PPL Electric Utilities PLC Loss Factors and Default Values

Customer Class	Rate Class	Rate Revenue Class	ICAP Defaults 2014	ICAP Defaults 2015	NITS Defaults 2014	NITS Defaults 2015	Loss Factors
			Applied to Current and Future ICAP PLC from 12/4/2013 to 11/26/2014	Applied to Current and Future ICAP PLC from 11/27/2014 to 11/30/2015	Applied to Current and Future NITS PLC from 12/4/2013 to 11/26/2014	Applied to Current and Future NITS PLC from 11/27/2014 to 11/30/2015	Based on the PPL EU Supplier Coordination Tariff
Residential	RS	RS-GRS	2	2	3	3	1.08047
		RS-EXR					
	TR1	TR1-GRS	3	3	3	4	
		TR1-EXR					
	TR3	TR3	3	3	5	7	
	RTS	RTS	4	4	5	8	
Small General Service - Secondary Voltage	GS1	GS1	3	2	3	3	1.08047
	TG1	TG1-ALL	1	2	1	2	
	TG2						
	T1C						
	T1V						
Large General Service - Secondary Voltage	GS3	GS3	44	18^m	42	18^m	1.08047
	TG3	TG3-ALL	0	0	0	0	
	T3C						
	T3V						
	MG3	MG3	588	650^m	296	644^m	
Space Heating	GH2	GH2	4	4	6	4^m	1.08047
	TH2	TH2	2	---	2	---	
Large General Service - 12 kV	LP4	LP4	997^m	1569^m	968^m	926^m	1.05365
	MP1	MP1	485	697	610	478	
	L4L	L4L	147	146^m	227	165^m	
Large General Service - 69 kV	LP5	LP5	2268^m	2398^m	2038^m	2175^m	1.02682
	MT1	MT1	56	25	85	97^m	
Lighting Service	SA	LIGHTING	0	0	1	1	1.08047
	SE						
	SHS						
	SI1						
	SM						
	TS						
Borderline	BL	BL	21	19	23	30	1.08047

Default values are rounded to whole kW values.

Values currently in use are the most recently calculated default and are applied for all current and future PLC values.

LP4, LP5 and related accounts are assigned defaultsonly if better demand estimates are not available from the customer.

Default values are the average PLC for each rate class except for those marked with a "m" which are based on the median value to avoid extremes from outliers.