

## PPL Electric Utilities Corp.

### Peak Load Day/Hour Data for the Calculation of the 2014 Peak Load Contributions (PLCs)

#### PJM 2013 Coincident Peaks Used in development of the 6/1/14 to 5/31/15 Capacity Peak Load Contributions

	Peak Date <sup>3</sup>	Peak Time (EPT)		PPL EU
		(Hour Beginning)	(Hour Ending)	Peak Load Value <sup>2</sup> (MW)
ICAP	7/15/2013	1700	1800	7019.0
ICAP	7/16/2013	1600	1700	6921.3
ICAP	7/17/2013	1600	1700	7071.3
ICAP	7/18/2013	1600	1700	7327.9
ICAP	7/19/2013	1400	1500	7154.6
<b>ICAP Target<sup>1</sup></b>	7/18/2013			6930.0

<sup>1</sup> IPP Share of the RTO Metered Load with Interrupted Load Added Back and Weather Normalized

<sup>2</sup> PPL Electric Utilities Metered Load with Interrupted Load Added Back

<sup>3</sup> 5 Coincident PJM Peaks from 10/1/12 to 9/30/13 after Interrupted Load Added Back

Updated 11/14/2013

#### PPL Zone 2013 Metered Peaks Used in development of the 1/1/14 to 12/31/14 Transmission Peak Load Contributions

	Peak Date <sup>4</sup>	Peak Time (EPT)		PPL EU
		(Hour Beginning)	(Hour Ending)	Peak Load Value <sup>5</sup> (MW)
TX	1/22/2013	1800	1900	7076.6
TX	1/23/2013	700	800	7113.9
TX	7/17/2013	1700	1800	7056.4
TX	7/18/2013	1300	1400	7190.0
TX	7/19/2013	1500	1600	7176.3
<b>TX Target</b>	7/18/2013	1300	1400	7190.0

<sup>4</sup> Based on the PPL Zone 5 Coincident Metered Peaks from 11/1/2012 to 10/31/2013

<sup>5</sup> PPL Electric Utilities Metered Load

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