

# PPL Electric Utilities Corporation

## Default Service Request for Proposals (RFP) Process and Rules

### RFP Addendum 2 (October 2014 Solicitation)

#### 2.1 Contract Terms

2.1.1. Pursuant to the Pennsylvania Public Utility Commission (“Commission”) Order dated August 21, 2014 in Docket No. P-2012-2302074, PPL Electric Utilities Corporation (“PPL Electric”) issues this addendum related to the Default Service RFP to notify RFP Bidders of the extension of the contract terms of the Products to be procured during the October 2014 Solicitation from six- and three-month contracts to twelve- and nine-month contracts.

2.1.2. The following table shows the number of tranches for each of the Products, the percentage of Default Service Fixed Price Load associated with each tranche as well as the commencement and expiration dates for the Products.

Products for Default Service (October 2014 Solicitation)					
Customer Group	Product Delivery Period	Total Tranches	Tranche Size (% of Default Service Load)	Commencement Date and Time	Expiration Date and Time
Residential	12-month	12	3.28125%	12:00:00 a.m. EPT, December 1, 2014	11:59:59 p.m. EPT, November 30, 2015
	9-month	2	2.8125%	12:00:00 a.m. EPT, March 1, 2015	
Small Commercial and Industrial	12-month	9	4.375%	12:00:00 a.m. EPT, December 1, 2014	
	9-month	2	2.8125%	12:00:00 a.m. EPT, March 1, 2015	

2.1.3. **For the period through May 31, 2015**, Rate Schedule LP-4 customers with less than 500 KW peak demand will be included in the Small C&I Customer Group and Rate

Schedule GS-3 customers with 500 KW or greater peak demand will be included in the Large C&I Customer Group. The determination of peak demand will be based on the customer's ICAP peak load contribution assigned for the 2013-2014 PJM Interconnection, LLC ("PJM") Planning Year. This initial determination of peak demand and classification of customers will remain effective for the period June 1, 2013 through May 31, 2015. **For the period from June 1, 2015 through November 30, 2015**, Rate Schedule LP-4 and GS-3 customers included in the Small C&I Customer Group and the Large C&I Customer Group may change pursuant to Commission Orders related to PPL Electric Utilities Corporation's default service procurement plan for the period starting June 1, 2015 at Docket No. P-2014-2417907.<sup>1</sup>

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<sup>1</sup> In its proposed default service procurement plan for the period starting June 1, 2015 under Docket P-2014-2417907, PPL Electric has proposed that Rate Schedule LP-4 customers with less than 100 KW peak demand will be included in the Small C&I Customer Group and Rate Schedule GS-3 customers with 100 KW or greater peak demand will be included in the Large C&I Customer Group. As of the time of issuance of this RFP Addendum, the Commission has not issued its decision on PPL Electric's proposed default service procurement plan at Docket P-2014-2417907.