

PPL Electric Utilities Corp.

Peak Load Day/Hour Data for the Calculation of the 2017 Peak Load Contributions (PLCs)

PJM 2017 Coincident Peaks Used in development of the 6/1/18 to 5/31/19 Capacity Peak Load Contributions

	Peak Date	Peak Time		Peak Load Value ² (MW)
		(Hour Beginning)	(Hour Ending)	
ICAP	6/12/2017	1700	1800	6358.3
ICAP	6/13/2017	1600	1700	6598.5
ICAP	7/19/2017	1700	1800	6678.3
ICAP	7/20/2017	1600	1700	6729.3
ICAP	7/21/2017	1600	1700	6548.5
ICAP Target ¹	7/19/2017	1700	1800	6600.0

¹ Interrupted Load Added Back and Weather Normalized

² Metered Load with Interruptions Added Back

Five Coincident PJM Peaks from 6/1/17 to 9/30/17 excluding Holidays and Weekends
Based on the PJM Summer 2017 Weather Normalized Coincident Peaks

Updated 11/2/2017

PPL Zone 2017 Metered Peaks Used in development of the 1/1/18 to 12/31/18 Transmission Peak Load Contributions

	Peak Date	Peak Time		Peak Load Value (MW)
		(Hour Beginning)	(Hour Ending)	
TX	12/15/2016	1800	1900	7201.1
TX	12/16/2016	700	800	6988.4
TX	12/20/2016	700	800	6771.8
TX	1/9/2017	800	900	6919.8
TX	1/10/2017	700	800	6775.0
TX Target	12/15/2016	1800	1900	7201.1

Based on the PPL Zone Metered Peaks

Five PPL Zone Peaks from 11/1/16 to 10/31/17

Updated 11/2/2017