

PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B and in the adjacent territory served.

ISSUED: June 15, 2018 EFFECTIVE: July 1, 2018

Filed in compliance with the order of Pennsylvania Public Utility Commission of May 17, 2018, at Docket No. R-2018-3000775 and as further clarified by the order of the Commission of June 14, 2018 at Docket No. R-2018-3000775. These orders cancel and supercede the temporary rates filed in response to the Commission's Temporary Rates Order of March 15, 2018.

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES DECREASES (D) IN EXISTING RATES. SEE PAGE TWO.

PPL Electric Utilities Corporation

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rider Matrix

Page No. 14D

The Rider Matrix was revised to show the

applicable Riders in the Tariff.

Tax Cuts and Jobs Act (TCJA) Temporary Surcharge

Page No. 19Z.26

Tariff Supplement No. 253 establishes a negative surcharge of 7.05% distributed equally among customer classes effective July 1, 2018 to implement the effects of the Tax Cuts & Jobs Act.

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RIDER MATRIX (C)

Rate Schedule	EEC	USR	NM	MBC	ACR 1	ACR 2	ACR 3	MFC	SMR 1	SMR 2	CER	DSIC	SDER	TCJA
RS		Х	Х	Х	Χ	Х	Х	Х	Х	Х	Х	Х	Х	Х
RTS (R)		Х		Х	Х	Х	Χ	Х	Х	Χ	Х	Х	Χ	Х
GS-1			Χ	Х	Х	Х	Χ	Х	Х	Χ	Х	Х	Х	Х
GS-3	Х		Χ	Х	Х	Х	Х	Х	Х	Χ	Х	Х	Х	Х
LP-4	Х		Χ	Х	Х	Х	Х		Х	Χ	Х	Х	Х	Х
LP-5	Х			Х	Χ	Χ	Χ		Х	Χ	Χ		Х	Х
LPEP	Х			Х	Χ	Χ	Χ		Х	Χ	Χ		Х	Х
BL				Х	Χ	Χ	Χ	Х	Х	Χ	Χ	Х	Х	Х
SA				Х	Χ	Χ	Χ	Х	Х		Χ	Х	Х	Х
SM (R)				Х	Х	Х	Х	Х	Х		Х	Х	Х	Х
SHS				Х	Х	Х	Х	Х	Х		Х	Х	Х	Х
SLE				Х	Χ	Χ	Χ	Х	Х		Χ	Х	Х	Х
SE				Х	Χ	Χ	Χ	Х	Х		Χ	Х	Х	Χ
TS (R)				Х	Х	Х	Χ	Х	Х		Χ	Х	Х	Х
GH-2 (R)				Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ
Rule 6/6A				Χ	Χ	Х	Χ	Χ	Χ	Χ	Χ	Х	Χ	Х

Rider Titles

EEC = Emergency Energy Conservation Rider

USR = Universal Service Rider

NM = Net Metering for Renewable Customer-Generators

MBC = Metering and Billing Credit Rider

ACR 1 = Act 129 Compliance Rider - Phase 1

ACR 2 = Act 129 Compliance Rider - Phase 2

ACR 3 = Act 129 Compliance Rider – Phase 3

MFC = Merchant Function Charge Rider

SMR 1 = Smart Meter Rider - Phase 1

SMR 2 = Smart Meter Rider - Phase 2

CER = Competitive Enhancement Rider

DSIC = Distribution System Improvement Charge

SDER = Storm Damage Expense Rider

TCJA = Tax Cuts and Jobs Act Temporary Surcharge

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TCJA TEMPORARY SURCHARGE

(C)

To implement the effects of the Tax Cuts and Jobs Act (TCJA), on March 15, 2018 the Pennsylvania Public Utility Commission (Commission) issued a Temporary Rates Order at Docket No. M-2018-2641242 directing the utility to file its current base rates and riders as temporary rates, pursuant to Section 1310(d) of the Public Utility Code. 66 Pa. C.S. § 1310(d). Subsequently on May 17, 2018, the Commission entered an Order superseding the March 15, 2018 Temporary Rates Order directing the utility to establish temporary rates as follows:

A negative surcharge of 7.05% will apply as a credit for intrastate service to all customer bills rendered on and after July 1, 2018. This negative surcharge will be distributed equally among the utility's various customer classes, exclusive of STAS and automatic adjustment clause revenues.

This negative surcharge will be reconciled at the end of each calendar year and will remain in place until the utility files and the Commission approves new base rates for the utility pursuant to Section 1308(d) that include the effects of the TCJA tax rate changes. After the initial filing on June 15, 2018, the TCJA Temporary Surcharge shall be filed with the Commission by December 1 of each year that it is in place.

Subject to the approval of the Commission, the utility may file for an interim rate adjustment in the event that a material over or under collection would occur if the rate was left unchanged. The rate would become effective ten (10) days form the date of filing, unless otherwise ordered by the Commission.