

PPL Electric Utilities PLC Loss Factors and Default Values

Customer Class	Rate Class	Rate Revenue Class	ICAP Defaults 2017	ICAP Defaults 2018	NITS Defaults 2017	NITS Defaults 2018	Loss Factors
			Applied to Current and Future ICAP PLC from 06/01/2017 to 05/31/2018	Applied to Current and Future ICAP PLC from 06/01/2018 to 05/31/2019	Applied to Current and Future NITS PLC from 01/01/2017 to 12/31/2017	Applied to Current and Future NITS PLC from 01/01/2018 to 12/31/2018	Based on the PPL EU Supplier Coordination Tariff
Residential	RS	RS-GRS	2.29	2.18	2.30	2.43	1.08047
		RS-EXR					
	RTS	RTS	3.19	3.18	3.76	5.95	
Small General Service - Secondary Voltage	GS1	GS1	3.00	2.54	2.89	2.36	1.08047
Large General Service - Secondary Voltage	GS3	GS3	27.74	23.00	27.39	23.48	1.08047
	OP3	OP3	177.76 ^m	154.164 ^m	182.60 ^m	195.45	
	MG3	MG3	160.55	143.67	159.36	117.05	
Space Heating	GH2	GH2	4.14	3.64	4.95	7.58	1.08047
Large General Service - 12 kV	LP4	LP4	717.40 ^m	648.972 ^m	723.35 ^m	607.635 ^m	1.05365
	MP1	MP1	247.29 ^m		231.63 ^m	247.368 ^m	
	L4L	L4L	37.93 ^m	28.986 ^m	46.80 ^m	46.206 ^m	
Large General Service - 69 kV	LP5	LP5	3428.94 ^m	4041.32 ^m	3713.39 ^m	3947.6 ^m	1.02682
	MT1	MT1	2.05 ^m	0 ^m	41.07 ^m	0 ^m	
Lighting Service	SA	LIGHTING	7.61	5.98	8.25	5.63	1.08047
	SE		0.06	0.00	5.92	4.10652 ^m	
	SHS		0.23	0.00	0.98	3.59	
	SI1						
	SM		0.13	0.00	1.01	3.66	
	TS		5.27	0.00	5.27	3.36	
	SLE		0.04	0.00	0.04	3.58	
Borderline	BL	BL	70.02	59.87	70.76	78.55	1.08047

LP4, LP5 and related accounts are assigned defaults only if better demand estimates are not available from the customer.

Default values are the average PLC for each rate class except for those marked with a "m" which are based on the median value to avoid extremes from outliers.