

PPL Electric Utilities PLC Loss Factors and Default Values

Customer Class	Rate Class	Rate Revenue Class	ICAP Defaults 2020	NITS Defaults 2020	Loss Factors
			Applied to Current and Future ICAP PLC from 06/01/2020 to 05/31/2021	Applied to Current and Future NITS PLC from 01/01/2020 to 12/31/2020	Based on the PPL EU Supplier Coordination Tariff
Residential	RS	RS-GRS	2.23	2.73	1.08047
		RS-EXR			
	RTS	RTS	3.13	6.78	
Small General Service - Secondary Voltage	GS1	GS1	2.53	2.57	1.08047
Large General Service - Secondary Voltage	GS3	GS3	21.80	22.39	1.08047
	OP3	OP3	159.192 ^m	205.31	
	MG3	MG3	134.51	95.08	
Space Heating	GH2	GH2	3.74	7.62	1.08047
Large General Service - 12 kV	LP4	LP4	650.034 ^m	586.602 ^m	1.05365
	MP1	MP1	338.27	197.64 ^m	
	L4L	L4L	28.584 ^m	43.752 ^m	
Large General Service - 69 kV	LP5	LP5	3836.36 ^m	3664.64 ^m	1.02682
	MT1	MT1	50 ^m	70 ^m	
Lighting Service	SA	LIGHTING	0.84	0.99	1.08047
	SE		0.00	3.43763 ^m	
	SHS		0.00	2.59	
	SI1				
	SM		0.00	3.07	
	TS		0.00	2.94	
	SLE		0.00	2.52	
Borderline	BL	BL	62.21	90.61	1.08047

LP4, LP5 and related accounts are assigned defaults only if mutually (PPL & Customer) agreed upon values are determined.

Default values are the average PLC for each rate class except for those marked with a "m" which are based on the median value to avoid extremes from outliers.