

PPL Electric Utilities PLC Loss Factors and Default Values

Customer Class	Rate Class	Rate Revenue Class	ICAP Defaults 2015	ICAP Defaults 2016	NITS Defaults 2015	NITS Defaults 2016	Loss Factors
			Applied to Current and Future ICAP PLC from 11/27/2014 to 11/04/2015	Applied to Current and Future ICAP PLC from 11/05/2015 to 12/31/2016	Applied to Current and Future NITS PLC from 11/27/2014 to 11/04/2015	Applied to Current and Future NITS PLC from 11/05/2015 to 12/31/2016	Based on the PPL EU Supplier Coordination Tariff
Residential	RS	RS-GRS	2	2	3	3	1.08047
		RS-EXR					
	RTS	RTS	4	3	8	8	
Small General Service - Secondary Voltage	GS1	GS1	2	3	3	3	1.08047
Large General Service - Secondary Voltage	GS3	GS3	18 ^m	15 ^m	18 ^m	13 ^m	1.08047
	OP3	OP3	650 ^m	177 ^m	644 ^m	162 ^m	
	MG3	MG3	650 ^m	177 ^m	644 ^m	162 ^m	
Space Heating	GH2	GH2	4	4	4 ^m	10	1.08047
Large General Service - 12 kV	LP4	LP4	1569 ^m	681 ^m	926 ^m	612 ^m	1.05365
	MP1	MP1	697	147 ^m	478	131 ^m	
	L4L	L4L	146 ^m	32 ^m	165 ^m	45 ^m	
Large General Service - 69 kV	LP5	LP5	2398 ^m	2056 ^m	2175 ^m	2103 ^m	1.02682
	MT1	MT1	25	143 ^m	97 ^m	70	
Lighting Service	SA	LIGHTING	0	0	1	1	1.08047
	SE						
	SHS						
	SI1						
	SM						
	TS						
Borderline	BL	BL	19	19	30	29	1.08047

Default values are rounded to whole kW values.

Values currently in use are the most recently calculated default and are applied for all current and future PLC values.

LP4, LP5 and related accounts are assigned default only if better demand estimates are not available from the customer.

Default values are the average PLC for each rate class except for those marked with a "m" which are based on the median value to avoid extremes from outliers.