

## PPL Electric Utilities Corp.

### Peak Load Day/Hour Data for the Calculation of the 2019 Peak Load Contributions (PLCs)

#### PJM 2019 Coincident Peaks Used in development of the 6/1/20 to 5/31/21 Capacity Peak Load Contributions

	Peak Date	Peak Time		Peak Load Value <sup>2</sup> (MW)
		(Hour Beginning)	(Hour Ending)	
ICAP	7/10/2019	1800	1900	6528.8
ICAP	7/17/2019	1700	1800	6792.5
ICAP	7/19/2019	1800	1900	7028.2
ICAP	7/29/2019	1700	1800	6812.2
ICAP	8/19/2019	1700	1800	6591.1
<b>ICAP Target<sup>1</sup></b>	7/19/2019	1800	1900	7028.2

<sup>1</sup> Interrupted Load Added Back and Weather Normalized

<sup>2</sup> Metered Load with Interruptions Added Back

Five Coincident PJM Peaks from 6/1/19 to 9/30/19 excluding Holidays and Weekends

Based on the PJM Summer 2019 Weather Normalized Coincident Peaks

Updated 12/31/2019

#### PPL Zone 2019 Metered Peaks Used in development of the 1/1/20 to 12/31/20 Transmission Peak Load Contributions

	Peak Date	Peak Time		Peak Load Value (MW)
		(Hour Beginning)	(Hour Ending)	
TX	1/22/2019	800	900	7247.7
TX	1/30/2019	1900	2000	7539.8
TX	1/31/2019	800	900	7728.8
TX	2/1/2019	800	900	7473.9
TX	7/19/2019	1700	1800	7069.4
<b>TX Target</b>	1/31/2019	800	900	7728.8

Based on the PPL Zone Metered Peaks

Five PPL Zone Peaks from 11/1/18 to 10/31/19

Updated 12/31/2019