

RULES AND REGULATIONS

7. Load Scheduling

7.1 Net Load Schedules. The net load schedule for an EGS shall be equal to the aggregate forecast value for all of the monthly metered and hourly metered Customers of that EGS and any Coordinated Suppliers that have designated the EGS as their Scheduling Coordinator.

7.2 Rounding to Whole Megawatts. For as long as the PJM OI or its successor requires the scheduling and delivery of power only in whole MW, the Company will round the aggregate forecast value for each hour to a whole MW value for load scheduling purposes according to the following rules:

- If the aggregate forecast value for an hour is less than 1.0 MW, the value will be rounded to 1.0 MW.
- If the aggregate forecast value for an hour is greater than 1.0 MW, the value will be rounded downward to the nearest whole MW if the decimal portion is less than 0.5.
- If the aggregate forecast value for an hour is greater than 1.0 MW, the value will be rounded upward to the nearest whole MW if the decimal portion is greater than or equal to 0.5.

7.3 Daily Load Scheduling Process.

7.3.1 Uploading Schedules. The Company will upload the load schedule for the scheduling window to PJM by 12:00 noon Eastern Prevailing Time on each business day using the PJM eScheduler System according to PJM requirements. The schedule uploaded by the Company shall be binding on that EGS.

7.3.2 Load Schedule Changes. An EGS may initiate changes to the load schedule using the PJM eScheduler System. It is the responsibility of an EGS to make any necessary changes to the PJM eScheduler System and submit a revised load forecast to the Company. The EGS will notify the Company by contacting a member of the Alternative Supplier Coordination Section by telephone and indicate that changes have been made and a general description of the operational reasons for the changes. The Company will make reasonable efforts to review and, if the reason for the changes are determined by the Company to be operationally valid, confirm the load schedule changes using the PJM eScheduler System, prior to the PJM designated deadline. In the absence of confirmation by the Company, the prior load schedule value will remain in effect. In light of deadlines imposed by the PJM OI for the submission of load schedule changes, an EGS should initiate any necessary changes and notify the Company well before the cut off time to increase the likelihood that the changes will be accepted.