

PPL Electric Utilities Corporation
DSPP 14 Results
Completed January 22, 2013
Delivery Term begins March 1, 2013
Average Prices are \$ / MWH or \$ / AEC

Product	Term	MW	AECs	Tranches	Customer Class		
					Residential	Small C&I	Large C&I
Fixed-Price Full Requirements	12-Months	-	-	8 (Res)/6(SCI)	\$ 68.47	\$ 66.10	-
Fixed-Price Full Requirements	24-Months	-	-	4(Res)/3(SCI)	\$ 66.13	\$ 65.99	-
Block Energy	12-Months	50	-	2 (@25MW each)	\$ 38.22	-	-
Tier I Solar	12-Months	-	305	-	\$ 15.00	-	-
Tier I Non-Solar	12-Months	-	47,219	-	\$ 3.85	-	-
Tier II	12-Months	-	74,979	-	\$ 0.10	-	-

Notes:

- 1 - The prices do not reflect the gross up for line losses and taxes to derive the retail price to customers.
- 2 - The Spot Market Full Requirements product for Residential Customers is 10% of load after deducting the total Block Energy purchases from the total load.
- 3 - The Block Energy price is for around-the-clock energy and does not include capacity, ancillary service, and AECs.
- 4 - The Tier I and Tier II AECs are procured for the Block Energy supply.
- 5 - The Spot Market Full Requirements price represents the adder to cover Ancillary Services, AECs and the suppliers' administrative costs. Suppliers will also be paid real-time LMP and the PJM RPM Net Load capacity clearing price for the PPL zone.