



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: September 20, 2018

EFFECTIVE: October 1, 2018

Filed in compliance with the order of Pennsylvania Public Utility Commission of May 17, 2018, at Docket No. R-2018-3000775 and as further clarified by the order of the Commission of June 14, 2018 at Docket No. R-2018-3000775. These orders cancel and supercede the temporary rates filed in response to the Commission's Temporary Rates Order of March 15, 2018.

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES DECREASES (D) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge  
(DSIC)

Page No. 19Z.16

The DSIC charge of 0.00% was revised to 1.95%  
for the period October 1, 2018 through December  
31, 2018.

TABLE OF CONTENTS

|   | <u>Page</u> | <u>Revision</u>           |
|---|-------------|---------------------------|
| Table of Contents -----                                   | 3           | Two-Hundred-Thirty-Third  |
|   | 3A          | One-Hundred-Twenty-Eighth |
|   | 3B          | One-Hundred-Twenty-Fifth  |
|   | 3C          | Thirty-Ninth              |
| Territory Covered by This Tariff -----                    | 4           | Fourth                    |
|   | 4A          | Fourth                    |
|   | 4B          | Fourth                    |
| <b>RULES FOR ELECTRIC SERVICE</b>                         |             |                           |
| 1 - Electric Service Tariff -----                         | 5           | Sixth                     |
|   | 5A          | Sixth                     |
| 2 - Requirements for Service -----                        | 6           | Fourth                    |
|   | 6A          | Ninth                     |
|   | 6B          | Fifth                     |
| 3 - Extension of Service -----                            | 7           | Sixth                     |
|   | 7A          | Sixth                     |
|   | 7B          | Ninth                     |
| 4 - Supply of Service -----                               | 8           | Tenth                     |
|   | 8A          | Tenth                     |
|   | 8B          | Fourth                    |
|   | 8C          | Fourth                    |
|   | 8D          | Fourth                    |
|   | 8E          | Third                     |
| 5 - Use of Service -----                                  | 9           | Fourth                    |
|   | 9A          | Fourth                    |
| 6 - Auxiliary Service For Non-Qualifying Facilities ----- | 10          | Seventh                   |
| 6A - Standby Service for Qualifying Facilities -----      | 10B         | Fifth                     |
|   | 10C         | Eighth                    |
|   | 10D         | Twenty-Third              |
|   | 10E         | Twenty-Fourth             |
| 7 - Temporary Service -----                               | 11          | Eighth                    |
| 8 - Measurement of Service -----                          | 12          | Sixth                     |
|   | 12A         | Second                    |
| 9 - Billing and Payment for Service -----                 | 13          | Sixth                     |
|   | 13A         | Eighth                    |
|   | 13B         | Seventh                   |
| 10 - Disconnection and Reconnection of Service -----      | 14          | Fourth                    |
|   | 14A         | Fourteenth                |
| 11 - Net Service for Generation Facilities -----          | 14B         | Fourth                    |
|   | 14C         | Original                  |
| <b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>             |             |                           |
| Rider Matrix -----  | 14D         | Fifteenth                 |
| State Tax Adjustment Charge -----                         | 16          | Thirty-Fifth              |
| Emergency Energy Conservation Rider -----                 | 17          | Fifth                     |
|   | 17A         | Third                     |
| Universal Service Rider -----                             | 18          | Fifteenth                 |

(Continued)

TABLE OF CONTENTS (CONTINUED)

|  | <u>Page</u>  | <u>Revision</u>  |
|--|--|--|
| RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)   |  |  |
| Smart Meter Rider – Phase 2 - - - - -  | 19Z.14A<br>19Z.14B<br>19Z.14C                            | Original<br>Second<br>Eleventh                         |
| Competitive Enhancement Rider - - - - -  | 19Z.15   | Sixth  |
| Distribution System Improvement Charge - - - - -   | 19Z.16<br>19Z.17<br>19Z.18<br>19Z.19<br>19Z.19A          | Twenty-Third<br>Fourth<br>Second<br>Fourth<br>Original |
| Storm Damage Expense Rider - - - - -   | 19Z.20<br>19Z.21<br>19Z.22<br>19Z.23<br>19Z.24<br>19Z.25 | Fourth<br>Fifth<br>Sixth<br>Sixth<br>Fifth<br>Eighth   |
| Tax Cuts and Jobs Act Temporary Surcharge - - - - -  | 19Z.26   | Original   |
| RATE SCHEDULES - GENERAL   |  |  |
| RS - Residential Service - - - - -   | 20<br>20A<br>20B   | Seventy-Second<br>Twenty-Second<br>Twenty-First        |
| RTS(R) - Residential Service - Thermal Storage - - - - -   | 21<br>21A  | Seventy-Third<br>Twenty-First                          |
| GS-1 - Small General Service - Sec. Voltage - - - - -  | 24<br>24A<br>24B   | Twenty-Eighth<br>Sixty-Seventh<br>Twenty-Third         |
| GS-3 - Large General Service - Sec. Voltage - - - - -  | 25<br>25A<br>25B   | Twenty-Seventh<br>Sixty-Third<br>Twenty-Fourth         |
| LP-4 - Large General Service - 12 KV - - - - -   | 27<br>27A  | Twenty-Fifth<br>Seventeenth                            |
| LP-5 - Large General Service - 69 KV or Higher - - - - -   | 28<br>28A  | Twenty-Fifth<br>Fifteenth                              |
| LPEP - Power Service to Electric Propulsion - - - - -  | 29<br>29A  | Twenty-Sixth<br>Eighteenth                             |
| IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank - - - - -<br>Page Intentionally Left Blank- - - - - | 30<br>30.1   | Twenty-Second<br>Nineteenth                            |

(Continued)

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 1.95% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period October 1, 2018 through December 31, 2018.

**(C)**

**GENERAL DESCRIPTION**

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)