

## COMMONWEALTH OF PENNSYLVANIA PENNSYLVANIA PUBLIC UTILITY COMMISSION P.O. BOX 3265, HARRISBURG, PA 17105-3265

July 21, 2011

Docket No. P-2008-2060309

PAUL E RUSSELL PPL SERVICES CORPORATION TWO NORTH NINTH ST ALLENTOWN PA 18101

Re: PPL Electric Utilities Corporation
Petition for Approval of a Default Service Program and Procurement Plan for the
Period January 1, 2011 through May 31, 2014
Results of Request for Proposals Process – July 2011 Solicitation

Dear Mr. Russell:

On July 20, 2011, PPL Electric Utilities Corporation (PPL Electric) filed the results of its Request for Proposals (RFP) Process and Rules (July 2011 Solicitation), including the proposed bid results for provider of last resort service for all residential, small commercial and industrial, and large commercial and industrial customers electing to receive default service from PPL Electric beginning September 1, 2011, at Docket No. P-2008-2060309. The July 2011 Solicitation includes results for four separate RFPs. They include: the Full Requirements RFP, that includes 12 and 24 month fixed price products for residential customers and small commercial and industrial customers; the 3 month Optional Monthly Pricing Service (OMPS) RFP for large commercial and industrial customers; the 12 month Block Energy RFP; and the 12 month Alternative Energy Credit (AEC) RFP. The supply periods for all four RFPs commence on September 1, 2011.

This filing is submitted in accordance to the RFP Process and Rules filed by PPL Electric on July 1, 2009. The RFP Process and Rules were filed pursuant to the Commission's Opinion and Order, entered June 30, 2009, at Docket No. P-2008-2060309.

PPL Electric requests that the Commission approve the bid results from the July 2011 Solicitation on or before July 21, 2011.

Further investigation does not appear to be warranted at this time, since the bid results from the July 2011 Solicitation's appear to have been conducted in accordance with the RFP Process and Rules, filed pursuant to the Commission's Opinion and Order.

Therefore, we approve the results submitted for the July 2011 Solicitation except for the 3 month full requirements optional monthly pricing RFP for large commercial and industrial customers (OMPS). As the OMPS RFP failed to procure a sufficient number of tranches, the Commission orders PPL to follow section 7.5.2. of its RFP Process and Rules for the OMPS product, which states that if the OMPS RFP fails, the OMPS shall not be offered.

In addition, we direct PPL Electric to disclose the results of the April 2011 Solicitation in accordance with the Commission's Secretarial Letter in <u>Re: Disclosure of Default Service Solicitation</u> <u>Results and Creation of a Default Service Rate Calculation Model</u>, issued October 12, 2010 at Docket No. M-2009-2082042.

Please direct any questions to Paul Diskin, Energy Manager, Bureau of Fixed Utility Services, at (717) 214-5558.

Sincerely, Arenn Rosemary Chiavetta

Secretary

 Cc: David B. MacGregor, Post & Schell, P.C. (electronic and first class mail) Paul E. Russell, PPL Services Corporation (electronic mail) Doug Stinner, PPL Services Corporation (electronic and first class mail) Elaine McDonald, Bureau of Fixed Utility Services Kathy Aunkst, Secretary's Bureau Parties of Record