

# PPL Electric Utilities PLC Loss Factors and Default Values

Customer Class	Rate Class	Rate Revenue Class	ICAP Defaults 2013	ICAP Defaults 2014	NITS Defaults 2013	NITS Defaults 2014	Loss Factors
			Applied to Current and Future ICAP PLC from 12/6/2012 to 12/3/2013	Applied to Current and Future ICAP PLC from 12/4/2013 to 12/31/2014	Applied to Current and Future NITS PLC from 12/6/2012 to 12/3/2013	Applied to Current and Future NITS PLC from 12/4/2013 to 12/31/2014	Based on the PPL EU Supplier Coordination Tariff
Residential	RS	RS-GRS	2	2	2	3	1.08047
		RS-EXR					
	TR1	TR1-GRS	3	3	3	3	
		TR1-EXR					
	TR3	TR3	3	3	4	5	
RTS	RTS	3	4	4	5		
Small General Service - Secondary Voltage	GS1	GS1	3	3	3	3	1.08047
	TG1	TG1-ALL	2	1	2	1	
	TG2						
	T1C						
	T1V						
Large General Service - Secondary Voltage	GS3	GS3	50	44	50	42	1.08047
	TG3	TG3-ALL	0	0	10	0	
	T3C						
	T3V						
	MG3	MG3	814	588	764	296	
Space Heating	GH2	GH2	4	4	5	6	1.08047
	TH2	TH2	4	2	5	2	
Large General Service - 12 kV	LP4	LP4	1244	997 <sup>m</sup>	1323	968 <sup>m</sup>	1.05365
	MP1	MP1	211	485	282	610	
	L4L	L4L	160	147	225	227	
Large General Service - 69 kV	LP5	LP5	3032	2268 <sup>m</sup>	3306	2038 <sup>m</sup>	1.02682
	MT1	MT1	42	56	55	85	
Lighting Service	SA	LIGHTING	0	0	1	1	1.08047
	SE						
	SHS						
	SI1						
	SM						
TS							
Borderline	BL	BL	22	21	22	23	1.08047

Default values are rounded to whole kW values.

Values currently in use are the most recently calculated default and are applied for all current and future PLC values.

LP4, LP5 and related accounts are assigned default only if better demand estimates are not available from the customer.

Default values are the average PLC for each rate class except for those marked with a "m" which are based on the median value to avoid extremes from outliers.