on and after the calendar quarter and shall remain in effect for a period of one quarter, or until new GSC rates are approved by the Commission.

Reconciliation of the GSC will be conducted separately for each of the three Customer Classes. Any over/under collection for a Customer Class will be allocated to each individual Rate Schedule included within that Customer Class based upon the ratio of (1) the cumulative GSC over/under collection applicable to the Customer Class to (2) the projected GSC revenues for the Customer Class for the period during which the GSC reconciliation factor will be applied. The reconciliation will include a calculation of the adjustment to the GSC, in cents per KWH, by Rate Schedule, required to refund or recover previous application period over or under recoveries of the annual GSC. The reconciliation will be the difference between GSC revenue produced by actual usage and GSC revenue estimated on the basis of projected usage for that previous application period. Any over/under collection allocated to an individual Rate Schedule will be reflected in the GSC for that Rate Schedule during the application period. Any amount of under recovery that will not be recovered will be collected in the subsequent application period.

Minimum bills shall not be reduced by reason of the GSC, nor shall GSC charges be a part of the monthly rate schedule minimum. The GSC shall not be subject to any credits or discounts other than the credit to Rate Schedule RTS (R) described above, and shall not be affected by the State Tax Adjustment Surcharge (STAS). **(C)**

The Company shall file a report regarding GSC collections within thirty (30) days following the conclusion of each computation quarter. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC for the next computation quarter.

Application of the GSC shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC and the costs included therein.

(Continued)

(C) Change

GENERATION SUPPLY CHARGE (Continued) REAL TIME PRICE – LARGE COMMERCIAL & INDUSTRIAL

PURPOSE

The Hourly Real Time Price (RTP) Default Service Rate provides for the participation of eligible existing and new customers in the Large Commercial & Industrial Customer Class in a year-round RTP Rate program. Eligible customers must meet the APPLICATION PROVISIONS of this RTP Rate.

APPLICATION PROVISIONS

This RTP Rate provides a real-time pricing rate for those customers who did not select the 2010 Large Power Fixed Price GSC or those customers who return to BUSS after shopping with an Electric Generation Supplier.

Beginning on January 1, 2010 and continuing until December 31, 2010, this RTP Rate is available to existing and new Large Commercial & Industrial customers who are served, or qualify to be served, under Rate Schedules LP-4, IS-P (R), LP-5, LP-6, LPEP, IS-T (R), and standby service for Rate Schedules LP-4 and LP-5.

Customers with Net Metering for Renewable Customer-Generation Rider, Rule 6, Rule 6A, and Rule 11 will not be eligible.

Customers served under this RTP Rate must receive Basic Utility Supply Service (BUSS) as defined in Rule 1 of this Tariff.

PRICING PROVISIONS

The following charges apply to this service.

- GSC Energy Charge per KWH: The product of actual real-time PL Zone Locational Marginal Prices for each hour of the billing month times the customer's actual energy use, adjusted for losses, during each hour of the billing month.
- GSC Capacity Charge: The product of the PJM Reliability Pricing Model ("RPM") price of capacity expressed in dollars per MW-Day, as reported by PJM for the PPL Zone, for the applicable billing month times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.

GSC Administrative Charge per KWH: The product of all administrative charges (both the supplier's charges and PPL Electric's charges) times the customer's actual energy use, adjusted for losses, during each hour of the billing month. The supplier's charges shall be the supplier's winning bid in PPL Electric's most recent solicitation for supply of default service to customers in the Large C&I Customer Class. The supplier's charges may include, but are not limited to, the costs of transmission service (other than Network Integration Transmission Service), ancillary services, congestion management costs, and such other services or products that are required to supply hourly default service to customers in the Large C&I Customer Class, including Alternative Energy Credits. PPL Electric's charge shall be the monthly amortization of its actual costs of administering its default service program for the Large C&I Customer Class.

(Continued)

GENERATION SUPPLY CHARGE (Continued)
REAL TIME PRICE – LARGE COMMERCIAL & INDUSTRIAL

The above rate components of the GSC shall be filed with the Pennsylvania Public Utility Commission by December 1, 2009. The rate components subject to this filing requirement are: (1) the price for capacity resulting from PJM's applicable RPM auction, (2) the supplier's charges to be included in the GSC Administrative Charge, and (3) PPL Electric's charges to be included in the GSC Administrative Charge. The rate components shall become effective for BUSS service rendered during the application year, and shall remain in effect for a period of one year.

The Pennsylvania gross receipts tax rate in effect during the billing month shall apply to charges under the GSC.

Minimum bills shall not be reduced by reason of the GSC, nor shall GSC charges be a part of the monthly rate schedule minimum. Participating customers will be responsible for all other charges contained in their applicable rate schedules. The GSC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report regarding GSC collections within thirty (30) days following the conclusion of each computation year. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC for the next computation year.

Application of the GSC shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC and the costs included therein.