

## PPL Electric Utilities Corp.

### Peak Load Day/Hour Data for the Calculation of the 2016 Peak Load Contributions (PLCs)

#### PJM 2015 Coincident Peaks Used in development of the 6/1/16 to 5/31/17 Capacity Peak Load Contributions

	Peak Date	Peak Time		Peak Load Value <sup>2</sup> (MW)
		(Hour Beginning)	(Hour Ending)	
ICAP	7/20/2015	1600	1700	6442.9
ICAP	7/28/2015	1600	1700	6403.8
ICAP	7/29/2015	1600	1700	6379.4
ICAP	8/17/2015	1400	1500	6545.3
ICAP	9/3/2015	1600	1700	6504.4
<b>ICAP Target<sup>1</sup></b>	7/28/2015	1600	1700	6770.0

<sup>1</sup> Interrupted Load Added Back and Weather Normalized

<sup>2</sup> Metered Load with Interruptions Added Back

Five Coincident PJM Peaks from 6/1/15 to 9/30/15 excluding Holidays and Weekends

Based on the PJM Summer 2015 Weather Normalized Coincident Peaks

Updated 10/20/2015

#### PPL Zone 2015 Metered Peaks Used in development of the 1/1/16 to 12/31/16 Transmission Peak Load Contributions

	Peak Date	Peak Time		Peak Load Value (MW)
		(Hour Beginning)	(Hour Ending)	
TX	1/8/2015	700	800	7283.1
TX	2/16/2015	800	900	7578.6
TX	2/19/2015	1900	2000	7454.3
TX	2/20/2015	800	900	7844.0
TX	2/24/2015	700	800	7522.4
<b>TX Target</b>	2/20/2015	800	900	7844.0

Based on the PPL Zone Metered Peaks

Five PPL Zone Peaks from 11/1/14 to 10/31/15

Updated 10/6/2015