

**PPL Electric Utilities Corporation**  
**DSPP 7 Results**  
**Completed April 18, 2011**  
**Delivery Term begins June 1, 2011**  
**Average Prices are \$ / MWH or \$ / AEC**

Product	Term	MW	AECs	% of load	Customer Class		
					Residential	Small C&I	Large C&I
Fixed-Price Full Requirements	12-Months			11.250%	\$ 67.39	\$ 62.14	
Fixed-Price Full Requirements	24-Months			5.625%	\$ 69.49	\$ 64.06	
Spot Market Full Requirements	12-Months			10%	\$ 3.01	\$ 2.94	
Spot Market Full Requirements	12-Months			100%			\$ 3.76
Block Energy	12-Months	50			\$ 47.80		
Long-Term Product	10-Years	50			\$ 60.24		
Tier I Solar	12-Months		131		\$ 210.00		
Tier I Non-Solar	12-Months		14,004		\$ 1.28		
Tier II	12-Months		25,040		\$ 0.25		

**Notes:**

- 1 - The prices do not reflect the gross up for line losses and taxes to derive the retail price to customers.
- 2 - The Spot Market Full Requirements product for Residential Customers is 10% of load after deducting the total Block Energy and Long-Term Product purchases from the total load.
- 3 - The Block Energy price is for around-the-clock energy and does not include capacity, ancillary service, and AECs.
- 4 - The Tier I and Tier II AECs are procured for the Block Energy supply.
- 5 - The Spot Market Full Requirements price represents the adder to cover Ancillary Services, AECs and the suppliers' administrative costs. Suppliers will also be paid real-time LMP and the PJM RPM Net Load capacity clearing price for the PPL zone.