

PPL Electric Utilities PLC Loss Factors and Default Values

Customer Class	Rate Class	Rate Revenue Class	ICAP Defaults 2019	NITS Defaults 2019	Loss Factors
			Applied to Current and Future ICAP PLC from 06/01/2019 to 05/31/2020	Applied to Current and Future NITS PLC from 01/01/2019 to 12/31/2019	Based on the PPL EU Supplier Coordination Tariff
Residential	RS	RS-GRS	2.20	2.59	1.08047
		RS-EXR			
	RTS	RTS	3.06	5.60	
Small General Service - Secondary Voltage	GS1	GS1	2.62	2.60	1.08047
Large General Service - Secondary Voltage	GS3	GS3	22.73	21.84	1.08047
	OP3	OP3	174.18 ^m	212.15	
	MG3	MG3	155.49	137.02	
Space Heating	GH2	GH2	3.80	6.38	1.08047
Large General Service - 12 kV	LP4	LP4	685.215m	614.85 ^m	1.05365
	MP1	MP1	397.65	201.47m	
	L4L	L4L	31.158 ^m	43.23m	
Large General Service - 69 kV	LP5	LP5	3458.48 ^m	3652.14 ^m	1.02682
	MT1	MT1	10m	28 ^m	
Lighting Service	SA	LIGHTING	3.18	3.11	1.08047
	SE		0.00	2.99m	
	SHS		0.00	2.50	
	SI1				
	SM		0.00	2.79	
	TS		0.00	2.68	
	SLE		0.00	2.25	
Borderline	BL	BL	60.02	82.11	1.08047

LP4, LP5 and related accounts are assigned defaults only if better demand estimates are not available from the customer.

Default values are the average PLC for each rate class except for those marked with a "m" which are based on the median value to avoid extremes from outliers.