

## COMMONWEALTH OF PENNSYLVANIA PENNSYLVANIA PUBLIC UTILITY COMMISSION P.O. BOX 3265, HARRISBURG, PA 17105-3265

April 20, 2011

Docket No. P-2008-2060309

PAUL E RUSSELL PPL SERVICES CORPORATION TWO NORTH NINTH ST ALLENTOWN PA 18101

Re: PPL Electric Utilities Corporation

Petition for Approval of a Default Service Program and Procurement Plan for the

Period June 1, 2011 through May 31, 2013

Results of Request for Proposals Process – April 2011 Solicitation

Dear Mr. Russell:

On April 19, 2011, PPL Electric Utilities Corporation (PPL Electric) filed the results of its Request for Proposals (RFP) Process and Rules (April 2011 Solicitation), including the proposed bid results for provider of last resort service for all residential, small commercial and industrial, and large commercial and industrial customers electing to receive default service from PPL Electric beginning June 1, 2011, at Docket No. P-2008-2060309. The April 2011 Solicitation includes results for five separate RFPs. They include: the Full Requirements RFP, that includes 12 and 24 month fixed price products for residential customers and small commercial and industrial customers and 12 month spot price products for residential customers, small commercial and industrial customers and large commercial and industrial customers; the 3 month Optional Monthly Pricing Service (OMPS) RFP for large commercial and industrial customers; the 12 month Block Energy RFP; the 12 month Alternative Energy Credit (AEC) RFP; and the 10-year Long-term Product RFP. Each RFP's supply period commences on June 1, 2011.

This filing is submitted in accordance to the RFP Process and Rules filed by PPL Electric on July 1, 2009. The RFP Process and Rules were filed pursuant to the Commission's Opinion and Order, entered June 30, 2009, at Docket No. P-2008-2060309.

PPL Electric requests that the Commission approve the bid results from the April 2011 Solicitation on or before April 20, 2011 for the first four RFPS and on or before April 22, 2011 for the 10-year Long-term Product RFP.

Further investigation does not appear to be warranted at this time, since the bid results from the April 2011 Solicitation appear to have been conducted in accordance with the RFP Process and Rules, filed pursuant to the Commission's Opinion and Order.

Therefore, we approve the results submitted for the April 2011 Solicitation except for the 3 month optional monthly pricing RFP for large commercial and industrial customers. As the OMPS RFP failed to procure any tranches, the Commission orders PPL to follow section 7.5.2. of its RFP

Process and Rules for the OMPS product, which states that if the OMPS RFP fails, the OMPS shall not be offered.

In addition, we direct PPL Electric to disclose the results of the April 2011 Solicitation in accordance with the Commission's Secretarial Letter in Re: Disclosure of Default Service Solicitation Results and Creation of a Default Service Rate Calculation Model, issued October 12, 2010 at Docket No. M-2009-2082042.

Please direct any questions to Paul Diskin, Energy Manager, Bureau of Fixed Utility Services, at (717) 214-5558.

Sincerely,

Rosemary Chiavetta

Secretary

Cc: David B. MacGregor, Post & Schell, P.C. (electronic and first class mail)

Paul E. Russell, PPL Services Corporation (electronic mail)

Doug Stinner, PPL Services Corporation (electronic and first class mail)

Elaine McDonald, Bureau of Fixed Utility Services

Kathy Aunkst, Secretary's Bureau

Parties of Record