

PPL Electric Utilities PLC Loss Factors and Default Values

Customer Class	Rate Class	Rate Revenue Class	ICAP Defaults 2012	ICAP Defaults 2013	NITS Defaults 2012	NITS Defaults 2013	Loss Factors
			Applied to Current and Future ICAP PLC from 5/16/2012 to 12/5/2012	Applied to Current and Future ICAP PLC from 12/6/2012 to 12/31/2013	Applied to Current and Future ICAP PLC from 1/1/2012 to 12/5/2012	Applied to Current and Future NITS PLC from 12/6/2012 to 12/31/2013	Based on the PPL EU Supplier Coordination Tariff
Residential	RS	RS-GRS	2	2	3	2	1.08047
		RS-EXR					
	TR1	TR1-GRS	3	3	4	3	
		TR1-EXR					
	TR3	TR3	3	3	6	4	
	RTD	RTD-GRS	3	Closed	4	Closed	
RTD-EXR							
RTS	RTS	3	3	6	4		
Small General Service - Secondary Voltage	GS1	GS1	3	3	3	3	1.08047
	TG1	TG1-ALL	2	2	2	2	
	TG2						
	T1C						
T1V							
Large General Service - Secondary Voltage	GS3	GS3	51	50	53	50	1.08047
	TG3	TG3-ALL	39	0	35	10	
	T3C						
	T3V						
MG3	MG3	608	814	575	764		
Space Heating	GH1	GH1	44	Closed	66	Closed	1.08047
	TH1	TH1	10		79		
	GH2	GH2	4	4	6	5	
	TH2	TH2	5	4	7	5	
Interruptible Service	IS1	IS1	53	Closed	53	Closed	1.08047
	TI1	TI1					
	ISP	ISP	203	Closed	1140	Closed	1.05365
Large General Service - 12 kV	MP2	MP2					
	LP4	LP4	1307	1244	1348	1323	1.05365
	MP1	MP1	151	211	575	282	
L4L	L4L	179	160	213	225		
Large General Service - 69 kV	LP5	LP5	3085	3032	3222	3306	1.02682
	MT1	MT1	665	42	575	55	
	LP6	LP6	4566	Closed	4610	Closed	
Lighting Service	SA	LIGHTING	0	0	2	1	1.08047
	SE						
	SHS						
	SI1						
	SM						
	TS						
Borderline	BL	BL	20	22	23	22	1.08047

Default values are rounded to whole kW values.

Values currently in use are the most recently calculated default and are applied for all current and future PLC values.

LP4, LP5 and related accounts are assigned defaultsonly if better demand estimates are not available from the customer.

Updated: 12/3/2012