PPL Electric Utilities E-power Incentives

Compressed Air Initiative Application June 1, 2012 - May 31, 2013

PPL Electric Utilities is offering rebates on qualifying purchases retroactive to July 1, 2009. Some restrictions apply. The rebate may not exceed the total project costs (not including internal labor).

The compressed air incentives listed in this application are available through May 31, 2013. Final applications for 'simple' compressors must be received by 05/01/2013; see the 'Simple Compressed Air Worksheet' section in this application for more details. Final applications for any other air compressor projects must be received by 12/31/12, using the Compressed Air Custom Incentive Worksheet. Incentive applications submitted after the deadline may be incented at a different rate, depending on the current program structure.

Eligibility for E-power Rebates

- Only PPL Electric Utilities customers may apply for this rebate.
- Contractors are also eligible for contractor-rebates upon verification of savings.
- Install the equipment where there is an active meter using PPL Electric Utilities services.
- Installation of 'simple' air compressors must be complete by May 1, 2013, for incentives.
- Installation of all other air compressor projects must be complete by December 31, 2012, for incentives.
- Equipment must meet program requirements (specifications).

How to Participate

- 1. Read the Application Checklist to determine what you will need to submit, which includes:
 - a. A completed signed incentive application including all inventory worksheets and documentation, as appropriate for the equipment installed.
 - b. Pre-approval applications are strongly encouraged to reserve funds for all projects not yet completed and are required for Custom Incentive Projects.
 - c. An itemized receipt or invoice with the manufacturer, model number and purchase price of each qualifying product (for final application only).
- Make a copy of all submissions for your own records and mail submission to address below.
- If you prefer the incentive be sent to someone other than yourself, complete the "Third Party Payment Release Authorization" found in the Final Application Agreement Form. Your incentive will be sent when all completed project documentation is received and verified.

FINAL APPLICATIONS LACKING PROPER DOCUMENTATION WILL NOT QUALIFY.

KEMA c/o PPL Electric Utilities 2 North Ninth Street (GENGA2) Allentown, PA 18101 Phone: 1-866-432-5501 Fax: 1-866-372-3978 EpowerSolutions@kema.com www.pplelectric.com/e-power

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APPLICATION CUSTOMER/CONTRACTOR INFORMATION

Important: Please read the Terms and Conditions before signing and submitting this application. You must complete all information and provide required additional documentation to avoid processing delays.

CUSTOMER INFORMATION						
Project Type:	New Construct Renovation	ction/Whole Building	Retrofit/Equipmen	t Replacement		
Building Information:	Total Sq. Ft.: Building Age:		Space Heating Type:	(elec or non-elec)		
Building Type (select one):						
EDUCATION - PRIMARY SCHOOL EDUCATION - SECONDARY SCHOOL EDUCATION - COMMUNITY COLLEGE EDUCATION - UNIVERSITY LARGE RETAIL/SERVICE GROCERY MEDICAL - HOSPITAL MEDICAL - CLINIC Business Type (select one):		GING HOTEL (GUEST ROOM) LODGING MOTEL MANUFACTURING - LIGHT TI-FAMILY - COMMON AREAS OFFICE - LARGE OFFICE - SMALL RESTAURANT - SIT DOWN RESTAURANT - FAST-FOOD	RETAIL - SII	AIL - 3 STORY LARGE	(specif	y)
Government (Federal/State/Local)		Non-Profit Entity				
Education Tax Status: Sole-Proprietor Partnership		None of the Above Non-Profit Corporation		Government Religious		
START DATE		COMPLETION DATE		ESTIMATED TOTAL CO	ST	
NAME OF APPLICANT'S BUSINESS			PROJECT NAME (IF A	APPLICABLE)		
NAME AS IT APPEARS ON PPL ELECTR	IC UTILITIES BILL	PPL ELECTRIC UTILITIES AC	CCOUNT #	APPLICANT TAXPAYER	ID # (SSN/FEDE	RAL ID)
MAILING ADDRESS			CITY		STATE	ZIP
INSTALLATION ADDRESS			CITY		STATE	ZIP
Please indicate the dollar amount of other This information does not change the amount of the amount of the amount of the the amount of the				\$		
NAME OF CONTACT PERSON - Preferre	d Contact for Docume		TITLE OF CONTACT			
CONTACT PHONE #	EXT	CONTACT FAX #	CONTACT EMAIL ADI	DRESS		
	Ċ	ONTRACTOR I	NFORMATIO	N		
NAME OF CONTRACTING COMPANY						
NAME OF CONTACT PERSON			TITLE OF CONTACT F	PERSON		
CONTACT PHONE #	EXT	CONTACT FAX #	CONTACT EMAIL ADI additional information about	DRESS: (Used to send status up ut other PPL Programs.)	dates regarding this	application and
MAILING ADDRESS			CITY		STATE	ZIP
CONTRACTOR SIGNATURE			DATE			
How did you hear about E-power rebates?						
PPL Bill Insert Newspaper Online Radio Television		Store PPL Employee Event Magazine Mail		Word of Mouth Trade Ally Other		
installation of qualifying product(s) and pote	I understand PPL Electric Utilities reserves the right to audit my rebate application and if requested, I will allow PPL Electric Utilities' representatives reasonable access to verify the installation of qualifying product(s) and potentially the removal of older products. I understand PPL Electric Utilities may provide my name and address to PPL Electric Utilities representatives to verify this information and I approve sending the rebate to the address I have provided above.					
CUSTOMER SIGNATURE (PPL CUSTON	IER)		DATE			

TERMS AND CONDITIONS

PPL Electric Utilities Corporation ("PPL") is offering financial incentives under the PPL E-power Program to facilitate the implementation of cost-effective energy-efficient measures for commercial, industrial, governmental, institutional, and non-profit customers.

Completed applications will be reviewed in the order received. Applicants who submit incomplete applications will be notified of deficiencies upon review of the application, which will be held separately until all requested information is received. Applicants are encouraged to call 1-866-432-5501 if they have any questions about documentation requirements. Funds are limited and subject to availability. The Program and/or its individual components may be extended, modified (including changing incentive levels) or terminated without prior notice.

Program Effective Dates

The current Program cycle runs from July 1, 2009 through May 31, 2013. The PPL E-power Program and incentives are offered under Act 129 and are subject to change. See the E-power website at www.pplelectric.com/e-power for Program information.

Program and Project Eligibility

The PPL E-power incentives are available for the energy-efficient measures listed in the worksheets attached to the application. All customers who receive their electricity via the PPL distribution network are eligible to apply for these incentives, regardless of the retail electric supplier from which the customer has chosen to purchase electricity. Both small and large multi-family projects also are eligible for incentives under this Program and must provide their master meter account information.

Many projects involving energy savings may be eligible. Incentives are available for both Prescriptive and Custom Measures.

Prescriptive Measures are energy-efficiency measures with pre-determined savings and incentive levels. These measures are listed in the Lighting, HVAC, Refrigeration, and Motors and Drives worksheets of the application.

Custom Measures are those energy-efficiency measures not covered by any other E-power Program, rebate, or incentive. Accordingly, projects to implement Custom Measures are considered Custom Incentive Projects. Those Projects must be approved by PPL in advance. Incentives are determined on a case-by-case basis, and are paid per unit of energy (kWh) saved (up to \$500,000 per site or \$2 million per parent company). Custom projects may not result in an increase in summer peak demand usage. Custom Incentive Projects must be cost-effective according to PPL calculations. Projects not eligible to be treated as Custom Incentive Projects include those that:

- Receive a rebate/incentive through any other energy efficiency program offered by PPL.
- Produce an electric energy reduction through substitution of another energy source for electricity.
- Merely terminate existing processes, facilities, or operations; or simple control adjustments that do not involve external costs.
- Relocate existing processes, facilities, or operations out of PPL service territory.
- Are required by local, state or federal law; building or other codes; or are standard industry practices.

Installation for all Customer Measures must be at the customer's facility and provide 100% of the energy benefits as stated in the application for a period of five years or for the life of the product, whichever is less.

Custom Incentive Project Payment Limits

Custom Incentives are capped at \$500,000 per customer site per year, or \$2 million per parent company per year for customers with multiple sites. Technical Study Reimbursements are capped at \$50,000 or 100% of the eligible study cost, whichever is less. Technical Study Reimbursement calculations are specific to the type of study and can be found on Page 20. Custom Incentive Project payments cannot exceed 50% of the customer's total external, out-of-pocket costs for the project. Customer internal labor costs cannot be included in calculating implementation costs as they are 'sunk' cost and not incremental costs associated with the custom incentive project.

TERMS AND CONDITIONS (cont'd)

Application Review Process

Pre-approval applications are highly recommended for all projects and are required for Retrofit Lighting Projects, Custom Incentive Projects and Technical Study Reimbursement Applications. Following review of the pre-approval application, which must include all relevant documentation, PPL will respond with a funds reservation letter if the project is eligible. The funds reservation letter is not a guarantee of an exact dollar amount, but serves as approval for project acceptance.

Invoices for all associated work must be provided. The project invoice must provide sufficient detail to separate the project cost from the cost of other services such as repairs and building code compliance. PPL reserves the right to request additional supporting documentation necessary to ensure measure eligibility and verify that the expected energy savings will occur. Requested information may include, but is not limited to: equipment purchase dates, installation dates, proof that the equipment is operational, manufacturer specifications, warranty information, and proof of customer co-payment. PPL will make every effort to maintain the confidentiality of customer information except when such information must be provided to the Pennsylvania Public Utility Commission (PUC) and its contractors, as well as contractors engaged by PPL to perform measurement and evaluation.

Inspections and/or PUC's Statewide Program Evaluation

PPL, its agents, Program Evaluation Contractor, and/or the PUC statewide program evaluator have the right to audit or inspect all projects to verify the accuracy of project documentation as well as compliance with these terms and conditions and the Program rules. This may include pre-installation and/or post-installation inspections, detailed lighting layout descriptions, metering, data collection, interviews, and utility bill data analyses. By submitting a completed application, the customer agrees to allow access by the entities listed above to project documents and the facility where the measures were installed for a period of five years after receipt of incentive payment from PPL.

Tax Liability

Incentives may be taxable for most taxpayers. If the incentive is more than \$600, it will be reported to the IRS and the customer will be provided with an IRS form 1099, unless the customer is exempt. PPL is not responsible for any tax liability that may be imposed on any customer as a result of the payment of Program incentives. All customers must supply their Federal Taxpayer ID Number to PPL in order to receive a Program incentive. Please consult with your tax professional for information on the tax treatment of the incentives.

Warranties/ No Endorsement and Limitation of Liability

PPL does not endorse, support or recommend any particular manufacturer, contractor, supplier, product, measure, or system design in connection with this Program. PPL does not guarantee the specific level of energy savings with respect to any product, system design or energy efficiency measure.

PPL makes no representations and provides no warranty or guarantee with respect to: (a) design, manufacture, construction, safety performance, or effectiveness of newly installed equipment or (b) the work performed by any contractor with respect to the design, manufacture, or installation of any measures in connection with this Program, including any warranties of merchantability or fitness for a particular purpose. By virtue of participating in this Program, the customer agrees to waive any and all claims or damages against PPL except the receipt of any applicable Program incentives. Customer agrees that, except with respect to any applicable Third Party Payment Release Authorization, PPL shall have no obligations to any third party arising under or related to the Program.

The customer and its contractor(s) shall be solely responsible for (i) the construction, installation, maintenance, and/or operation of the measures, and (ii) any liability or claims arising under or related thereto. The Customer and its contractor(s), and not PPL, are responsible for (a) the installation of the measure in accordance with any and all laws, standards and codes, and (b) disposing of any equipment and materials according to local and state code requirements.

FINAL APPLICATION AGREEMENT

In exchange for the receipt of any incentive payments from PPL Electric Utilities Corporation ("PPL") for which I may be eligible, the applicant:

Certifies that work was completed on this project on or after July 1, 2009. Project documentation, including product specification sheets, and copies of dated invoices for the purchase and installation of the measures, are attached.

Understands that the location or business name on the invoice must be consistent with the application information. The applicant agrees to verification, by PPL Corporation or its representatives, of both sales transactions and equipment installation. The applicant understands that in no case will PPL pay more than 100% of the total costs of the project.

Has attached any other documentation requested of it by the program team. The applicant understands that PPL or its representatives shall have the right to ask for additional information at any time, and that PPL will make the final determination of incentive levels for all projects.

Certifies that the information on this application is true and correct and that the Taxpayer ID Number and tax status is the applicant's. The applicant understands that incentives over \$600 will be reported to the IRS unless the applicant submits appropriate exemption documentation.

Understands that this project must involve a facility improvement that results in improved energy-efficiency and/or a permanent reduction in energy usage. The applicant understands that in the event the application was pre-approved and funds were reserved based upon the application, such pre-approval or reservation, including the specific dollar amount of reservation, did not represent a guarantee that such funds will be paid. Payment of incentives is based upon the final application and program terms and conditions, as well as the availability of funds.

Understands that all materials removed, including lamps and PCB ballasts, must be permanently taken out of service and disposed of in accordance with all laws, including local codes and ordinances. The applicant understands it is the applicant's responsibility to be aware of any applicable codes or ordinances and that information about hazardous waste disposal can be found at: www.epa.gov/epawaste/hazard/index.htm.

Understands that it may be recognized as a program participant in promotional materials; however, project details will not be released to the public without prior consent. If the applicant chooses to opt-out of any recognition, it will indicate its choice in a letter addressed to: E-power Solutions/KEMA, c/o PPL Electric Utilities, 2 North Ninth Street (GENGA2), Allentown, PA 18101, or via email to EpowerSolutions@kema.com.

Understands that PPL does not guarantee the energy savings and does not make any warranties associated with the measures eligible for incentives under E-power programs and further, that PPL has no obligations regarding and does not endorse or guarantee any claims, promises, work, or equipment made, performed, or furnished by any contractors or equipment vendors that sell or install any energy efficiency measures.

Understands that programs, eligibility requirements and incentives are subject to change. Program information is listed on the E-power website at www.pplelectric.com/e-power.

Understands and agrees to be bound to the terms and conditions herein when submitting any rebate or incentive application to PPL and its affiliates or subsidiaries, and further understands that these terms and conditions may be changed at any time without prior notice and shall be governed by the laws of the Commonwealth of Pennsylvania. The applicant understands that either it or PPL may bring any legal action or proceeding arising out of or relating to this application only in federal courts in Eastern Pennsylvania or in the state courts in Lehigh County, Pennsylvania. The applicant consents to the exclusive jurisdiction of such courts for the purpose of all legal actions and proceeding. The applicant waives, to the fullest extent permitted by law, any objection that it may now or later have to the laying of venue as provided in this section and any claim that any action or proceeding brought in any such court has been brought in an inconvenient form. The applicant knowingly, voluntarily, and intentionally waives its right to trial by jury in any action or other legal proceeding arising out of or relation to this application. This waiver applies to any action or legal proceeding, whether in agreement, tort, or otherwise.

Has read, understood and is in compliance with all rules and regulations concerning PPL E-power programs. The applicant certifies that all information provided is correct to the best of its knowledge, and gives PPL permission to share the applicant's records with the PUC, and agents, representatives and contractors it selects to manage, coordinate or evaluate the program. Additionally, the applicant hereby authorizes PPL to have reasonable access to its property to inspect the installation and performance of the equipment and installations that are eligible for incentives under the guidelines of the program.

Signature required on page with Final Agreement

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FINAL APPLICATION AGREEMENT

INCENTIVES REQUESTED AGREEMENT

I have read and understand the program requirements, measure specifications, and E-power Incentives Terms and Conditions set forth in this application and agree to abide by those requirements. Furthermore, I concur that I must meet all eligibility criteria in order to be paid under this program.

FOR FINAL APPLICATIONS, SIGN AND SUBMIT ONLY AFTER ALL EQUIPMENT HAS BEEN INSTALLED AND OPERATIONAL. A CUSTOMER SIGNATURE IS REQUIRED FOR PAYMENT. SIGNED APPLICATIONS RECEIVED BY FAX OR EMAIL WILL BE TREATED THE SAME AS ORIGINAL APPLICATIONS RECEIVED BY MAIL.

CONTRACTOR INCENTIVE				
TOTAL PROJECT COST	CONTRACTOR BONUS INCENTIVE	CUSTOM INCENTIVES	**TOTAL INCENTIVES REQUESTED	
	\$75.00		\$75.00	
TAXPAYER ID # (SSN/FEIN OF PA)	YEE)	TAX STATUS Corporation (Inc.	, PC, Etc.), Tax Exempt, Individual, Other (May rec	eive 1099)
CONTRACTOR SIGNATURE				
PRINT NAME		DATE	ACTUAL COMPLETION DATE	
	CUST		/E	
	0001			
TOTAL PROJECT COST			**TOTAL INCENTIVES REQUESTED	
			YOUR PPL ELECTRIC UTILITIES 10-Digit	A and the
CUSTOMER SIGNATURE (PPL Ele	ctric Otilities COSTOMER)		YOOR PPL ELECTRIC UTILITIES TO-DIgit	Account #:
PRINT NAME		DATE	ACTUAL COMPLETION DATE	
		DATE		
TUID				
IHIR		ELEASE AUTHOR	RIZATION (OPTIONAL)	
Complete this section ONL	Y if <u>CUSTOMER</u> -incentive pa	yment is to be paid to a	an entity other than the PPL custo	omer listed on the
Applicant Information page	L			
			LOW AND I UNDERSTAND THAT I	
RECEIVING THE REBATE P	AYMENT CHECK FROM PPL E	ELECTRIC UTILITIES. I	ALSO UNDERSTAND THAT MY RE	ELEASE OF
PAYMENT TO THE THIRD P	ARTY DOES NOT EXEMPT M	E FROM THE REBATE I	REQUIREMENTS OUTLINED IN TH	HE APPLICATION.
Authorized by: CUSTOMER SIGNATURE (PPL CU			PRINT NAME	DATE
COSTOWER SIGNATORE (FPL CO	STOMER)			DATE
Check should be made payable to	·			<u> </u>
PAYEE: COMPANY	•		ATTENTION TO:	
MAILING ADDRESS 1				
CITY			STATE	ZIP
EMAIL: (Used to send status update	s regarding this application and addition	nal information about other PP	PL Programs.)	
CONTACT PHONE NUMBER				
TAXPAYER ID # (SSN/FEIN OF PA	TEE)	TAX STATUS Corporation (Inc.	, PC, Etc.), Tax Exempt, Individual, Other (May rec	eive 1099)

**Rebate amount will pay the lesser of 1) The calculated incentive as approved and 2) 50% of the total cost of the project for custom measures.

"Simple" Compressed Air Worksheet

This worksheet must be completed to apply for the "simple, small" VFD air compressor incentive. This application only applies to "one for one" single compressor replacements OR newly installed air compressors in industrial or commercial process applications. It does not apply to replacement of building HVAC control compressors or reciprocating compressors with on-line/off-line controls. Compressor must be 100 hp or smaller, 125 psi or less, and operate at least 40 hours per week, and have a load factor less than or equal to 0.90. Contact the E-power Solutions team (EpowerSolutions@kema.com, 1-866-432-5501) if your compressor has a load factor greater than 0.90.

Compressor Information

	Eviating Compressor (If now, provide	
	Existing Compressor (If new, provide	
	info for non VFD Base compressor)	Proposed New Compressor
Manufacturer		
Model Number		
Actual Operating Pressure		
Rated Operating Pressure		
SCFM at Rated Pressure		
Compressor motor horsepower		
Compressor kW at full load (if available)		
Capacity control type		VSD
Estimated average % of full flow		
Compressor Motor Efficiency		0.95
Operating Schedule		
Day of Week	Typical On Time	Typical Off Time
Monday		
Tuesday		
Wednesday		
Thursday		
Friday		
Saturday		
Sunday		
Annual Operating Hours	0	0

Please provide a copy of the CAGI rating sheet for BOTH the existing compressor and the new compressor.

Savings and Incentive Calculation				
Savings Factor	0.129			
HP to kW Calculation	0.746			
Compressor Motor Efficiency	0.95			
Load Factor	0.00%			
Run Hours	0			
Act 129 kWh Savings	0.00			
Customer Incentive	\$0.00			

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"Simple" Compressor Savings/Incentive Estimate

HP	LF	Motor Effic.	RHRS	Annual Savings (kWh)	Customer Incentive at \$0.10/kWh
5	0.75	0.885	3000	1,640	\$160.00
10	0.75	0.895	3000	3,243	\$320.00
20	0.75	0.9	3000	6,450	\$650.00
25	0.75	0.905	3000	8,018	\$800.00
30	0.75	0.91	3000	9,569	\$960.00
40	0.75	0.925	3000	12,551	\$1,260.00
50	0.75	0.936	3000	15,505	\$1,550.00
60	0.75	0.94	3000	18,527	\$1,850.00
75	0.75	0.945	3000	23,036	\$2,300.00
100	0.75	0.945	3000	30,714	\$3,070.00

LF cannot exceed 0.90 for simple air compressor calculation

CUSTOM INCENTIVE PROJECT SPECIFICATIONS

All Custom Incentive Projects require a pre-approval application.

Submittal Requirements for Custom Projects

- Submit Custom Incentive Measure Worksheet with a detailed description of the project, commissioning plan, measurement plan (if applicable), and calculation of savings estimate. THE SUBMITTAL MUST BE APPROVED TO BE CONSIDERED FOR AN INCENTIVE.
- 2. Install Measures, commission project, and have savings verified.
- 3. Submit final application with required project documentation.
- 4. Large Commercial and Industrial projects will be placed on a waitlist as of June 1, 2011.

Instructions for Energy Savings Calculations for Custom Projects

Custom Project Incentives are based on first year kWh savings that result from efficiency improvements for the first 12 months following installation. The peak demand savings should also be estimated. The peak period is defined by the Pennsylvania Public Utility Commission as the 100 hours of highest demand between June 8 and September 10 and between 12:00 and 20:00 hours. If a measure is covered under the Efficient Equipment rebates (prescriptive Measures) and does not qualify for the prescriptive rebate, it can not be applied for as a custom project.

Energy Savings Calculations

Provide calculations documenting the predicted energy consumption of the existing (or baseline) and proposed system using appropriate analytical tools and clearly stated assumptions. All analysis should be provided in electronic format. All assumptions such as operating hours, efficiencies, existing and proposed equipment operational details must be presented. Engineering algorithms and procedures from recognized technical organizations such as ASHRAE, SMACNA, ANSI, etc. must be used. Use rated performance factors tested under accepted procedures specified by recognized rating agencies such as AHRI, ANSI, ASTM, etc. Provide an explanation when equipment performance rating conditions vary from standard conditions.

In support of the calculations, extensive documentation must be provided that provides the basis for the savings estimates. The documentation must provide information on the equipment operating schedule, daily and seasonal load profile, and baseline AND energy efficient equipment performance at the operating loads. Typical documentation for custom projects often includes but is not limited to:

- Baseline/existing and proposed equipment make and model number including operating voltage and rated full load amps.
- Existing equipment condition and age
- Engineering or architectural drawings and "equipment schedule" sheets
- Component specification sheets that include part load efficiency or performance factors
- Spreadsheet calculations or input/output files and results from system modeling or other engineering analysis using accepted engineering algorithms and practices
- Log sheets, trend logs from a building management system, or other operating documentation that are often necessary to document operating hours and equipment loading, and used as a basis for the calculations (in some cases, short term monitoring may be required to document the load profile)
- Control sequence of operations that are necessary where controls play a part in the savings equation

Additional documentation, other than that described in the application, may be required for program participation. Projects may also require pre- and post-project sub metering, or monitoring of loads and/or power input as part of another measurement and verification activity to demonstrate the actual energy savings.

Baseline for Custom Analysis

Where equipment is replaced prior to the end of its rated service life in order to achieve energy savings, the existing equipment performance may be used as the baseline in the energy savings calculations. Where equipment is replaced due to failure or for other reasons (such as obsolescence or a need for more capacity), the baseline performance used in the savings calculation should be either the minimum performance that would be required by code for that equipment type and application (where a code applies) or the performance of the equipment that would have been selected as the customer's "standard practice" when a code does not apply.

Commissioning and Measurement Plan

The purpose of the Commissioning and Measurement Plan document is to identify the process for each of the projects to ensure proper quantitative demonstration of performance.

COMPRESSED AIR CUSTOM INCENTIVE WORKSHEET

All custom applications require a pre-approval application.

Please attach supporting documentation.

Prior to submitting application, please contact the program staff.

epowersolutions@kema.com

1-866-432-5501

Rebate Levels	First Year kWh Savings	\$0.10/first year kWh
Custom Dehote Cone	% of Total Project Cost	50%
Custom Rebate Caps (per year)	Per Site	\$500,000
(per year)	Per Parent Company	\$2,000,000

System Description Customer Customer <th>Item 1</th> <th></th> <th></th> <th></th> <th></th>	Item 1				
kWh Savings \$0.10/kWh Measure Cost* Contractor incentive so.015/kWh Contractor Subtotal Item 2 Customer Customer Customer Subtotal Before Retrofit After Retrofit KWh Savings S0.10/kWh Measure Cost* Contractor incentive so.015/kWh Customer Subtotal Item 3 Contractor incentive so.015/kWh Contractor Subtotal Item 3 Customer Subtotal Contractor Subtotal Item 4 System Description Customer Subtotal KWh Savings \$0.10/kWh Contractor Subtotal Item 4 System Description Customer Subtotal KWh Savings \$0.10/kWh Contractor Subtotal Item 4 Customer Subtotal Contractor Subtotal Measure Cost* Contractor Subtotal Contractor Subtotal Measure Cost* Contractor Subtotal Customer Subtotal Measure Cost* Contractor Subtotal Incentive S0.015/kWh S0.015/kWh Customer Subtotal Incentive S0.015/kWh S0.015/kWh Customer Subtotal		Customer Subtotal			
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* Measure Cost is the cost to implement rebated efficiency measures less all costs incurred to achieve other project benefits. The Measure Cost may be the increment required to deliver an efficiency improvement over the base case efficiency. In-house labor is not considered part of project cost, only out-of pocket expenses are eligible.