



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

### **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: June 12, 2025

EFFECTIVE: July 12, 2025

**CHRISTINE M. MARTIN, PRESIDENT**

827 Hausman Road  
Allentown, PA 18104

# **NOTICE**

THIS TARIFF MAKES CHANGES **(C)** IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)

Page No. 19Z.1A

The charges under the TSC for the Large C&I -  
Transmission class are set forth for the period of  
July 12, 2025 through November 30, 2025.

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**TRANSMISSION SERVICE CHARGE (CONTINUED)**

**TRANSMISSION SERVICE CHARGE**

**(C)**

Charges under the TSC for the period June 1, 2025 through November 30, 2025 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.03158	0.03324
Demand Rate (\$/kW)	\$56.378 (I)*	21.350		

\*The Demand Rate (\$/kW) for the Large C&I Transmission class was updated to \$56.378 for the period of July 12, 2025 through November 30, 2025 via filing made on June 12, 2025.

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	2.072 \$/Lamp	3,350	1.551	5,800	0.941	2,600	0.407	0.03158	0.02307
			6,650	2.422	9,500	1.348	3,300	0.593		
			10,500	3.385	16,000	1.983	3,800	0.6		
	LED 4,300	0.487 \$/Fixture	20,000	5.362	25,500	3.578	4,900	0.820		
			34,000	9.142	50,000	5.615	7,500	1.046		
			51,000	12.635			15,000	1.951		
							20,000	3.026		