

**PPL Electric Utilities Corporation**  
**DSPP 6 Results**  
**Completed October 19, 2010**  
**Delivery Term begins January 1, 2011**  
**Average Prices are \$ / MWH or \$ / AEC**

Product	Term	MW	AECs	% of load	Customer Class		
					Residential	Small C&I	Large C&I
Fixed-Price Full Requirements	23-Months			5.625%	\$ 64.60	\$ 63.68	
Fixed-Price Full Requirements	26-Months			5.625%	\$ 64.94	\$ 64.70	
Spot Market Full Requirements	5-Months			10%	\$ 2.21	\$ 2.70	
Spot Market Full Requirements	5-Months			100%			\$ 4.16
Block Energy	5-Years	50			\$ 50.54		
Tier I Solar	5-Years		1,880		\$ 243.51		
Tier I Non-Solar	5-Years		84,613		\$ 3.81		
Tier II	5-Years		129,645		\$ 0.14		

**Notes:**

- 1 - The prices do not reflect the gross up for line losses and taxes to derive the retail price to customers.
- 2 - The Spot Market Full Requirements product for Residential Customers is 10% of load after deducting the total Block Energy purchases from the total load.
- 3 - The Block Energy price is for around-the-clock energy and does not include capacity, ancillary service, and AECs.
- 4 - The Tier I and Tier II AECs are procured for the Block Energy supply.
- 5 - The Spot Market Full Requirements price represents the adder to cover Ancillary Services, AECs and the suppliers' administrative costs. Suppliers will also be paid real-time LMP and the PJM RPM Net Load capacity clearing price for the PPL zone.