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RULES FOR ELECTRIC SERVICE

RULE 6A - STAND-BY SERVICE FOR QUALIFYING FACILITIES

A. APPLICATION STAND-BY SERVICE

- (1) The Company will supply Stand-by Basic Utility Supply Service under terms of this Rule to: (a) Qualifying Facilities (QFs) as defined in the Public Utility Regulatory Policies Act of 1978, or (b) a customer that contracts with a QF and that must be served under the requirements of either federal or state law.
- (2) Stand-by Basic Utility Supply Service is provided only where the Company has available capacity and facilities adequate for the service requested and only pursuant to a power purchase or interconnection agreement with the Company.
 - (3) Customers selecting Rule 6A do not qualify for the Net Service provision of Rule 11.

B. TYPES OF STAND-BY SERVICE AVAILABLE

- (1) Supplementary Power is electric energy or capacity supplied by the Company and regularly used in addition to that energy or capacity supplied by that QF. All energy or capacity supplied by the Company under this rule shall be Supplementary Power unless it is provided as Back-up Power or Maintenance Power as defined below.
- energy or capacity regularly supplied by the QF's equipment when such equipment is not available during an outage other than prescheduled maintenance or fuel supply disruptions. An outage is defined as the forced interruption of the QF's entire generation output. Back-up Power shall be limited to 1,314 hours during the most recent consecutive twelve-month billing periods. Any additional power supplied above the 1,314 hour limit shall be billed as Supplementary Power. The QF must provide the Company with a written notification of the use of Back-up Power within seven business days after conclusion of the use. This notification must include the day and time at which the use of Back-up Power began, the reason for the usage, and the actual duration of the use of Back-up Power.
- (3) Maintenance Power is electric energy or capacity supplied by the Company during a prescheduled maintenance outage of the QF's generating equipment. Maintenance Power is available for not more than 70 days per year and must be scheduled during the periods March 16 to May 31, and September 16 to November 30. The QF must confirm with the Company in writing 60 days before receiving such power and indicate the required capacity and proposed duration of Maintenance Power use. The required capacity and proposed duration of Maintenance Power use can be changed after the 60-day notice is given, but before the outage occurs, by mutual written agreement between the Company and the QF. The QF must provide the Company a written notification of the use of Maintenance Power within seven business days after the conclusion of the use. This notification must include the day and time at which the use of Maintenance Power began and the actual duration of the use of Maintenance Power.

C. INTERCONNECTED AND PARALLEL OPERATION

The QF shall comply with all Company requirements concerning interconnected or parallel operations. These requirements are on file with the Commission as part of the Company's annual PURPA Section 210 filing and/or are contained in power purchase and interconnection agreements between the Company and QFs.

(Continued)

(C) Indicates Change

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RULE 6A - STAND-BY SERVICE FOR QUALIFYING FACILITIES (CONTINUED)

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D. INTERRUPTIBLE OPTION

Back-up Power is available on an Interruptible basis to QFs with generators rated in excess of 500 KW. Interruptible Back-up Power may be interrupted when, in the Company's opinion, any generation, transmission, or distribution capacity limitations exist or during periods of economic load control. Whenever possible, the QF will be notified in advance of a probable interruption and the estimated duration of the interruption. If the QF fails to interrupt, a penalty of \$24.95 per KW shall be billed for each KW that has not been interrupted, in addition to applicable Back-up Power charges. The Company will notify the QF by telephone at the conclusion of the interruption. A credit of \$0.35/KW for Service at 480 volts or less, \$0.30/KW for Service at 12,470 volts, \$0.25/KW for Service at 69,000 volts or higher will be applied to the QF's monthly bill for each KW interrupted in any month in which an interruption is requested. No credits will be applied if the QF fails to interrupt all Back-up Power.

E. RATES FOR STAND-BY SERVICE

- (1) Supplementary Power is metered and billed separately under the Company's applicable general service rate schedule.
 - (2) (a) Back-up Power is billed separately. The billing is based on KW demand and KWH registered on the Company's meters. Where such actual KW demand use exceeds the KW specified under paragraph G, such excess KW and, on a percentage basis, the associated KWH shall be billed as Supplementary Power. When metered KW demand use is not available, the KW demand billed will be based on the KW of Back-up Power specified under paragraph G. When metered KWH use is not available, the KWH energy billed under the Back-up Power rates will be calculated by multiplying the KW of Back-up Power specified under paragraph G by the number of hours of the unscheduled outage.
 - (b) The QF will pay a Monthly Reservation Charge equal to the KW of Back-up Power specified under paragraph G multiplied by the Back-up Power capacity charge. The monthly minimum bill shall be the greater of the Monthly Reservation Charge or charges for actual Back-up Power usage.
 - (c) Back-up Power will be billed using the following charges:

	Service at		Service at
	480 Volts	Service at	69,000 Volts
	or Less	12,470 Volts	<u>or Higher</u>
Distribution Charge	\$60.00 (I)	\$169.80	\$994.00
	\$3.985/KW (D)	\$2.547/KW (I)	\$0.000/KW

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RULE 6A - STAND-BY SERVICE FOR QUALIFYING FACILITIES (CONTINUED)

(C)

E. RATES FOR STAND-BY SERVICE (Continued)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.

Generation Supply Charge

(C)

The Generation Supply Charge -1 or Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this rate schedule.

Riders

The Riders included in this Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

- (3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.
 - (b) Maintenance Power will be billed using the following charges:

Service at		Service at
480 Volts	Service at	69,000 Volts
or Less_	12,470 Volts	or Higher
0.000 /////////////////////////////////	0.000 (//0//// //5)	0.000.//04/11

Distribution Charge

0.000¢/KWH **(D)**

0.000 ¢/KWH **(D)**

0.000¢/KWH

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.

Generation Supply Charge

(C)

(C)

The Generation Supply Charge - 1 or Generation Supply Charge - 2 included in this Tariff applies to all KWH billed under this rate schedule.

Riders

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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RULE 6A - STAND-BY SERVICE FOR QUALIFYING FACILITIES (CONTINUED)

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F. KW DEMAND

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

G. DATA REQUIREMENTS

The QF must supply the Company with an annual written notice, on or before September 1, of its Stand-by Service needs for the subsequent calendar year. This notice must contain the following information necessary to implement this Tariff:

- KW of Back-up Power
- Designation of Back-up Power as Firm or Interruptible
- KW of Maintenance Power and preliminary schedule for use thereof

The QF shall provide any data, books or records that Company may request to confirm or check the extent, type or duration of any QF outages.

H. PAYMENT (C)

The rates stated in this Tariff apply when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, a one time late payment charge equal to 5% of the first \$200.00 of the then unpaid balance plus 2% on the remainder will be added to the unpaid amount.

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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