

# PPL Electric Utilities Corp.

## Peak Load Day/Hour Data for the Calculation of the 2013 Peak Load Contributions (PLCs)

### PJM 2012 Coincident Peaks Used in development of the 6/1/13 to 5/31/14 Capacity Peak Load Contributions

	Peak Date <sup>3</sup>	Peak Time (EPT)		Peak Load Value <sup>2</sup> (MW)
		(Hour Beginning)	(Hour Ending)	
ICAP	7/5/2012	1500	1600	6738.9
ICAP	7/6/2012	1600	1700	6633.1
ICAP	7/16/2012	1600	1700	6656.1
ICAP	7/17/2012	1600	1700	6971.7
ICAP	7/18/2012	1400	1500	7064.5
<b>ICAP Target<sup>1</sup></b>	7/18/2012			6890.0

<sup>1</sup> IPP Share of the RTO Metered Load with Interrupted Load Added Back and Weather Normalized

<sup>2</sup> Metered Load with Interrupted Load Added Back

<sup>3</sup> Five Coincident PJM Peaks from 10/1/11 to 9/30/12

Updated 10/24/2012

### PPL Zone 2012 Metered Peaks Used in development of the 1/1/13 to 12/31/14 Transmission Peak Load Contributions

	Peak Date <sup>5</sup>	Peak Time (EPT)		Peak Load Value <sup>4</sup> (MW)
		(Hour Beginning)	(Hour Ending)	
TX	1/4/2012	700	800	6775.930
TX	6/21/2012	1600	1700	6804.863
TX	7/17/2012	1700	1800	6958.299
TX	7/18/2012	1300	1400	7181.744
TX	7/24/2012	1300	1400	6818.301
<b>TX Target</b>	7/18/2012	1300	1400	7181.7

<sup>4</sup>Based on the PPL Zone Metered Peaks

<sup>5</sup>Five PPL Zone Peaks from 11/1/11 to 10/31/12

Updated 10/24/2012