

**PPL Electric Utilities Corporation
DSPP 11 Results
Completed April 3, 2012
Delivery Term begins June 1, 2012
Average Prices are \$ / MWH or \$ / AEC**

Product	Term	MW	AECs	% of load	Customer Class		
					Residential	Small C&I	Large C&I
Fixed-Price Full Requirements	12-Months			11.250%	\$ 57.30	\$ 60.92	
Fixed-Price Full Requirements	24-Months			5.625%	\$ 74.28	\$ 76.52	
Spot Market Full Requirements	12-Months			10%	\$ 2.41	\$ 2.65	
Spot Market Full Requirements	12-Months			100%			\$ 5.09
Block Energy	12-Months	50			\$ 36.25		
Tier I Solar	12-Months		206		\$ 35.00		
Tier I Non-Solar	12-Months		15,904		\$ 2.48		
Tier II	12-Months		24,971		\$ 0.40		

Notes:

- 1 - The prices do not reflect the gross up for line losses and taxes to derive the retail price to customers.
- 2 - The Spot Market Full Requirements product for Residential Customers is 10% of load after deducting the total Block Energy and Long-Term Product purchases from the total load.
- 3 - The Block Energy price is for around-the-clock energy and does not include capacity, ancillary service, and AECs.
- 4 - The Tier I and Tier II AECs are procured for the Block Energy supply.
- 5 - The Spot Market Full Requirements price represents the adder to cover Ancillary Services, AECs and the suppliers' administrative costs. Suppliers will also be paid real-time LMP and the PJM RPM Net Load capacity clearing price for the PPL zone.