Supplement No. 5
Electric Pa. P.U.C. No. 202



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A and 4B
and in the adjacent territory served.

ISSUED: November 2, 2026

EFFECTIVE: December 1, 2026

CHRISTINE M. MARTIN, PRESIDENT
827 Hausman Road
Allentown, PA 18104

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1) Page No. 24A, 24B, 24C	The Fixed Price Service charges for the GSC-1, and the charges under the TOU program are set forth for the period December 1, 2026 through May 31, 2027.

GENERATION SUPPLY CHARGE-1 (CONTINUED)

The computation period shall be the six calendar months over which the Fixed Price GSC-1, as computed, will apply. Projections of the Company's costs to acquire

generation supply, adjusted for losses and including AECs, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to June 1, 2025, shall be amortized ratably over the 48-month period June 1, 2025, through May 31, 2029, and the 6-month amortization amount shall be included in the computation of the GSC-1.

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating default service customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 reconciliation provisions and will include applicable interest. Interest shall be computed monthly from the month the over- or under collection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing, not to exceed the legal rate of interest in effect on the last day of the month the over- or undercollection occurred.

S_{fp} = The Company's total retail KWH sales to participating default service customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.

T = The Pennsylvania gross receipts tax rate (GRT) (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2026 through May 31, 2027. **(C)**

GENERATION SUPPLY CHARGE-1 (CONTINUED) **(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW MRPL), LP-4 (< 100 kW MRPL), and BL $0.09524/KWH **(I)**	RS and RTS (R) $0.10133/KWH **(I)**

Small C&I – Street Lights

Rate Schedule/ Charge	SA		SM (R)		SHS (R)		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	$/Lamp	Nominal Lumens	$/Lamp	Nominal Lumens	$/Fixture	$/KWH	$/Watt
	HPS 9,500	6.248 $/Lamp	3,350	4.676	5,800	2.838	3,000	1.365	0.09524	0.06958
			6,650	7.305	9,500	4.067	2,900	1.790		
			10,500	10.210	16,000	5.981	5,000	1.979		
	LED 4,300	1.467 $/Fixture	20,000	16.172	25,500	10.791	4,750	2.472		
			34,000	27.572	50,000	16.934	8,000	3.155		
			51,000	38.106			12,750	5.885		
							25,000	9.127		

GSC – 1 RECONCILIATION PROVISIONS

For the Fixed Price Option, the Company will file with the Commission thirty (30) days prior to each annual period (June 1 through May 31), a reconciliation of GSC-1 actual billed revenues and actual incurred costs for a twelve-month period ending March 31 of each year, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered during the 2 six-month computation periods.

The reconciliation will be calculated separately for each of the two Customer Classes. The reconciliation will include a calculation of any over/under collection that will be reflected in the GSC-1 charges for the subsequent 2 six-month computation periods. The GSC-1 will be reconciled every twelve months, using over/under collection balance for the twelve-month period ending two months prior to each annual period.

Application of the GSC-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-1 and the costs included therein.

GENERATION SUPPLY CHARGE-1 (CONTINUED)

TIME OF USE PROGRAM PURPOSE

The Time-of-Use (TOU) Program provides for the voluntary participation of eligible existing and new residential and small commercial & industrial customers in a year-round TOU Program. Eligible customers must meet the application provisions of this TOU Program. The objective of this TOU Program is to provide eligible residential and small commercial & industrial customers with an opportunity to pay a rate lower than the fixed price for usage during off-peak periods and a rate higher than the fixed price for usage during on-peak periods.

APPLICATION PROVISIONS

This TOU Program is available to existing and new residential and small commercial/industrial customers who are served, or qualify to be served, under Rate Schedules RS, RTS (R), GS-1, GS-3 (customers with maximum registered peak loads less than 100 KW), LP-4 (customers with maximum registered peak loads less than 100KW), and BL. This includes Volunteer/Non-Profit organizations (Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services) served under Rate Schedules GS-1 and GS-3 but does not include customers in the Company's OnTrack program. Customers taking service under the above-referenced rate schedules, who also participate in the Company's Net Metering for Renewable Customer Generator programs, are eligible for the TOU Program.

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period December 1, 2026 through May 31, 2027. On-Peak hours will be set based on schedule **(C)** below Monday through Friday, excluding weekends and holidays.

Rate Schedules RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) December 1 to May 31	Summer On-Peak Hours (2:00 PM to 6:00 PM) June 1 to November 30
On-Peak Hours	11.533 cts per kWh **(I)**	14.216 cts per kWh
Off Peak Hours	9.141 cts per kWh **(I)**	8.814 cts per kWh

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), and BL	Winter On-Peak Hours (4:00 PM to 8:00 PM) December 1 to May 31	Summer On-Peak Hours (2:00 PM to 6:00 PM) June 1 to November 30
On-Peak Hours	10.784 cts per kWh **(I)**	13.633 cts per kWh
Off Peak Hours	8.632 cts per kWh **(I)**	8.563 cts per kWh