



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A and 4B
and in the adjacent territory served.

ISSUED: June 30, 2026

EFFECTIVE: July 1, 2026

CHRISTINE M. MARTIN, PRESIDENT
827 Hausman Road
Allentown, PA 18104

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

This tariff supplement amends the proposed Electric Pa. P.U.C. No. 202 to incorporate the rates, terms, and conditions approved by the Pennsylvania Public Utility Commission in its Opinion and Order entered June 11, 2026, at Docket Nos. R-2025-3057164, et al.

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

Issued: June 30, 2026

Effective: July 1, 2026

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TERRITORY COVERED BY THIS TARIFF**BERKS COUNTY**

Boroughs of Morgantown, New Morgan, Robesonia, Shillington, Sinking Spring, Wernersville, West Lawn, Womelsdorf, Wyomissing, and Wyomissing Hills.

Townships of Caernarvon, Cumru, Heidelberg, Lower Heidelberg, South Heidelberg, and Spring.

BUCKS COUNTY

Boroughs of Richlandtown, Sellersville, Silverdale, Telford, and Turmbauersville.

Townships of East Rockhill, Haycock, Hilltown, Milford, Richland, Springfield, and West Rockhill.

CARBON COUNTY

Boroughs of Beaver Meadows, Bowmanstown, East Side, Jim Thorpe, Lansford, Nesquehoning, Palmerton, Parryville, Summit Hill, and Weissport.

Townships of Banks, East Penn, Franklin, Kidder, Lausanne, Lehigh, Lower Towamensing, Mahoning, Packer, Penn Forest, and Towamensing.

CHESTER COUNTY

Boroughs of Atglen, Elverson, and Honey Brook.

Townships of Honey Brook, West Nantmeal, and West Sadsbury.

CLINTON COUNTY

City of Lock Haven.

Boroughs of Avis, Flemington, Loganton, Mill Hall, Renovo, and South Renovo.

Townships of Allison, Bald Eagle, Castanea, Chapman, Colebrook, Crawford, Dunnstable, Gallagher, Greene, Grugan, Logan, Noyes, Pine Creek, Wayne, and Woodward.

COLUMBIA COUNTY

Town of Bloomsburg.

Boroughs of Ashland, Benton, Berwick, Briar Creek, Centralia, Millville, Orangeville, and Stillwater.

Townships of Beaver, Benton, Briar Creek, Catawissa, Cleveland, Conyngham, Fishing Creek, Franklin, Greenwood, Hemlock, Jackson, Locust, Madison, Main, Mifflin, Montour, Mount Pleasant, North Centre, Orange, Pine, Roaring Creek, Scott, South Centre, and Sugarloaf.

CUMBERLAND COUNTY

Boroughs of Camp Hill, Carlisle, Lemoyne, Mechanicsburg, New Cumberland, Newville, Shiremanstown, West Fairview, and Wormleysburg.

Townships of Dickinson, East Pennsboro, Hampden, Lower Allen, Middlesex, Monroe, North Middleton, North Newton, Penn, Silver Spring, South Middleton, South Newton, Upper Allen, and West Pennsboro.

DAUPHIN COUNTY

City of Harrisburg.

Boroughs of Berrysburg, Dauphin, Elizabethville, Gratz, Halifax, Highspire, Hummelstown, Lykens, Millersburg, Paxtang, Penbrook, Pillow, Steelton, and Williamstown.

Townships of Derry, East Hanover, Halifax, Jackson, Jefferson, Lower Paxton, Lower Swatara, Lykens, Middle Paxton, Mifflin, Reed, Rush, South Hanover, Susquehanna, Swatara, Upper Paxton, Washington, Wayne, West Hanover, Wiconisco, and Williams.

JUNIATA COUNTY

Boroughs of Mifflin, Mifflintown, Port Royal, and Thompsonstown.

Townships of Delaware, Fayette, Fermanagh, Greenwood, Milford, Monroe, Susquehanna, Turbett, and Walker.

LACKAWANNA COUNTY

Cities of Carbondale and Scranton.

Boroughs of Archbald, Blakely (part), Clarks Green, Clarks Summit, Dalton, Dickson City, Dunmore, Jermyn, Jessup, Mayfield, Moosic, Moscow, Old Forge, Olyphant (part), Taylor, Throop, and Vandling.

Townships of Abington, Benton, Carbondale, Clifton, Covington, Elmhurst, Fell, Glenburn, Greenfield, Jefferson, La Plume, Lehigh, Madison, Newton, North Abington, Ransom, Roaring Brook, Scott, South Abington, Spring Brook, and West Abington.

LANCASTER COUNTY

City of Lancaster.

Boroughs of Adamstown, (part), Akron, Christiana, Columbia, Denver, East Petersburg, Elizabethtown, Ephrata (part), Lititz, Manheim, Marietta, Millersville, Mount Joy, Mountville, New Holland, Quarryville, Strasburg, and Terre Hill.

Townships of Bart, Brecknock, Caernarvon, Clay, Colerain, Conestoga, Conoy, Drumore, Earl, East Cocalico, East Donegal, East Drumore, East Earl, East Hempfield, East Lampeter, Eden, Elizabeth, Ephrata, Fulton, Lancaster, Leacock, Little Britain, Manheim, Manor, Martick, Mount Joy, Paradise, Penn, Pequea, Providence, Rapho, Sadsbury, Salisbury, Strasburg, Upper Leacock, Warwick, West Cocalico, West Donegal, West Earl, West Hempfield, and West Lampeter.

LEBANON COUNTY

Borough of Richland.

Townships of Heidelberg and Millcreek.

LEHIGH COUNTY

Cities of Allentown and Bethlehem.

Boroughs of Alburty, Catasauqua, Coopersburg, Coplay, Emmaus, Fountain Hill, Macungie, and Slatington.

Townships of Hanover, Heidelberg, Lower Macungie, Lower Milford, Lowhill, North Whitehall, Salisbury, South Whitehall, Upper Macungie, Upper Milford, Upper Saucon, Washington, and Whitehall.

LUZERNE COUNTY

Cities of Hazleton, Pittston, and Wilkes-Barre.

Boroughs of Ashley, Avoca, Bear Creek Village, Conyngham, Dupont, Duryea, Exeter, Freeland, Hughestown, Jeddo, Laffin, Laurel Run, Nescopeck, Nuangola, Penn Lake Park, West Hazleton, West Pittston, White Haven, and Yatesville.

Townships of Bear Creek, Black Creek, Buck, Butler, Dennison, Dorrance, Exeter, Fairview, Foster, Hanover, Hazle, Hollenbach, Jenkins, Nescopeck, Pittston, Plains, Rice, Salem, Slocum, Sugarloaf, Wilkes-Barre, and Wright.

(C) Indicates Change**(D)** Indicates Decrease**(I)** Indicates Increase

TERRITORY COVERED BY THIS TARIFF (CONTINUED)

LYCOMING COUNTY

City of Williamsport.
Boroughs of Duboistown, Hughesville, Jersey Shore, Montgomery, Montoursville, Muncy, Picture Rocks, Salladasburg, and South Williamsport.
Townships of Anthony, Armstrong, Bastress, Brady, Clinton, Eldred, Fairfield, Franklin, Hepburn, Jordan, Limestone, Loyalsock, Lycoming, Mifflin, Mill Creek, Moreland, Muncy, Muncy Creek, Nippenose, Old Lycoming, Penn, Piatt, Porter, Shrewbury, Susquehanna, Upper Fairfield, Washington, Watson, Wolf, and Woodward.

MONROE COUNTY

Boroughs of East Stroudsburg (part), Mount Pocono, and Stroudsburg (part).
Townships of Barrett, Chestnuthill, Coolbaugh, Eldred, Jackson, Paradise, Pocono, Polk, Price, Smithfield, Stroud, Tobyhanna, and Tunkhannock.

MONTGOMERY COUNTY

Boroughs of East Greenville, Pennsburg, Red Hill, Souderton, and Telford.
Townships of Franconia, Hatfield, and Upper Hanover.

MONTOUR COUNTY

Boroughs of Danville and Washingtonville. Townships of Anthony, Cooper, Derry, Liberty, Limestone, Mahoning, Mayberry, Valley and West Hemlock.

NORTHAMPTON COUNTY

City of Bethlehem.
Boroughs of Freemansburg, Hellertown, Nazareth (part), North Catasauqua, Northampton, PenArgyl (part), Stockerton, Tatamy, and Walnutport.
Townships of Allen, Bethlehem, Bushkill, East Allen, Forks, Hanover, Lehigh, Lower Mount Bethel, Lower Nazareth, Lower Saucon, Moore, Palmer, Plainfield, Upper Nazareth, Washington, and Williams.

NORTHUMBERLAND COUNTY

Cities of Shamokin and Sunbury.
Boroughs of Herndon, Kulpmont, Marion Heights, McEwensville, Milton, Mount Carmel, Northumberland, Riverside, Snyderstown, and Turbotville.
Townships of Coal, Delaware, East Cameron, East Chillisquaque, Jackson, Jordon, Lewis, Little Mahanoy, Lower Augusta, Lower Mahanoy, Mount Carmel, Point, Ralpho, Rockefeller, Rush, Shamokin, Turbot, Upper Augusta, Upper Mahanoy, Washington, West Cameron, West Chillisquaque, and Zerbe.

PERRY COUNTY

Boroughs of New Bloomfield, Landisburg, Liverpool, Marysville, Millerstown, New Buffalo, and Newport.
Townships of Buffalo, Carroll, Centre, Greenwood, Howe, Juniata, Liverpool, Miller, Northeast Madison, Oliver, Penn, Rye, Saville, Southwest Madison, Spring, Tuscarora, Tyrone, Watts, and Wheatfield.

PIKE COUNTY

Townships of Blooming Grove, Greene, Lackawaxen, Palmyra, Porter, and Shohola.

SCHUYLKILL COUNTY

City of Pottsville.
Boroughs of Ashland, Auburn, Coaldale, Cressona, Deer Lake, Frackville, Gilberton, Girardville, Gordon, Landingville, Mahanoy City, McAdoo, Mechanicsville, Middleport, Minersville, Mount Carbon, New Philadelphia, New Ringgold, Orwigsburg, Palo Alto, Pine Grove, Port Carbon, Port Clinton, Ringtown, Shenandoah, Tamaqua, Tower City, and Tremont.
Townships of Barry, Blythe, Branch, Butler, Cass, Delano, East Brunswick, East Norwegian, East Union, Eldred, Foster, Frailey, Hegins, Hubley, Kline, Mahanoy, New Castle, North Manheim, North Union, Norwegian, Pine Grove, Porter, Reilly, Rush, Ryan, Schuylkill, South Manheim, Tremont, Union, Upper Mahantongo, Walker, Washington, Wayne, West Brunswick, West Mahanoy, and West Penn.

SNYDER COUNTY

Boroughs of Beavertown, Freeburg, McClure, Middleburg, Selinsgrove, and Shamokin Dam.
Townships of Adams, Beaver, Centre, Chapman, Franklin, Jackson, Middlecreek, Monroe, Penn, Perry, Spring, Union, Washington, West Beaver, and West Perry.

SUSQUEHANNA COUNTY

Boroughs of Forest City and Union Dale. Townships of Clifford and Herrick.

UNION COUNTY

Boroughs of Hartleton and New Berlin.
Townships of Gregg, Hartley, Kelly, Lewis, Limestone, Union, West Buffalo and White Deer.

TERRITORY COVERED BY THIS TARIFF (CONTINUED)

WAYNE COUNTY

Boroughs of Bethany, Hawley, Honesdale, Prompton, and Waymart.

Townships of Berlin, Canaan, Cherry Ridge, Clinton, Damascus, Dreher, Dyberry, Lake, Lebanon, Lehigh, Mount Pleasant, Oregon, Palmyra, Paupack, Salem, South Canaan, Sterling, and Texas.

WYOMING COUNTY

Borough of Factoryville.

Townships of Clinton, Nicholson, Overfield, and Tunkhannock.

YORK COUNTY

Boroughs of East Prospect and Wrightsville. Townships of Fairview, Hellam and Lower Windsor.

PPL Electric Utilities Corporation

DEFINITIONS

The following words and terms, when used in this Tariff, have the following meanings:

Agricultural Customer-Generator – A retail electric customer-generator whose alternative generating facility is: (a) an anaerobic digester or biogas generation system fueled primarily by biologically derived methane gas, as defined in the AEPS Act — meaning gas from the anaerobic decomposition of animal waste, agricultural residue, or food processing waste—at a facility on land actively used for agricultural production; (b) owned or operated by a person or entity primarily engaged in animal agricultural operations, including, but not limited to, dairying, poultry production, and swine production; and (c) not included within the scope of this definition are biodigesters that operate as commercial off-farm facilities, such as standalone or regional plants.

Alternate Service – An alternative source of electric service furnished by the Company to a premises.

Alternative Energy Credits (AECs) – A tradable instrument that is used to establish, verify, and monitor compliance with this act. A unit of credit shall equal one megawatt hour of electricity from an alternative energy source. The alternative energy credit shall remain the property of the alternative energy system until the alternative energy credit is voluntarily transferred by the alternative energy system. (Def. amended July 17, 2007, P.L. 114, No. 35)

Alternative Energy Portfolio Standards - Standards establishing that a certain amount of energy sold from alternative energy sources is included as part of the sources of electric generation by electric utilities within this Commonwealth.

Application for Service - An application submitted by an applicant requesting the Company to extend and provide electric service. This term is distinct from an Interconnection Application.

Back-up Contract Demand - Maximum amount of Back-up Power to be supplied by the Company specified in the Stand-by Service Contract.

Back-up Power - Electric energy and capacity supplied by the Company to replace the energy and capacity ordinarily generated by the Customers on-site generation which is not available during an unscheduled outage.

CIAC – Contribution in Aid of Construction.

Commission – Pennsylvania Public Utility Commission

Company – PPL Electric Utilities Corporation

Company Facilities - Electric facilities owned and operated by the Company.

Contractor Costs – Costs incurred by a contractor as part of a line extension or relocation of facilities.

DEFINITIONS (CONTINUED)

Contribution in Aid of Construction - A nonrefundable donation or contribution in cash or properties from an individual, governmental agency, or other entity for construction or property-addition purposes.

Customer Charge - The basic service charge to partially cover costs for billing, meter reading, equipment, and service line maintenance.

Customer-generator - A nonutility owner or operator of a net metered distributed generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service or not larger than 3,000 kilowatts at other customer service locations, except for customers whose systems are above three megawatts and up to five megawatts who make their systems available to operate in parallel with the electric utility during grid emergencies as defined by the regional transmission organization or where a microgrid is in place for the primary or secondary purpose of maintaining critical infrastructure, such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities, provided that technical rules for operating generators interconnected with facilities of an electric distribution company, electric cooperative or municipal electric system have been promulgated by the Institute of Electrical and Electronic Engineers and the Pennsylvania Public Utility Commission.

Default Service Provider - An electric distribution company within its certified service territory or an alternative supplier approved by the commission that provides generation service to retail electric customers who:

- (1) contract for electric power, including energy and capacity, and the chosen electric generation supplier does not supply the service; or
- (2) do not choose an alternative electric generation supplier.

Default Service – Electric generation supply service provided pursuant to a default service program to a retail electric customer not receiving service from an EGS.

Delivery Service - Service that includes the Distribution component of the applicable rate schedule (including all tariff riders and surcharges).

Development Area - Areas being developed for new construction of residential, commercial, or industrial buildings.

Direct Costs - Equal to the estimated contractor costs, estimated direct labor and estimated material costs, less an amount equal to any estimated maintenance expense avoided as a result of the relocation.

Distribution Charge (Delivery) - Part of the basic service charges on every customer's bill for delivering electricity from the electric distribution company to your home or business. The distribution charge is regulated by the Public Utility Commission. This charge will vary according to how much electricity you use.

DEFINITIONS (CONTINUED)

Distribution Line Facilities - Company-owned facilities associated with the distribution line that are located upstream of the service line.

Distribution Service - The delivery of electricity to your home or business. This includes local wires, transformers, substations and other equipment used to deliver electricity to end-use consumers from the high-voltage transmission lines.

Distribution System – The portion of the electric system that is dedicated to delivering electric energy to an end-user. For purposes of this tariff, the distribution system includes all lines energized at voltages less than the nominal 69,000 volts and excludes service extensions and lines energized at voltages of the nominal 69,000 volts or higher. However, this definition does not affect the Company's obligations under the Federal Power Act and/or the Public Utility Code, as applicable, to:

- (1) provide safe, reliable, and adequate retail electric service to customer taking service at voltages of 69,000 volts and above; and
- (2) provide just and reasonable and non-discriminatory distribution and transmission rates, terms, and conditions of service to such customers.

Dwelling – A living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

EDC – Electric Distribution Company

EGS – Electric Generation Supplier

Electric Distribution Company - The public utility providing facilities for the jurisdictional transmission and distribution of electricity to retail customers, except building or facility owners or operators that manage the internal distribution system serving the building or facility and that supply electric power and other related electric power services to occupants of the building or facility.

Electric Generation Supplier - A person or corporation, generator, broker, marketer, aggregator or any other entity licensed by the PUC that sells electricity to customers, using the transmission or distribution facilities of EDC.

Extraordinary Storms - An item that exceeds five percent (5%) of a utility's annual net income. The Company will consider storm damage expense exceeding 5% of the its annual distribution net income as extraordinary for SDER recovery purposes.

Fully Allocated Costs – Costs incurred by the Company, including overhead, that are allocated entirely to the customer at issue, except as may be further provided in this tariff.

GSC – Generation Supply Charge

ICAP – Installed Capacity

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

DEFINITIONS (CONTINUED)

Installed Capacity - The summer net capability of a generating unit as determined in accordance with PJM manual M-21, Rules and Procedures for Determination of Generation Capability and within the capacity interconnection right limits of the bus to which it is connected.

Interconnection Application - An application submitted by an interconnection applicant seeking to interconnect an alternative energy source with the Company's distribution system.

Large C&I – Large Commercial and Industrial. Except as may be further defined in this tariff, Large C&I consists of Rate Schedules LP-4, LP-5, and LP-6.

Legal Rate of Interest – An interest rate of six (6) percent per annum, or the interest rate defined by 41 P.S. § 202 or its successor.

Line Extension - Any construction of Company-owned electrical facilities and equipment beyond the existing distribution system that are needed to serve a new electric service applicant, including, but not limited to, transformers, and transformer devices.

Line Extension Guarantee - The required amount of distribution revenue that an electric service applicant must guarantee for the Company to construct a line extension, as determined under Rule 3 of the Tariff.

Locational Marginal Price (LMP) - The marginal price for energy at the location where the energy is delivered or received. LMP is a pricing approach that addresses transmission system congestion and loss costs, as well as energy costs.

Maintenance Power - Electric energy and capacity supplied by an electric utility during scheduled outages of the Customer's on-site generation.

Maximum Registered Peak Load (MRPL) - A customer's net demand contribution impact to the Company's default service procurement activity, as determined by the net power flow metered from or into the Company's distribution or transmission systems. Subject to the grandfathering provisions of Rate GSC-1, the maximum registered peak load used to assign customers to their applicable rate schedule will be the customer's highest maximum registered peak load (kW) that coincides with the ICAP peaks as determined by PJM in the most recent 12-month period ending September 30. For new customers without a 12-month billing history, the maximum registered peak load shall be based on the Company's estimate using factors such as, but not limited to, similarly equipped buildings and similarly utilized buildings and square footage. As related to customer-generators, this estimate shall also be inclusive of the AC nameplate capacity of the generation system. Agricultural customer-generators shall not be subject to the MRPL classification, as set forth herein.

Multi-tenancy Commercial Building – Any structure which contains or houses three or more separate and distinct residential or commercial units.

MW – Megawatts

DEFINITIONS (CONTINUED)

Net Energy Output - The difference in energy between the Wholesale Generation Facility's output and Station Power over a monthly period, as determined by the PJM. Net Energy Output is positive when the output exceeds the Station Power and negative when the Station Power exceeds the output, all as measured by an electronic meter acceptable to the Company.

Net Service – The provision of service to a Wholesale Generation Facility under Rule 11.

Non-bypassable – Applicable to the rate schedules without exception.

Non-Profit Ambulance Service - A separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

Non-Profit Rescue Squad - A separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

Non-Profit Senior Citizen Center - A separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

Non-Residential Customer – A customer receiving service under a Small C&I or Large C&I rate schedule.

On-Peak Months – For purposes of Rule 6, the months of December through February and June through September.

Off-Peak Months – For purposes of Rule 6, the months of March, April, May, October, and November.

Pennsylvania Public Utility Commission – The state agency that provides oversight, policy guidance, and direction to public utilities in Pennsylvania.

PJM Reliability Pricing Model - PJM's capacity market design that includes a series of auctions to satisfy the reliability requirements of the region PJM serves for a delivery year.

Point of Delivery – The point designated by the Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus.

PPL Electric – PPL Electric Utilities Corporation

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DEFINITIONS (CONTINUED)

Price-to-Compare - A line item that appears on a retail customer's monthly bill for default service. The PTC is equal to the sum of all unbundled generation and transmission related charges to a default service customer for that month of service.

Primary Voltage – Voltage greater than 600 volts.

Prime Rate of Interest – The prime rate for commercial borrowing.

PTC – Price-to-Compare

PUC – Pennsylvania Public Utility Commission

QF – Qualifying Facility

Qualifying Facility - A cogeneration facility or a small power production facility which meets the criteria contained in 18 CFR Part 292 (relating to regulations under sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 with regard to small power producers and cogenerators).

Residential – Customers served under Rate Schedules RS and RTS (R).

REMSI – Rules for Electric Metering and Service Installations

RPM – Reliability Pricing Model

Secondary Voltage – Voltage of 600 volts or less.

Service extension - The extension of the Company's service line and associated facilities downstream from the distribution line to provide service to the customer.

Service Extension Facilities – Company-owned facilities that are located downstream of the distribution line, including the service line, and meter.

Small C&I – Small Commercial and Industrial. Except as may be further defined in this tariff, Small C&I consists of Rate Schedules GS-1, GS-3, BL,SA, SM (R), SHS (R), SLE, and SE.

Speculative - When, in the Company's opinion, there is doubt as to the initial or continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service.

Standby Service Contract - Signed agreement between the customer and the Company that specifies the contractual demand levels for Supplementary Service, Back-Up Service, and Maintenance Service.

DEFINITIONS (CONTINUED)

Station Power - Energy used for operating the electric equipment on the site of a Wholesale Generation Facility located in the PJM control area or for the heating, lighting, air-conditioning and office equipment needs of buildings on the site of such a Wholesale Generation Facility, which are used solely in the operation, maintenance, or repair of the facility. Station Power does not include any energy used to power synchronous condensers, used for pumping at a pumped storage facility, for restoration-related or black start service or to facilities unrelated to the operation of the Wholesale Generation Facility including, but not limited to buildings or structures on the site of such a Wholesale Generation Facility that are metered separately and served directly from the Company's distribution system.

Supplementary Contract Demand - Maximum amount of Supplementary Power to be supplied by the Company specified in the Stand-by Service Contract.

Supplementary Power - Electric energy and capacity supplied by the Company and regularly used in addition to the energy and capacity supplied by the Customer's on-site generation.

Total Contract Demand – The sum of Supplementary Contract Demand and Back-up Contract Demand.

Tenant - Any person or group of persons who occupies or is entitled to occupy a residential property, a commercial unit within a multitenancy building, parcel, or a unit in mobile home park and who is contractually obligated to make rental payments to a landlord or landlord ratepayer pursuant to a written or oral lease or rental arrangement. The term includes occupants of residential or commercial units where electric service is provided as an included service under the rental agreement and where the occupant is not the ratepayer of the utility providing such service. For purposes of this definition, a multitenancy building shall include any structure containing three (3) or more separate and distinct residential or commercial units.

Transmission System - The portion of the electric system that is dedicated to transmitting electric energy. For purposes of this tariff, the transmission system includes all service extensions and lines energized at voltages of nominal 69,000 or higher and excludes all lines energized at voltages less than the nominal 69,000 volts. However, this definition does not affect the Company's obligations under the Federal Power Act and/or the Public Utility Code, as applicable, to: (1) provide safe, reliable, and adequate retail electric service to customers taking service at voltages of 69,000 volts and above; and (2) provide just and reasonable and non-discriminatory distribution and transmission rates, terms, and conditions of service to such customers.

TSC – Transmission Service Charge

DEFINITIONS (CONTINUED)

Virtual Meter Aggregation - The combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the EDC's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. Virtual meter aggregation on properties owned or leased and operated by the same customer-generator and located within 2 miles of the boundaries of the customer-generator's property and within a single EDC's service territory shall be eligible for net metering. Service locations to be aggregated must be EDC service location accounts, held by the same individual or legal entity, receiving retail electric service from the same EDC and have measurable electric load independent of the alternative energy system. To be independent of the alternative energy system, the electric load must have a purpose other than to support the operation, maintenance or administration of the alternative energy system.

Volunteer Fire Company - A separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

Wholesale Generation Facility - Such equipment owned by a single corporate entity, (a) which is located at a single contiguous site; (b) which is exclusively used to produce electric energy that will be sold at wholesale; (c) which is owned and/or operated by a qualified member of PJM as defined in the PJM Operating Agreement; (d) the Net Energy Output of which is reported on an hourly basis to PJM; and (e) which is interconnected to the Company's facilities. The Company shall have the sole and exclusive right to determine if any particular equipment qualifies as a Wholesale Generation Facility and if the operating characteristics and/or circumstances relating to such equipment are different then described in this definition.

RULES FOR ELECTRIC SERVICE
RULE 1 - ELECTRIC SERVICE TARIFF

A. FILING AND INSPECTION

A copy of this tariff containing rules and rate schedules for all electric service supplied by the Company in the territory covered by this tariff is on file with the Commission. A copy is available upon request consistent with the Commission's regulations. This tariff may be revised, amended, supplemented or otherwise changed from time-to-time in accordance with the Commission's regulations.

B. SUPPLY OF ELECTRIC SERVICE

The supply of electric service includes distribution service and also may include default service.

(1) Default Service

The supply of default service referred to in these rules, rate schedules and in contracts with customers means the readiness and ability of the Company to provide electric capacity, energy, and/or transmission service to:

- (a) customers who do not have the opportunity to purchase electric generation supply service from their choice of EGSs;
- (b) customers who have the opportunity to purchase electric generation supply service from their choice of EGSs, but do not choose an EGS and continue to purchase default service from the Company, operating as the electric distribution company and default service provider as provided in Section 2807 (E) (3) of the Customer Choice Act;
- (c) customers who contract with an EGS for electric generation supply service but who do not receive delivery of such electric generation supply service; and
- (d) customers who choose an EGS for electric generation supply service and subsequently purchase default service from the Company, operating as the electric distribution company and default service provider as provided for in Section 2807 (E) (3) of the Customer Choice Act.

Under (c) and (d) above, the Company will provide default service to returning customers pursuant to the Rate Schedule, applicable riders, and agreements under which the customer previously was served, and such service shall not be considered a new application for service for purposes of Rate Schedule applicability.

(2) Distribution Service

The supply of distribution service referred to in these rules, rate schedules, riders, and in contracts with customers means the readiness and ability of the Company to provide distribution of electric capacity and energy at the point of delivery sufficient to meet the needs of all customers on the Company's system.

RULE 1 – ELECTRIC SERVICE TARIFF (CONTINUED)

C. RESPONSIBILITY

Every Company employee is responsible for applying the provisions of this tariff without unlawful preference or advantage to any customer. No Company employee is authorized to modify any provision of this tariff or to bind the Company by any promise or statement contrary thereto. No promise of any Company employee is binding unless made in writing over the signature of a duly authorized representative of the Company. The failure by the Company to enforce any of the provisions of this tariff, or standard practices thereunder, shall not be deemed a waiver of the Company's rights to do so.

RULES FOR ELECTRIC SERVICE**RULE 2 – REQUIREMENTS FOR SERVICE****A. SERVICE BY APPLICATION**

The Company may connect service upon request of the applicant. The applicant shall provide notification to the Company of the date that they want service to commence or the date that use of service has already begun. The applicant shall provide information necessary, as determined by the Company, for the Company to properly supply service and apply the provisions of this tariff.

B. CONTRACTS FOR SERVICE

(1) Non-residential applicants for electric service may be required to sign a contract specifying the intended use of service, the applicable rate schedule and other service conditions. A contract between Company and customer is valid only when accepted in writing by a duly authorized Company representative. The customer shall abide by the terms and conditions of the contract and the provisions of this tariff.

(2) Contracts for service are for an initial term of one year except as otherwise specifically provided in this tariff or the contracts for service.

(3) Acceptance or use of service is deemed a request for the supply of such service and constitutes a contract to pay for the service under these rules and the applicable rate schedule. The receipt of electric service makes the receiver a customer of the Company.

(4) Contracts with the Commonwealth of Pennsylvania for service that have an initial contract term extending beyond the end of the current fiscal period for which the Commonwealth may contract, shall specify an initial contract term to the end of said fiscal period with provision for renewal for subsequent full fiscal periods. Contracts for a new installation shall include a provision that should service be discontinued before the end of the initial term specified in the rate schedule, then the Commonwealth shall pay Company's estimated expense due to such discontinuance.

C. SELECTION OF RATE SCHEDULES

(1) When more than one rate schedule is applicable to the service rendered, Company will apply the rate schedule that is most advantageous to the customer, based on customer's advice to Company regarding customer's service conditions.

(2) When customer's requirements change permanently and another rate schedule becomes more advantageous but requires the execution of a contract, Company will, after receiving notice of change in service conditions from the customer, recommend a new contract under the more advantageous rate schedule for an initial term consistent with the provisions of that rate schedule.

RULE 2 – REQUIREMENTS FOR SERVICE (CONTINUED)

- (3) When, for any reason, a contract is entered into with a customer on a rate schedule not applicable to the service, Company will transfer the service to the rate schedule applicable for the relevant billing periods, and notify the customer of the adjusted charges for service already supplied.

D. SECURITY DEPOSITS

(1) The Company may require deposits or guarantees satisfactory to the Company as security for the payment of bills for service to be provided by the Company before it commences or continues to supply service. The need for a deposit or guarantee is based on the credit and other risks of the applicant or customer. For residential service, a guarantee may be provided by a third-party guarantor consistent with the Commission's regulations.

(2) The amount of deposit shall not exceed Company's estimate of the average bill for service provided by the Company for one-sixth of the estimated annual bill, with a minimum of \$5.00. For residential customers, the interest rate on security deposits will be computed at the simple annual interest rate determined by the Secretary of Revenue for interest on the underpayment of tax under Section 806 of the Act of April 19, 1929 (P.L. 343, No. 176), known as The Fiscal Code. For all other customers, the interest rate will be the average of 1-year Treasury Bills for September, October, and November of the previous calendar year. Interest ceases upon refund of deposit or upon discontinuance or termination of service, whichever occurs first.

(3) Deposits, plus accrued interest, may be held until a timely payment history is established, and will be refunded to a residential customer under the following conditions:

- (a) When a customer establishes credit;
- (b) When a customer substitutes third-party guarantor (up to the limits of the guarantee);
- (c) When a customer is not currently delinquent and has made on time and in full payments for service provided by the Company for 12 consecutive months; or
- (d) When a customer is confirmed to be eligible for a customer assistance program.

(4) Deposits, plus accrued interest, will be applied to the outstanding balance on the customer's account for service provided by the Company upon termination or discontinuance of service with any remaining deposit refunded to the customer; provided, however, that beginning July 1, 2027, if a customer has previously paid a security deposit and subsequently demonstrates that they are income-eligible for PPL Electric's CAP, the Company will return the security deposit to the customer and will not apply the security deposit to the customer's bill unless the customer specifically agrees that it may be applied to the customer's bill.

(5) The Company will not require a cash deposit from applicant who, based upon household income, confirmed to be eligible for a customer assistance program. Pursuant to Section 56.32(e) of the Commission's regulations, an applicant is confirmed to be eligible for a customer assistance program by the Company if the applicant provides income

RULE 2 – REQUIREMENTS FOR SERVICE (CONTINUED)

documents or other information attesting to his or her eligibility for state benefits based on household income eligibility requirements that are consistent with those of the public utility's customer assistance programs. Customers and applicants who are currently participating in PPL Electric's CAP or have received a LIHEAP grant within the current or prior LIHEAP program year will not be assessed a security deposit and, in turn, will not be required to provide further information or documentation of low income status to qualify for the security deposit exemption.

(6) In the event of a termination of service of a customer who has used a third-party guarantor to establish credit, the Company may transfer to the third-party guarantor's account any portion of the unpaid balance of the customer for service provided by the Company.

E. RIGHT-OF-WAY (ROW)

(1) The customer (or property owner) shall provide, without charge to the Company, ROW and access across property owned or controlled by customer (or property owner) and locations and housings which are suitable in the opinion of Company for the construction, reconstruction, maintenance or operation of Company's overhead and underground distribution facilities. Suitable rights and ROW includes, but is not limited to, the right of ingress and egress to and from the electric facilities for any of the purposes aforesaid; and also the right to trim, cut or remove trees, underbrush and other obstructions which in the judgment of Company, may at any time interfere with the construction, reconstruction, maintenance or operation of the electric facilities, and in connection therewith, the right to treat with herbicides approved for the removal and control of trees, brush and under growth.

(2) When restoration of service to the premises is not possible due to an obstruction, the customer, or the owner of the property on which the obstruction is situated is responsible for removing the obstruction.

(3) The Company shall also have all of the aforesaid rights related to its provision of underground service to a customer/property owner, even if Company does not require the customer/property owner to execute a formal ROW document.

F. ACCESS

Company employees, agents, and contractors shall have access to customer's premises, without charge, for the purpose of inspecting installations, installing meters, reading, testing, removing, replacing or otherwise maintaining or disposing of any Company property.

G. CUSTOMER'S INSTALLATION

The customer's service facilities shall be installed and maintained in accordance with Company's REMSI. In residential and commercial complexes and multiple occupancy buildings, the owner is responsible for all service entrance facilities including individual service wiring where separate metering for each tenant is required by the Company. Company is not responsible for customer's wiring or equipment. Company is willing to assist customer with advice on wiring and

RULE 2 – REQUIREMENTS FOR SERVICE (CONTINUED)

equipment without incurring responsibility for said wiring and equipment. Company may refuse to commence or continue service when, in Company's opinion, customer's installation is not in proper operating condition, safe, in compliance with applicable building codes, or does not conform to this tariff.

**RULES FOR ELECTRIC SERVICE
RULE 3 – EXTENSION OF SERVICE**

A. GENERAL PROVISIONS

(1) The Company constructs line extensions and service extensions from the nearest suitable and available distribution line to supply new customers, or to change the supply to existing customers, under Company's standard rate schedules subject to the provisions of this rule. However, the estimated cost of facilities subject to annual charges under Rule 4 or CIAC are not subject to the provisions of this rule.

(2) All provisions of these rules and of the applicable rate schedule, including any provisions relating to net and gross payments, apply to service supplied and charges made under this rule except as specifically provided herein.

(3) The Company requires, before construction of a line extension or service extension, including speculative line extensions and service extensions, that:

- (a) Customers supplied from a line extension or service extension, including speculative extensions, for which an annual guarantee is required, sign a contract acceptable to the Company with an initial term of not more than five years. A contract may be canceled at the request of the customer before the end of the initial term by immediately fulfilling all contractual obligations for the remainder of the initial term.
- (b) The Company may, at its discretion, file a memorandum of the guarantee in the land records of the customer's property where service is being provided.
- (c) Customers install infrastructure necessary to use the Company's service.
- (d) Satisfactory ROW, in accordance with Rule 2, and other necessary permits are granted to Company to construct the line extension or service extension along the route selected by the Company.
- (e) Customer agrees to pay to the Company any initial and recurring ROW rental fees in excess of a nominal amount that are incurred by the Company in constructing and maintaining the line extension or service extension.
- (f) Customer agrees that when the net distribution service revenues received during the guarantee period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, the difference becomes immediately due and payable.

RULE 3 – EXTENSION OF SERVICE (CONTINUED)

- (g) The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the guarantee period. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of distribution base rate revenue received from the customer's distribution service billings.
- (h) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the minimum distribution revenue guarantee agreement.
- (i) When the accumulated distribution revenue from the start of the initial term of contract equals the total amount to be guaranteed by the customer, service is supplied without the application of the annual guarantee determined under this rule.
- (j) Customers supplied from a line extension or service extension for which a minimum distribution revenue guarantee is required will be responsible for the balance of any such minimum distribution revenue guarantee remaining after the guarantee period expires, service is terminated, or service is discontinued, whichever occurs first.

(4) Taxes on Contributions in Aid of Construction and Customer Advances - Any distribution service-related CIAC, customer advance or other like amounts received from the customer which shall constitute taxable income as defined by the Internal Revenue Service will have the income taxes segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with a CIAC or customer advance will not be charged to the specific contributor of the capital.

B. LINE EXTENSIONS

(1) The Company requires a minimum distribution revenue guarantee for installation of any length of single phase or multi-phase line extension in excess of 2,500 ft. along the normal route of development of the distribution system. The length of a line extension is the total length of new pole line installed by the Company to the property line of the customers served from that extension, plus the length of any line installed on existing poles where the existing facilities are unsuitable.

(2) Minimum distribution revenue guarantees for single phase extensions are based only on the estimated contractor costs, if any, and the estimated direct labor costs and estimated direct material costs attributable to construction of the line extension beyond 2,500 ft. Guarantees for multi-phase extensions are based on estimated fully allocated costs, and are credited with the equivalent single phase length allowance for up to 2,500 ft. of new pole line along the normal route of development of the distribution system.

RULE 3 – EXTENSION OF SERVICE (CONTINUED)

(3) Any length of line extension on, or through, restricted lands (i.e., Pennsylvania State Game Lands) is excluded from the single-phase length allowance and is subject to a line extension guarantee.

(4) The estimated excess cost of construction, beyond what is normally required for a line extension, must be paid by the customer prior to installation.

(5) Determination of Annual Guarantee

- (a) When only one customer is served by the line extension that customer is responsible for the entire minimum distribution revenue guarantee.
- (b) The Company reserves the right to determine the guarantee of a customer on the proportionate length of the line extension used in common with other customers plus the additional length required to serve the individual customer.
- (c) The total guarantee for a line extension is divided among the customers to be supplied initially from the line extension to determine the total amount to be guaranteed per customer, which is then divided by the number of years in the initial term of the contract to determine the customer's annual guarantee. A customer may assume more than a pro rata share of the guarantee for the line extension.
- (d) When additional customers are connected to an existing or additional line extension during the guarantee period, the remaining total amount to be guaranteed for the existing line extension is reapportioned for all customers including the new customers, providing such reapportionment does not increase the guarantees of the existing customers. Otherwise, the additional line extension is considered as a new line extension.

(6) Line Extensions for Development Areas

- (a) The Company constructs line extensions to supply service to customers in residential, commercial or industrial developments, and may require annual guarantees determined in accordance with this Rule 3, based on the number of customers which the Company estimates to be served in the development within two years from initial construction. The developer (or property owner) shall provide, without charge to the Company, ROW, in accordance with Rule 2, for lines and equipment which is suitable in the opinion of the Company for the installation of Company facilities throughout the development.

(7) Speculative Line Extensions

- (a) A line extension is speculative when, in the Company's judgment, the continued future use of the facilities by any customer is uncertain.

RULE 3 – EXTENSION OF SERVICE (CONTINUED)

- (b) The Company requires a minimum distribution revenue guarantee for speculative single-phase and multi-phase line extensions equal to the Company's estimated fully allocated installation and removal costs, less salvage, with no length allowance. Prior to construction, the Company may require from the customer a surety bond, or other security acceptable to Company, in the amount of the guarantee in addition to any deposit required to secure payment of service bills.
- (c) Distribution revenue guarantees for speculative line extensions include service extension facilities.
- (d) A speculative line extension requires payment of the fully allocated costs of engineering design and survey work to produce a detailed estimate at the time of application.

C. SERVICE EXTENSIONS

(1) All service extensions connecting to the Company's distribution system to serve individual customers are installed in accordance with the provisions below and consistent with Tariff Rule 4.

(2) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the estimated cost of any additional facilities necessary to accommodate the customer's requests.

(3) **Speculative Service Extensions**

- (a) A service extension is speculative when, in the Company's opinion, there is doubt as to the initial or continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to provide service.
- (b) When a service extension is speculative, the Company requires a minimum distribution revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any CIAC by the customer.
- (c) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever, at the Company's discretion, the service becomes non-speculative in nature.
- (d) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the service extension shall be treated as temporary service under Tariff Rule 7. In addition, for each reconnection of service the customer pays the cost of connection and disconnection.

RULE 3 – EXTENSION OF SERVICE (CONTINUED)

- (e) A speculative service extension requires payment of the fully allocated costs of engineering design and survey work to produce a detailed estimate at the time of application.

RULES FOR ELECTRIC SERVICE
RULE 4 – SUPPLY OF SERVICE

A. CHARACTERISTICS OF SERVICE

(1) The Company's standard service is single or three-phase, sixty Hertz alternating current at standard voltages as specified in REMSI. Standard service includes overhead service, and underground service at new residential developments, at locations where the Company in its discretion has elected to install underground facilities, and at locations where the customer has paid for the incremental cost of installing facilities underground. All non-standard service is in the process of elimination, and no new or additional non-standard service will be supplied.

(2) Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage when a rate schedule specifies service at secondary voltage or specifies no particular voltage. Where the rate schedule specifies service at primary voltages, service is supplied from the nearest available line of not less than primary voltage, and customer furnishes all equipment necessary to transform the energy from primary voltage.

(3) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except any meters, meter accessories, and other Company Facilities beyond that point.

(4) The Company's standard service supplies energy to only one point of delivery to a premises. The Company may provide a separate point of delivery at the customer's request as a line and/or service extension that is installed pursuant to Tariff Rule 3. The customer pays the fully allocated costs of any primary or secondary facilities needed to serve the additional points of delivery. For application of this rule, services to more than one building or facility located on the same property and owned by the same entity will be considered service to a single premise; each individual building or facility will not be considered a separate premises.

B. METHOD OF SERVICE

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the customer's property line to the customer's point of delivery using construction methods determined by the Company for load conditions according to Company standards, except as follows:

(a) The Company may at its discretion install service facilities beyond those outlined in this tariff at the customer's request and at the customer's expense.

RULE 4 – SUPPLY OF SERVICE (CONTINUED)

- (b) The customer provides all mechanical facilities on his property, other than poles and guys, which are required to accommodate the installation of the Company's facilities. All facilities installed by the customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension.
 - (c) At customer's option, the customer may install all service lines and related facilities on customer's property. Such facilities shall be on the customer's side of the point of delivery and shall be owned, operated, and maintained by the customer.
 - (d) When a customer requests service in the vicinity of Company underground distribution facilities, the Company may require the customer to take underground service under the same terms and conditions which would apply if the Company service was overhead. Customers must pay for any necessary mechanical facilities required for underground service.
- (2) The Company may establish an underground system at its sole discretion.
- (3) The Company may establish an underground system at the customer's request provided that:
- (a) the customer installs the mechanical facilities;
 - (b) ownership and maintenance of all facilities in the development on Company's side of the point of delivery that are not in or under buildings vest in the Company;
 - (c) the developer grants the Company, free-of-charge ROW in accordance with Rule 2 including the right to move, maintain, and extend the underground facilities; and
 - (d) the developer agrees to pay the Company, in advance, the Company's estimated excess cost over normal overhead construction.
- (4) Underground Electric Service in New Residential Developments

The Company installs only underground distribution and service facilities in residential developments of five or more adjoining lots for the construction of single-family residences, detached or otherwise, mobile homes, or apartment houses intended for year-round occupancy, when service requires the extension of primary voltage lines. It does not apply to tracts of land which are subdivided, as defined by the Municipalities Planning Code, but not developed into utility-ready lots by a bona fide developer.

RULE 4 – SUPPLY OF SERVICE (CONTINUED)

The developer requesting electric service to a residential development shall conform with the following:

- (a) At the developer's cost, provide the Company with a copy of the recorded development plot plan identifying property boundaries, and with easements satisfactory to the Company for occupancy by distribution, service and street-light lines and related facilities.
- (b) At the developer's cost, clear the ground in which the lines and related facilities are to be laid of trees, stumps and other obstructions, provide the excavating and backfilling subject to the inspection and approval of the Company, and rough grade it to within six inches of final grade, so that the Company's part of the installation shall consist only of laying of the lines and installing other service-related facilities. Excavating and backfilling performed or provided by the developer shall follow the Company's underground construction standards and specifications set forth by the Company and presented to the developer at the time of application for service and presentation of the recorded plot plan to the Company. If the Company's specifications have not been met by the developer's excavating and backfilling, such excavating and backfilling shall be corrected or redone by the developer or its authorized agent. Failure to comply with the Company's construction standards and specifications permits the Company to refuse service until such standards and specifications are met.
- (c) Request electric service at such time that the lines may be installed before curbs, pavements, and sidewalks are laid; carefully coordinate scheduling of the Company's line and facility installation with the general project construction schedule, including coordination with any other utility sharing the same trench; keep the route of lines clear of machinery and other obstructions when the line installation crew is scheduled to appear; and otherwise cooperate with the Company to avoid unnecessary cost and delay.
- (d) Pay to the Company any necessary and estimated additional costs incurred by the Company as a result of the following:
 - 1. Installation of underground facilities that deviate from the Company's underground construction standards and specifications if such deviation is requested by the applicant for electric service and is acceptable to the Company.
 - 2. A change in the plot plan by the developer after the Company has completed engineering for the project and/or has commenced installation of its facilities.
 - 3. Physical characteristics such as oversized lots or lots with extreme set-back where under the Company's line and service extension policy contained in its tariff a charge is mandated for overhead service.

RULE 4 – SUPPLY OF SERVICE (CONTINUED)

- (e) No charges other than those described in paragraph (d) shall be borne by the developer for service or by another utility sharing the same trench, even if the Company elects to perform its own excavating and backfilling.

C. EXTRAORDINARY SERVICE

The Company may supply service, upon request, in a manner which requires additional facilities or related regulated services to be performed, which are over and above those that the Company would normally install or provide, if the customer agrees to pay the Company at a fair and nondiscriminatory price for those additional facilities or related regulated services. This includes all service at voltages above 69,000 volts.

D. ALTERNATE SERVICE

The Company furnishes one source of service to a single point of delivery to a premises. However, when a customer requests an alternate source of service, the Company will install the additional facilities required, so long as the customer agrees to compensate the Company for the estimated fully allocated costs of the additional facilities maintained for the alternate service and for the future estimated costs of continuing the alternate service.

E. CAPACITY

The Company's facilities have a limited capacity. Therefore, to assure satisfactory operation of customers' equipment and to protect customer, including other customers, and Company facilities against damage, each customer shall notify the Company of any substantial increase in use of service so that additional facilities may be provided in accordance with the applicable provisions in this tariff.

F. CONTINUITY

(1) The Company uses reasonable diligence to preserve continuity of service, but interruption of service and variation in supply characteristics (including, but not limited to, high or low voltage, operation of protection or control devices, single phasing of three phase service, and phase reversal) can occur. The Company does not guarantee continuous, regular, and uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. The Company is also not liable for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control. The Company shall not be liable for any injury to person or property arising from the use of electricity by or the supply of electricity to the customer which is not the result of negligence solely on the part of the Company.

RULE 4 – SUPPLY OF SERVICE (CONTINUED)

(2) In no event shall the Company be liable for incidental, indirect, special or consequential damages, including loss of use or profit or loss of business. The liability of the Company to customers or other persons for damages other than incidental, indirect, special or consequential damages, including loss of use or profit or loss of business shall in no event, unless caused by the willful and/or wanton misconduct of the Company, exceed an amount in liquidated damages equivalent to the greater of \$500 or two times the charge to the customer for the service affected during the period in which the damages occurred. These limitations shall apply whether the claim is pleaded in contract or in tort, including negligence and strict liability in tort.

(3) The Company makes no warranty as to merchantability or fitness for a particular purpose, express or implied, by operation of law or otherwise. To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company limits its liability in accordance with the previous paragraph to any customer or third party for claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

(4) For the purposes of this Rule, all customer-owned equipment, materials, appliances, and associated materials/equipment on the customer's side of the meter are the property and responsibility of the customer, and in no event shall the Company be liable for any injury to person or property arising therefrom.

(5) The Company may temporarily suspend service for the purpose of making necessary repairs, modifications, and/or to protect public safety and makes every reasonable effort to notify customers in advance, except in cases of emergency.

G. EMERGENCY LOAD CONTROL

(1) A load emergency situation exists whenever:

- (a) the demands for power on all or part of the utility's system exceed or threaten to exceed the capacity actually available to supply such demands;
- (b) system instability or cascading outages could result from actual or expected transmission and/or distribution system overloads or other contingencies; or
- (c) Such conditions exist in the system or another public utility or power pool with which the utility's system is interconnected and cause a reduction in the capacity available to the utility from that source or threaten the integrity of the utility's system.

RULE 4 – SUPPLY OF SERVICE (CONTINUED)

(2) In such case, the utility shall take such reasonable steps as the time available permits to bring the demands within the then-available capacity or to otherwise control load. Such steps shall include but shall not be limited to reduction or interruption of service to one or more customers, in accordance with the utility's procedures for controlling load.

H. EMERGENCY ENERGY CONSERVATION

An emergency energy conservation situation exists whenever events result or, in the judgment of the utility, threaten to result in a restriction of the fuel supplies available to the utility or its energy vendors, such that the amount of electric energy which the utility is able to supply is or will be adversely affected. In the event of an emergency energy conservation situation, the utility shall take such reasonable measures as it believes necessary and proper to conserve available fuel supplies. Such measures may include, but shall not be limited to reduction, interruption or suspension of service to one or more of its customers or classes of customers in accordance with the utility's procedure for emergency energy conservation.

I. RELOCATION OF FACILITIES

- (1) The relocation of customer facilities due to moving or rearranging Company's facilities at the direction of either the federal, state or local government is the customer's responsibility and expense.
- (2) The relocation of Company facilities, when done at the request of others, is at the requester's expense and payment of the Company's estimated fully allocated costs of the relocation is required in advance of construction. When the request is from an affected property owner and the facilities are on the customer's property, the charges for relocation of distribution system facilities are limited to estimated direct costs, estimated direct labor, and estimated material costs, less an amount equal to any estimated maintenance expense avoided as a result of the relocation.

J. EMERGENCY ASSISTANCE

The Company may, upon request and/or at the Company's discretion, assist in emergencies to correct defects in and make temporary repairs to the customer's installation. Any such assistance shall be accepted by the customer without involving responsibility on the part of the Company.

K. CHANGE IN SERVICE CONDITIONS

The Company may, upon request, make a change in service conditions and may require the customer to pay the estimated fully allocated costs to be incurred by the Company.

**RULES FOR ELECTRIC SERVICE
RULE 5 - USE OF SERVICE****A. CUSTOMER'S RESPONSIBILITY**

The customer assumes full responsibility for the energy and facilities at and beyond the point of delivery. Customer is responsible to purchase and install protective devices and/or install or otherwise provide for alternate power supplies to protect customer's facilities, equipment, and property. The customer's use of service shall not cause damage to Company's equipment, impair service to other customers, and/or impede the Company's ability to provide safe and adequate service. The foregoing provisions do not change the Company's duty and responsibility to provide safe and adequate service to the point of delivery.

B. PURPOSE AND LOCATION

Service shall not be used for any purpose or at any location other than that stipulated in the customer's application, the customer's contract with the Company, or this tariff.

C. PERMANENT CHANGE OF USE

When a customer notifies Company of any permanent change which reduces the capacity that Company is required to have available, and when required, executes a new service contract, the Company will as of the first meter reading date thereafter apply the rate schedule applicable to the changed conditions for subsequent billing.

D. ABNORMAL DEMAND AND USAGE

All metered demands and usage, including abnormal demands and usage which are inconsistent with the customer's normal use pattern, are billed as metered in the billing period in which they occur. This provision may be waived at the Company's option.

E. REDISTRIBUTION OF SERVICE

- (1) At the service locations covered hereunder connected after May 21, 1980, each tenant shall be served, metered and billed individually by the Company under the appropriate rate schedule except where the Company has permitted master metering with resale in accordance with the provision of Tariff Rule 5(E)(2). Upon application to the Company, any owner (or their duly authorized representative) of a new multi-tenancy commercial building may seek an exception to Tariff Rule 5(E) by demonstrating that the installation of individual electric meters at each separate unit within the building is neither feasible nor practical from a financial, technical, engineering, and/or any other valid reason. If the Company approves an exception to this Rule, the master meter must be designed so that it will not result in a notable increase in consumption but is designed to allow the master metered customer to either maintain or reduce consumption.

RULE 5 – USE OF SERVICE (CONTINUED)

- (2) Company, at its discretion, may permit submetering for both existing and new service locations when the conditions are present:
- (a) It is impractical for the Company to separately bill each tenant;
 - (b) Each tenant has control of the majority of their electric energy use;
 - (c) Customer is part of a US-HUD funded Housing, Assisted Living, Nursing Home Care Rehabilitation facilities, Student Housing - higher education; Federal/State/County/City/Municipal/Public Housing; and/or
 - (d) At the Company's discretion, it is not beneficial for the Company to meter individual tenants.
- (3) For purposes of third-party owned Electric Vehicle (EV) charging stations, owning and operating an EV charging station shall not be considered redistribution as defined under 66 Pa. C.S. §1313 and §69.3501(b) (relating to section 1313 of the Public Utility Code).
- (a) Owner and/or operators of third-party electric vehicle charging services are to notify the Company of a planned installation of the electric vehicle charging facilities in accordance with Rules 2 – Requirements for Service, 3 – Extension of Service, and 4 – Supply of Service. In addition, the Customer, who may be either the owner or host of the third- party owned electric vehicle charging stations, shall notify the Company at least one hundred twenty (120) days in advance of the planned installation date and may be required to install metering for the EV charging stations as determined by the Company.
- (4) Tenants who are served by a master meter retain all rights under 66 Pa. C.S. § 1521 et seq., the Discontinuance of Service to Leased Premises Act [DSPLA] regardless of whether the Landlord Ratepayer has sub-metered the location pursuant to the terms of this tariff. For Tenants who have sub-metered service, the amount that the Tenant will be required to pay to maintain service to the entire premises will be based on the Tenant's sub-metered usage for the 30 days prior to the notice required by law.

F. VANDALISM

When Company street light facilities at a location are repeatedly vandalized, the customer shall reimburse the Company for all costs to repair such vandalism after the second recorded incident over a consecutive 24-month period.

RULES FOR ELECTRIC SERVICE**RULE 6 – STAND-BY SERVICE FOR NON-UTILITY GENERATING FACILITIES****A. APPLICATION**

- (1) For non-residential customers with on-site generation over 3 MW. Also applicable to all other non-residential customers with on-site generation that do not qualify for net metering service, including Qualifying Facilities or Small Power Producers and cogenerators as defined in the Public Utility Regulatory Policies Act.
- (2) Service under this Rule is available to customers taking service under Rate Schedule GS-3, LP-4, LP-5, or LP-6.
- (3) Service to customers who have another source of power which can be substituted for Company's service for any of customer's operations. Service is supplied under the terms of this Rule unless such other source of power is maintained solely for use in case of interruption of the Company's service.
- (4) Service is supplied only where the Company has available the capacity and facilities adequate for the service and only under a contract for an initial term of one or more years.
- (5) Batteries and other energy storage equipment shall not be considered generators for the purposes of this Rule.
- (6) The customer's equipment may not be operated concurrently with the service supplied by the Company except upon written agreement setting forth the conditions of such operation.
- (7) The provisions of this Rule 6 do not apply to customers taking Net Service under Rule 11.

B. STAND-BY SERVICE

Stand-by service is intended for customers with firm, dispatchable, on-site generation that provides a substantial portion of their energy needs. This service is not intended for customers with on-site generation that is used for emergency back-up purposes or for customers with intermittent output generation, such as wind and solar.

C. SUPPLEMENTARY SERVICE

- (1) All energy and demand consumed by the customer up to the Supplementary Contract Demand level is considered Supplementary Power.
- (2) Supplementary Power is charged at standard tariff rates for Rate Schedule GS-3, LP-4, LP-5, or LP-6 plus all applicable riders.

**RULE 6 – STAND-BY SERVICE FOR NON-UTILITY GENERATING FACILITIES
(CONTINUED)**

- (3) Monthly billed demand for Supplementary Power will be based on the Supplementary Contract Demand.
- (4) The level of Supplementary Contract Demand will be initially set based on the estimated amount of the customer's total peak demand that is in excess of the maximum capacity of the on-site generation.
- (5) If the customer's on-site generation capacity is equal to or exceeds the customer's estimated total peak demand there will be no Supplementary Contract Demand, and the Back-Up Contract Demand shall equal the estimated customer total peak demand.
- (6) Should the Customer's measured total peak demand during scheduled maintenance or during an unplanned outage ever exceed the original estimated total peak demand, the customer's total peak demand will be reset in the contract to a value equal to the new measured total peak demand.
- (7) Customers may apply to reduce their Supplemental Contract Demand once every two years and will be required to provide evidence of either reduced total peak demand or increased generation capacity.

D. BACK-UP SERVICE

- (1) Under this Rule, the Company will provide Back-Up power in the event that the customer's on-site generation experiences an unplanned outage. To reserve back-up capacity on the Company's system, the customer will pay a discounted monthly reservation fee equal to 30% of the distribution demand charges under Rate Schedule GS-3, LP-4, LP-5, or LP-6. This capacity reservation charge applies only to distribution demand charges and does not affect generation or transmission charges.

	Back-Up Demand Charge
GS-3	\$1.55/kW
LP-4	\$1.03/kW
LP-5	\$0.00/kW
LP-6	\$0.00/kW

- (2) Energy and demand consumed by the customer during an unscheduled outage in excess of the Supplemental Contract Demand level will be defined as Back-Up Power. As used Back-Up Power will be priced at \$0/kW during off-peak months and twice the standard distribution charge during on-peak months in order to discourage unscheduled outages during periods of elevated system loads.

**RULE 6 – STAND-BY SERVICE FOR NON-UTILITY GENERATING FACILITIES
(CONTINUED)**

As Used Back-Up Power Demand Charges				
	GS-3	LP-4	LP-5	LP-6
Dec-Feb	\$10.31/kW	\$6.90/kW	\$0.00/kW	\$0.00/kW
March-May	\$0.00/kW	\$0.00/kW	\$0.00/kW	\$0.00/kW
June-Sept	\$10.31/kW	\$6.90/kW	\$0.00/kW	\$0.00/kW
Oct-Nov	\$0.00/kW	\$0.00/kW	\$0.00/kW	\$0.00/kW

E. MAINTENANCE SERVICE

- (1) Under this Rule, the Company will provide Maintenance Power to the customer during scheduled outages that occur during Off-Peak Months. Maintenance Power will be priced at \$0/kW during Off-Peak Months.
- (2) Customer's planned maintenance outages must be coordinated with the Company with at least 90 days' prior notice to ensure sufficient capacity to replace the on-site generation.

F. OTHER CHARGES

- (1) The customer is responsible for the TSC charges under this tariff. The TSC charges will be based on the customers actual contribution to the Company's five coincident peaks that are used by PJM for allocation of Network Integration Transmission Service plus 30% of the Customer's Back-up Contract Demand.
- (2) The customer is responsible for the applicable GSC-1 or GSC-2 charges under this tariff.

**RULES FOR ELECTRIC SERVICE
RULE 7 – TEMPORARY SERVICE**

A. TEMPORARY SERVICE

(1) Temporary service is service for less than one year or for a year or more when Company must install facilities that will be used solely for a service that is known to be limited in duration. Service is supplied for not less than one month at the applicable rate schedule subject to the provisions of this rule. Temporary service is not available at voltages above primary service. The Company may require the customer to enter into a contract for temporary service. In no event is service billed for a total period of less than one month. Temporary service also includes seasonal service, which is service for less than one year, for which the Company is requested to leave the facilities in place for subsequent reconnection in following years.

(2) The customer pays, in advance, a non-refundable temporary connection charge equal to the Company's estimated engineering installed cost and net removal cost of all necessary facilities, other than transformer, service drop, and metering, that are required to provide the temporary service. Where it is necessary to install and remove a transformer, service drop and meter, or to energize facilities already in place, the customer also pays a non-refundable connection and disconnection charge representing the cost of performing this work. The Company may require that the customer pay the disconnection charge in advance.

(3) Company has the option to supply service without the application of this rule for prearranged tests or demonstrations.

(4) The Company may remove all facilities used solely to supply temporary service upon discontinuance of service by the customer.

(5) The provisions in this rule for temporary service apply to annually recurring service; however, they do not apply for service to permanent residences on a residential service rate schedule.

**RULES FOR ELECTRIC SERVICE
RULE 8 – MEASUREMENT OF SERVICE**

A. LOCATION AND METHOD OF MEASUREMENT

(1) The customer provides free of expense to Company, at a location designated by Company, a suitable place for the Company meters and meter-related equipment, in accordance with REMSI, which is readily accessible to Company employees.

(2) The Company installs and maintains the metering equipment, unless otherwise allowed by the Commission. Where energy is metered at a point other than the point of delivery or at a voltage other than the supply voltage, readings of the meters and meter-related equipment are corrected to conform to measurement at the point of delivery and voltage supply.

B. METER INSTALLATIONS

Service at each point of delivery is metered through one or more meters as required by the applicable rate schedules. Measurements from metering equipment for separate points of delivery are never combined for billing purposes except temporarily pending completion of necessary changes in Company's facilities. The Company will relocate a meter upon request from a customer, provided that the customer agrees to pay the fully allocated cost for the relocation.

C. UNMETERED SERVICE

The Company, at its option, may determine kilowatt hours and billing demands by computation instead of by measurement for installations having a fixed load or demand value controlled to operate for a definite number of hours during a billing period. An electric service contract is required for billing this unmetered service.

D. METER TESTING

The testing and adjustment of meters are made in accordance with any applicable law and any regulation. The Company may require customers to pay a fee of \$35.00 for a meter test.

E. DETERMINATION OF DEMAND

(1) The fractional part of the demand billing unit specified in the rate schedule in excess of the minimum is taken as a whole when equal to one-half or more, otherwise, the fractional part is disregarded.

(2) Where the rate schedule provides that the demand is determined by quantities supplied during two or more periods of use, not more than one such period is taken from any one day's measurements that apply to such determination.

(3) Where the charges are based on a connected load, the customer's connected load is determined by inspection whenever Company deems necessary. Company will estimate the connected load of any customer who does not permit Company's representative to make such inspection.

RULE 8 – MEASUREMENT OF SERVICE (CONTINUED)

(4) The Company's electric meters record average demand every 15 minutes or hourly and resets the register to zero after each monthly billing cycle. The determination of demand excludes power factor correction.

F. DEMAND INFORMATION

(1) When the customer desires to install electric load control equipment or obtain meter transmitted energy data, the Company will install the appropriate meter and connection tie box (hereinafter called "Demand Information System") at no cost to the customer. REMSI provides the wiring diagram and identifies Company and Customer responsibilities.

(2) The Company will not be held responsible for interruption to the Demand Information System due to blown fuses, failure, or any malfunction of Customer's Equipment. In addition, the Company reserves the right to interrupt the supply of electric demand information to perform meter tests or maintenance procedures and, in so doing, assumes no responsibility for the effects on the Customer's operation or equipment.

(3) If at any time, in the Company's sole judgment, based upon existing facts and circumstances, the supply of electric demand information through the Demand Information System becomes detrimental to reliable metering, the Company shall have the right to disconnect the Demand Information System from its metering facilities immediately upon advance notice to the customer and without liability.

(4) Under no circumstances shall the Customer modify, adjust or interrupt the operation of the Company's facilities. In addition, the Company's billing meter installation shall, in all instances, govern when establishing Customer's energy and demand record for billing purposes.

RULES FOR ELECTRIC SERVICE
RULE 9 – BILLING AND PAYMENT FOR SERVICE

A. BILLING PERIOD

(1) Bills for service supplied during the preceding billing period, other than initial and final bills, are rendered monthly. Normal billing is for a period of 26-35 days and is based on meter readings taken by Company at the end of each period.

(2) When a billing period is more or less than a month, such as for initial or final bills, the monthly rate is prorated.

B. ESTIMATED BILLS

(1) Company may render an appropriately marked estimated bill when a meter reading is not obtained. Company may read meters for longer than monthly intervals and may under such circumstances render estimated interim bills for normal billing periods.

(2) Estimated bills shall be paid in accordance with the provisions of this rule and the applicable rate schedule. If unusual circumstances occur during a period for which an estimated bill has been issued and are brought to the Company's attention, an appropriate adjustment will be made by Company.

(3) Upon request, the Company will supply any customer with a billing schedule and a card form upon which he may record his meter readings at the end of each normal billing period which otherwise would be estimated. If such card is received by the Company by the date specified on the schedule, except where it is apparent to the Company that the information is erroneous, the bill for such period will be computed from the meter reading shown on the card.

(4) The Company will take reasonable measures to obtain meter readings, however, the Company may prepare an estimated bill for any customer if extreme weather conditions, emergencies, equipment failure, work stoppages, or other circumstances prevent actual meter readings or if Company personnel are unable to gain timely access to obtain an actual meter reading.

C. DUE DATE

The due date specified on the bill is not less than 15 days from the date bill is rendered except that for service under, or billed in conjunction with, residential rate schedules the due date is not less than 20 days from the date bill is sent and for service to federal, state or local governments or to any governmental department, institution or authority, the due date is not less than 30 days from the date bill is mailed via the U.S. Postal Service or sent electronically.

RULE 9 – BILLING AND PAYMENT FOR SERVICE (CONTINUED)**D. PAYMENT**

(1) Bills are considered as received by customer when delivered via the U.S. Postal Service or rendered electronically to the premises where the service is supplied or an address mutually agreed upon. Delay in the receipt of or failure to receive bill does not extend the due date.

(2) Bills may be paid during business hours at any commercial office or collection agency of the Company authorized to receive payments.

(3) Payment of bills will be accepted as paid on the date of the actual receipt of payment.

(4) Payment of bills after the due date specified on the bill is subject to a late payment charge, as provided for in the applicable rate schedule.

(5) The customer is responsible for payment for use up to discontinuance or termination of service.

(6) In the event of discontinuance or termination of service at a residence or dwelling, the Company may transfer any unpaid balance to any other residential account of the same customer, or in the event of termination, to a third-party guarantor's account.

(7) Payments which are insufficient to pay for both a balance due for prior use and billing for current use are first applied to the balance due for prior use, except when an unpaid bill is a disputed bill.

E. BUDGET BILLING

Budget billing is available upon request for service under residential and general service rate applications except for temporary, seasonal, and speculative service. Budget billing may start in any month, for new or existing customers, and may be discontinued upon request at which time any difference between budget billing and billing based on actual use becomes due and payable. In any month when the amount billed for the previous billing period is overdue, budget billing may be terminated; any difference owed the Company is immediately due, and bills thereafter are rendered based on metered use.

When a residential customer elects budget billing, the Company estimates the bills over a 10-month, 11-month or 12-month period to limit seasonal fluctuations in utility bills. The Company shall review accounts at least three times during the optional billing period. At the conclusion of the budget billing year, a resulting reconciliation amount exceeding \$100, but less than \$300, shall be, at the request of the customer, amortized over a 6-month period. Reconciliation amounts exceeding \$300 shall be amortized over at least a 12-month period, at the request of the customer. Shorter amortization periods are permissible at the request of the customer.

RULE 9 – BILLING AND PAYMENT FOR SERVICE (CONTINUED)

When a general service customer elects budget billing, the Company bills the customer each month an amount equal to one-twelfth of the estimated annual charges under the rate schedule. The monthly charge is adjusted, as required, so that total payments at the end of the budget billing cycle approximately equal actual charges. When billing based on actual use exceeds charges at the end of the twelfth month, the excess is added to regular billing in equal increments over the succeeding four months with no penalty.

Each month, interest at the rate of one-twelfth of the average of 1-year Treasury Bills for the months of September, October, and November of the previous year is applied to funds in the customer's account which are the result of payments for the billed amount in excess of actual charges for service to date. No interest is charged when there is a negative balance.

F. RETURNED CHECK CHARGE

If a check received in payment of a customer's account is returned to the Company unpaid by the customer's bank and cannot be redeposited by the Company for payment on the second attempt, the Company will charge the customer \$20.00 for processing the returned check, plus any charges assessed by the bank or other financial institution to the Company.

G. SMALL CREDIT BALANCES ON INACTIVE ACCOUNTS

The Company may, within a maximum period of six months, transfer any customer credit balance less than \$5 from a customer's inactive account to the Company's Operation HELP program instead of refunding the credit amount to the customer. This transfer will occur only after the Company has been unsuccessful in its efforts to transfer the credit balance to an active account of the customer, and only if the customer does not request a refund of the credit balance.

H. CREDIT AND APPLICATION PROCEDURES

The Company uses a commercially recognized scoring methodology that is within the range of generally accepted industry practice. The applicant's or customer's utility payment history determines the credit score. The Company uses this customer-specific credit score to either request or waive a security deposit. For low-income applicants, PPL Electric will waive the security deposit if an OnTrack agency verifies their household income.

I. SMALL BUSINESS PAYMENT ARRANGEMENTS

PPL Electric has the discretion to enter into a flexible payment arrangement of up to 6 months with Rate GS-1 and GS-3 customers under terms acceptable to the Company.

RULES FOR ELECTRIC SERVICE**RULE 10 – DISCONNECTION AND RECONNECTION OF SERVICE****A. CONTRACT CANCELLATION**

(1) Contracts are canceled by Company in accordance with the terms and conditions thereof, or upon notification from the customer, as provided in the contract, that service is no longer required at the premises being supplied.

(2) Customers are relieved of their contractual obligations for contract that are terminated prior to the expiration of the initial term when the customer does either of the following:

- (a) Satisfies all the remaining obligations under the contract for the initial term; or
- (b) Paid all charges for service to the date of discontinuance as calculated under the tariff provisions applicable for the period of service actually supplied less the sum of payments already made. This includes any remaining obligations under Line Extension Guarantee or Service Extension Guarantees. This option applies only when the customer completely ceases operations. Commercial and industrial customers agree that if operations are resumed before the date when the initial term expires, then the initial obligation of contract is considered still in force.

B. TERMINATION

(1) Termination of service does not constitute cancellation of any contract during the initial term thereof except by Company consent.

(2) The Company may terminate the supply of service and remove Company's equipment from customer's premises, upon notice to customer when appropriate, under any of the following conditions:

- (a) Nonpayment of an undisputed delinquent account associated with service provided by the Company.
- (b) The customer's installation, in Company's judgment, has become dangerous or defective or Company has received notice of such a condition, or the customer's equipment or use thereof may impair the equipment of Company or the service to the other customers.
- (c) The Company's property on customer's premises has been interfered with, or evidence is found that the wires, meters, entrance switch or other appurtenances up to and including the point of measurement have been tampered with.
- (d) Energy has been used that has not been registered on the meter.
- (e) A writ of execution is issued against customer, or the premises at which service is supplied is levied upon, or there is an assignment or act of bankruptcy on the part of customer, and Company has not received any written acceptance of responsibility for continuance of service.

RULE 10 – DISCONNECTION AND RECONNECTION OF SERVICE
(CONTINUED)

- (f) The customer violates any of these rules or any of the terms and conditions of the contract or has made misrepresentations to Company with respect to the use of electric service and customer refuses to correct the situation or execute a contract appropriate for such service.
 - (g) The Company's authorized representatives cannot gain admittance or are refused admittance to the premises for the purpose of reading meters, making repairs, making inspections, or removing Company property, or the customer interferes with Company representatives in the performance of their duties, or the meters or other equipment of the Company are not accessible.
 - (h) The customer neglects or refuses to reimburse Company for repairs to or loss of Company's property when such repairs are necessitated, or loss occasioned, caused by the customer.
 - (i) Failure to post a deposit, provide a guarantee, or establish credit associated with service provided by the Company.
 - (j) Failure to comply with the material terms of a settlement or amortization agreement.
 - (k) Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
 - (l) Unauthorized use of the utility service delivered on or about the affected dwelling or other service location.
 - (m) When ordered by a governmental entity having jurisdiction over housing, building, and/or land use codes or ordinances.
- (3) Except in emergencies, service to residential customers will not be terminated: on Saturday or Sunday; on a bank holiday or the day preceding a bank holiday; on a day, or a day preceding a day, when the Company's business offices are closed, excluding Saturdays; or on a holiday or the day preceding a holiday observed by the Pennsylvania Public Utility Commission.
- (4) The customer may avoid termination under the above conditions by eliminating the cause for termination and fulfilling the appropriate conditions for reconnection under Rule 10.C hereof prior to termination.

C. RECONNECTION

Whenever a service has been terminated under any of the above provisions, Company will require payment of a \$14 disconnection and reconnection charge and will, before reconnection, require customer to eliminate the cause of disconnection and fulfill any of the following conditions associated with service provided by the Company that are reasonably applicable:

- (1) Establish credit, make a security deposit, or provide a written guarantee acceptable to Company.
- (2) Correct any unsafe or non-standard conditions in customer's service entrance facilities.

**RULE 10 – DISCONNECTION AND RECONNECTION OF SERVICE
(CONTINUED)**

(3) Make full payment of, or arrange time payments for the charges for energy used but not metered and, all costs of Company's investigation and property damage associated therewith, plus the cost of measures considered necessary by the Company to prevent recurrence. These include but are not limited to: cost of tampering investigations, inspections, billing, and corrective action on unsafe equipment.

(4) Make payment of, or arrange for the payment of, all amounts currently due for services provided by the Company.

(5) Beginning July 1, 2027, the Company will waive reconnection charges for all customers who have household income at or below 150% of the Federal Poverty Level.

RULES FOR ELECTRIC SERVICE

RULE 11 – NET SERVICE FOR GENERATION FACILITIES

A. APPLICATION

(1) The Company will provide Net Service to a Wholesale Generation Facility upon request.

(2) This Rule 11 shall remain available only for as long as the provision in Section 1 of the PJM Operating Agreement, or any successor thereto, allowing the self-supply of station power, remains effective.

(3) In order to be eligible for Net Service, a Wholesale Generation Facility must be subject to an Interconnection Agreement and an Interconnection Service Agreement under the PJM Open Access Transmission Tariff (OATT).

(4) All bills for service hereunder are based on charges specified in the applicable rate schedule for firm service (including applicable riders and surcharges) under which the Customer is eligible to receive service, subject to the additional provisions of this rule.

(5) Customers selecting Net Service do not qualify for the stand-by service provisions of Rule 6.

B. RATES FOR NET SERVICE

(1) When the Wholesale Generating Facility's Net Energy Output is positive for the monthly billing period, the monthly minimum charge for Delivery Service is the minimum bill provision in the applicable rate schedule.

(2) When the Wholesale Generation Facility's Net Energy Output is negative for the monthly billing period, the Company shall apply all Delivery Service components of the applicable rate schedule, using the negative Net Energy Output to determine the Billing kWh component and the peak monthly kW usage to determine the Billing kW component. If the Customer is purchasing electricity from the Company, the Company also shall apply all energy, capacity and transmission components of the applicable rate schedule as set forth in this section.

C. DATA REQUIREMENTS

(1) The Wholesale Generation Facility or other parties authorized by the Wholesale Generation Facility Customer will report its hourly generator output and station power use to PJM, pursuant to the requirements in the PJM Operating Agreement.

(2) This Company reserves the right to independently audit the reported generator output and station power use and to seek resolution of any meter corrections through the applicable procedures in the PJM Operating Agreement.

RULES FOR ELECTRIC SERVICE

**RULE 12 – DISTRIBUTED ENERGY RESOURCE (DER)
INTERCONNECTION SERVICE**

A. PURPOSE

The Distributed Energy Resource Interconnection Service (DERIS) shall be applied to all new DER interconnections with the distribution system effective January 3, 2026, and as further provided in this Rule. DERs shall include inverter-based alternative energy sources and systems, as defined in the Alternative Energy Portfolio Standards Act of 2004 (73 P.S. §§ 1648.1 - 1648.8), and storage resources (batteries).

B. APPLICATION

(1) This Rule shall apply to all inverter-based DERs, whose interconnection applications are received on or after January 3, 2026.

(2) This Rule shall apply to all customers who receive Basic Utility Supply Service under Rate Schedules RS, GS-1, GS-3, and LP-4.

C. DEVICE REQUIREMENTS

(1) Renewable Energy Connection Online Portal

This online portal allows customers to apply to interconnect the DER Management Devices with the distribution system. Refer to the REMSI Renewable Energy Connection under PPL Electric's Electric Rates and Rules for additional information. <https://www.pplelectric.com/utility/about-us/electric-rates-and-rules.aspx>

(2) Smart Inverters

Inverters connecting to the distribution system must comply with IEEE 1547-2018 and must be certified to UL 1741 Supplement B, or current utility certification requirements. The list of smart inverters that meet these requirements will be made publicly available and regularly updated on the Company's REMSI website.

**RULE 12 – DISTRIBUTED ENERGY RESOURCE (DER)
INTERCONNECTION SERVICE (CONTINUED)****(3) DER Management Device –**

All DERs whether Customer-Owned or Third Party-Owned that are applying to interconnect with PPL Electric's distribution system must install smart inverters as defined in Rule 12(C)(2). Additionally, a DER Management Device owned, installed, and maintained by the Company will be connected to the data port of the smart inverter for any new DER installation. The DER Management Device is a sealed utility enclosure governed by REMSI Rule 1 and may use the Meter Network radios to connect wirelessly to PPL Electric's RF mesh network. These devices shall be installed and maintained in accordance with Company's "Rules for Electric Meter and Service Installations (REMSI)". Refer to the REMSI DER Management Device section for additional information.

The Company also will install DER Management Devices on: (1) solar photovoltaic systems interconnected before the First DER Management Plan's Pilot Program (Pilot Program) started on January 1, 2021; and (2) inverter-based DERs interconnected after the Pilot Program started without DER Management Devices installed on them. Customer-generators with these systems must submit a new interconnection application when they upgrade their system, install a new inverter on their system, or by January 3, 2041, whichever is earlier. The DER Management Devices will be installed on those systems after their new interconnection applications are approved as compliant with the Company's current requirements for DERs and inverters and after their systems are installed and inspected.

If the Company does not have a DER Management Device that is available or compatible with the proposed DER inverter set forth in an interconnection application, the Company may, in its sole discretion, approve the interconnection application, provided that the interconnection application and proposed DER meet all of the other requirements under the Commission's regulations and this tariff. The Company reserves the right to install a DER Management Device on such DERs once a compatible DER Management Device becomes available.

D. DER MANAGEMENT

Effective January 3, 2026, the Company shall be permitted to actively monitor and manage the grid support functions of DER inverters using the DER Management Devices and the Company's Distributed Energy Resources Management System (DERMS), as set forth in the Second DER Management Plan, and may make operational decisions based on DER operational information obtained through the DER Management Devices.

RIDERS, SURCHARGE, OPTIONS, AND CHARGES

RIDER MATRIX

Rate Schedule		USR	NM	MBC	ACR	MFC				DSIC	SDER	
RS		X	X	X	X	X				X	X	
RTS (R)		X		X	X	X				X	X	
GS-1			X	X	X	X				X	X	
GS-3			X	X	X	X				X	X	
LP-4			X	X	X					X	X	
LP-5				X	X						X	
LP-6				X	X						X	
BL				X		X				X	X	
SA				X	X	X				X	X	
SM (R)				X	X	X				X	X	
SHS (R)				X	X	X				X	X	
SLE				X	X	X				X	X	
SE				X	X	X				X	X	
Rule 6				X	X	X				X	X	

Rider Titles

USR = Universal Service Rider
 NM = Net Metering for Renewable Customer-Generators
 MBC = Metering and Billing Credit Rider
 ACR = Act 129 Compliance Riders
 MFC = Merchant Function Charge Rider
 DSIC = Distribution System Improvement Charge
 SDER = Storm Damage Expense Rider

STATE TAX ADJUSTMENT SURCHARGE

STATE TAX ADJUSTMENT SURCHARGE

In addition to the charges and credits provided for in this tariff, a two-part surcharge will be charged for all service rendered on and after the effective date of this provision.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, Public Utility Realty Tax, and Gross Receipts Tax, which will be applied to the Distribution component of the bill. Effective July 1, 2026, this part of the surcharge will be a positive 0.008%.
- Part 2 will include the Gross Receipts Tax, which will be applied to all other components of the bill. Effective January 1, 2026, this part of the surcharge will be a positive 0.001%.

Each part of the State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 16, 2025, and each year thereafter until the surcharge is rolled into base rates, and
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§ 2806(g), 2809(c) or 2810(c).

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code § 54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code § 54.91, et seq.

TAX INDEMNIFICATION

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

UNIVERSAL SERVICE RIDER

UNIVERSAL SERVICE RIDER

The Universal Service Rider (USR) charge, shall be applied to each kilowatt-hour supplied to customers, who take distribution service under Rate Schedules RS and RTS(R) of this tariff. The USR charge provides for recovery of the costs, excluding internal administrative costs (i.e., employee salaries, wages, and benefits), associated with universal service programs provided by the Company to residential customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning January 1, 2026, and continuing through December 31, 2026, the USR charge will be \$0.01024/kwh. For subsequent years, the USR charge shall be filed with the Commission by December 21, April 20, and August 21 of each year in conjunction with the reconciliation filings described herein. The USR charge shall become effective for service rendered on or after January 1, May 1, or September 1, respectively, unless otherwise ordered by the Commission, and shall remain in effect for a period of four months, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a USR charge, if left unchanged, would result in a material over or under-collection of all USR costs incurred or expected to be incurred during the current four-month period, the Company may file with the Commission for an interim revision of the USR charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 21, April 20, and August 21 of each year a reconciliation of the USR revenue recovery during the immediately preceding four-month application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1, May 1, and September 1, respectively, and shall remain in effect for a period of four months, or until new USR rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

Application of the USR shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the USR charge and the costs included therein.

Beginning January 1, 2027, PPL Electric will allocate \$11 million of USR costs annually to Rate Schedule LP-6. Such costs will be allocated amongst the LP-6 rate class and recovered from the LP-6 customers through a non-bypassable customer charge assessed to those customers under Rate Schedule LP-6. PPL Electric will propose an increased allocation of costs to the LP-6 class in its next filed rate case or will explain why it has not proposed to increase this allocation.

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS

PURPOSE

This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned, generation facility using a net metering system.

APPLICABILITY

This Rider applies to renewable customer-generators served under Rate Schedules RS, GS-1, GS-3, and LP-4 who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources, pursuant to the Alternative Energy Portfolio Standards Act, 73 P.S. §§ 1648.1 – 1648.8 ("AEPS Act") or Commission regulations, and which will be operated in parallel with the Company's system. Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and the Company's interconnection standards and quantifying the total AC and DC nameplate capacity of the customer-generator's alternative energy source.

A renewable customer-generator is a non-utility owner or operator of a net metered distributed generation system with a nameplate capacity of not greater than 50 kilowatts, if installed at a residential service (RS), or not larger than 3,000 kilowatts at other customer service locations (Rate Schedules GS-1, GS-3 and LP-4), except for Customers whose systems are above 3 megawatts and up to 5 megawatts who make their systems available to operate in parallel with the Company during grid emergencies, as defined by the regional transmission organization, or where a microgrid is in place for the purpose of maintaining critical infrastructure, such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities, provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers ("IEEE") and the Commission.

The Customer's equipment must, at a minimum, conform to the Commission's Interconnection Standards and Regulations, pursuant to the AEPS Act, and the Company's interconnection standards. This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rider is available upon request to renewable customer-generators on a first-come, first-served accurately completed application basis as long as the total nameplate generating capacity installed by renewable customer-generator facilities does not adversely impact service to other customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system. When the Company determines that upgrades to its distribution system are necessary to interconnect the interconnection applicant's generating facility safely and reliably, the interconnection applicant shall be required to pay a deposit in advance of the Company performing final engineering and construction of the system upgrades. The amount of the deposit is in the discretion of the Company to ensure timely payment of system upgrade costs. If the interconnection applicant fails to pay such deposit within the communicated timeline of the Company's

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (CONTINUED)

demand for the deposit, the interconnection applicant's project shall be removed from the interconnection queue. Unspent portions of the deposit shall be fully refundable. The interconnection applicant must pay all actual costs of the system upgrades, including but not limited to, the cost of studies, engineering, administering the interconnection request, equipment, and construction costs prior to interconnection of the interconnection applicant's generating facility. Any deposits paid by the interconnecting applicant will be credited towards what is owed to the Company in connection with the interconnection request.

METERING PROVISIONS

A Customer enrolled in net metering under this Rider will be metered under the following terms and conditions.

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual-meter arrangement may be substituted for a single bi-directional meter at the Company's expense.
2. If the customer-generator's existing electric metering equipment does not meet the requirements under Option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.

Additional metering equipment for the purpose of qualifying alternative energy credits generated by the customer-generator shall be paid for by the customer-generator.

3. Meter aggregation on properties owned, or leased and operated, by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense incurred by the Company to process the customer-generator's account on a virtual meter aggregation basis.

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (CONTINUED)**BILLING PROVISIONS:**

A customer enrolled in net metering under this Rider will be billed under the following terms and conditions.

Customer-Generator Supplies More Electricity than Delivered by the Company

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer by the Company during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis consistent with the PJM planning period, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the Company's Price To Compare (PTC) consistent with Commission regulations. Compensation will also occur if the customer changes rate schedules or shopping status. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

Company Delivers More Electricity than Supplied by Customer-Generator

2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

Virtual Meter Aggregations

3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the Company's distribution system, then through the remaining meters (for the customer-generator's account) equally at each meter's designated rate under the applicable Rate Schedule. Virtual meter aggregation is the combination of readings and billing for all meters, regardless of rate class, installed on properties owned, or leased and operated, by a customer-generator by use of the Company's billing process, rather than through physical rewiring of the customer-generator's owned or leased property for a physical, single-point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (CONTINUED)

NET METERING PROVISIONS FOR SHOPPING CUSTOMERS

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for the distribution charge for each kilowatt hour produced by a Tier I or Tier II resource installed on the customer-generator's side of the meter, up to the total amount of kilowatt-hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the EDC delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year for distribution purposes. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. If the Company delivers more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt-hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service period as if it were the end of the year.

CUSTOMER CHARGE

The Customer Charges under Rate Schedules RS, GS-1, GS-3, and LP-4 apply for installations under this Rider.

RIDERS

Bills rendered by the Company under this Rider shall be subject to the charges stated in any other applicable Rider.

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (CONTINUED)

The following billing provisions apply to Time-of-Use customer-generators in conjunction with service under applicable Rate Schedules RS, GS-1, GS-3 (<100kW), or LP-4 (<100kW).

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer by the Company during the billing period at the full retail rate consistent with Commission regulations. Excess generation supplied by a customer-generator will be recorded on an hourly basis, maintaining an active record of kilowatt hours produced and consumed at the customer-generators premise. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. If, in a subsequent billing period, a customer consumes more electricity than produced, kilowatt hours will be pulled from the customers bank on a first in first out basis. Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis consistent with the PJM planning period, the Company will compensate the customer-generator for all remaining kilowatt-hours in the customer's bank, at the generation portion of the time-of-use rate when the excess generation was put into the bank. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. Customer-generators involved in virtual metering programs are not eligible for the TOU Program.

METERING AND BILLING CREDIT RIDER

PURPOSE

This rider provides for Distribution Charge credits when an EGS licensed by the Commission provides metering, meter reading, and/or billing and collection service to a customer in lieu of the Company.

APPLICATION

This rider applies to the Distribution Charges included in each Rate Schedule included in this Tariff.

NET MONTHLY DISTRIBUTION CHARGE CREDIT

<u>Rate Schedule</u>	<u>Metering</u>	<u>Meter Reading</u>	<u>Billing and Collection</u>
RS and RTS (R)	\$ 1.97	\$ 0.17	\$ 2.34
Separate Water Heating Service	1.97	0.17	2.34
GS-1	4.08	0.17	2.34
Space Conditioning and Water Heating	4.08	0.17	2.34
Volunteer Fire Co./Sr. Citizen Centers	1.97	0.17	2.34
GS-3	4.08	0.17	2.34
Space Conditioning and Water Heating	4.08	0.17	2.34
Volunteer Fire Co./Sr. Citizen Centers	1.97	0.17	2.34
LP-4	55.57	0.17	2.34
Space Conditioning and Water Heating	4.08	0.17	2.34
LP-5 and LP-6	272.54	0.17	2.34
BL	4.08	0.17	2.34
SA	--	--	2.34
SM(R)	--	--	2.34
SHS(R)	--	--	2.34
SLE	--	--	2.34
SE	--	--	2.34
Standby Service - 480 Volts or Less	4.08	0.17	2.34
Standby Service - 12,470 Volts	55.57	0.17	2.34
Standby Service - 69,000 Volts or Higher	272.54	0.17	2.34

TRANSMISSION SERVICE CHARGE

The Transmission Service Charge (TSC) shall be applied to charges for electricity supplied to customers who receive default service, as defined in Rule 1B(1), from the Company under this Tariff.

The TSC shall be computed separately for each of the following four customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial: Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS (R), SLE, and SE (Small C&I),
- (3) Large Commercial and Industrial – Primary: Consisting of Rate Schedule LP-4 (Large C&I – Primary), and
- (4) Large Commercial and Industrial – Transmission: Consisting of Rate Schedules LP-5 and LP-6 (Large C&I – Transmission).

The TSC, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving default service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year.

The TSC for the Residential class and the Small C&I class shall be computed using the following formula:

$$TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$$

The TSC for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formulae:

$$TSC = TSCd + TSCe$$

The demand – related portion of the TSC (TSCd) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCd = [TCd/D] \times 1/(1-T)$$

The other portion of the TSC (TSCe) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCe = [TCe/S - E/S] \times 1/(1-T)$$

Where:

TCd = The demand-related (kW) portion of the charges that the Company incurs to provide transmission service (including ancillary service charges and all non-market-based transmission service charges) to customers who receive default service from the Company. These charges are all FERC-approved charges imposed by PJM on a kW basis. These charges are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish such demand – related charges.

TRANSMISSION SERVICE CHARGE (CONTINUED)

- TCe =** All other charges not recovered through TCd that the Company incurs to provide transmission service (including ancillary service charges and all non-market-based transmission service charges) to customers who receive default service from the Company. These charges are all FERC-approved charges imposed by PJM on any basis other than a kW basis. These charges are allocated to each customer class based upon the projected kWh usage of that class, including estimated distribution system losses during the computation year.
- D =** For the Large C&I – Primary customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. For the Large C&I – Transmission customer class, the total of the monthly contributions of all customers in the class to the Company's 5 coincident peaks used by PJM to establish such demand – related charges.
- E =** Net over or undercollection of the TCe and TCd charges associated with the acquisition of transmission service as of the end of the 12-month period ending September 30 immediately preceding the computation year, including applicable interest. Reconciliation of the TSC will be conducted separately for each of the four customer classes. Beginning with the reconciliation period ending April 30, 2013, the percentage of demand-related costs assigned to each customer class will change monthly to reflect the class' actual share of default service peak load responsibility in that month. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing, not to exceed the legal rate of interest in effect on the last day of the month the over or undercollection occurred, effective April 1, 2016.
- S =** The Company's total retail KWH sales to customers in each customer class who receive default service under this tariff (including distribution losses) projected for the computation year.
- T=** The total Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing period, expressed in decimal form.

The TSC shall be filed with the Pennsylvania Public Utility Commission (Commission) by November 1 of each year. The TSC rate shall become effective for transmission service acquired on behalf of default service customers and rendered to those customers on or after the following December 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's TSC, if left unchanged, would result in a material over or undercollection of all transmission service charges incurred or expected to be incurred, the Company may file with the Commission for an interim revision of the TSC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

TRANSMISSION SERVICE CHARGE (CONTINUED)

By November 1 of each year the company will file with the Commission the experienced net over or under collection as described above. The reconciliation will include a calculation of the application period over or under recoveries of transmission service costs. The reconciliation of the TSC will be the difference between actual transmission service costs incurred and actual revenue billed for the application period.

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder be a part of the monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the TSC and the costs included therein.

Charges under the TSC for the period July 1, 2026, through November 30, 2026, as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	LP-5 and LP-6	LP-4	GS-1, GS-3, and BL	RS and RTS (R)
Energy Rate (\$/kWh)			0.03303	0.03326
Demand Rate (\$/kW)	18.663	21.647		

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS (R)		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	2.167 \$/Lamp	3,350	1.622	5,800	0.984	3,000	0.473	0.03303	0.02413
			6,650	2.533	9,500	1.410	2,900	0.621		
			10,500	3.541	16,000	2.074	5,000	0.686		
	LED 4,300	0.509 \$/Fixture	20,000	5.608	25,500	3.742	4,750	0.857		
			34,000	9.562	50,000	5.873	8,000	1.094		
			51,000	13.215			12,750	2.041		
							20,000	3.165		

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

GENERATION SUPPLY CHARGE-1

The Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take default service from the Company under Rate Schedules RS and RTS (R), small commercial and industrial customers who take Default Service under Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS (R), SLE, and SE and standby service for the foregoing rate schedules. Subject to the grandfathering provisions set forth herein, the GSC-1 will not apply to those Rate Schedule GS-3 customers who have a Maximum Registered Peak Load of 100 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a Maximum Registered Peak Load of less than 100 kW. The GSC-1 shall have the options listed below.

FIXED PRICE OPTION – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

The Fixed Price Option provides eligible customers in the Residential and Small Commercial & Industrial Customer Class with default service for those customers who have not selected a retail electric generation supplier (EGS) or the Time of Use Program.

PRICING PROVISIONS

The Fixed Price GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for service provided during the billing period:

$$\text{Fixed Price GSC-1} = \left[\frac{GS_{fp}}{S_{fp}} - \left[\frac{E}{S_{fp}} \right] \right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial as designated above.

GS_{fp} = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating Default Service customers on the Fixed Price Option in the applicable Customer Class. These costs shall be reduced by any revenue received by the Company from the sale of AECs that otherwise would have expired.

GENERATION SUPPLY CHARGE-1 (CONTINUED)

The computation period shall be the six calendar months over which the Fixed Price GSC-1, as computed, will apply. Projections of the Company's costs to acquire

generation supply, adjusted for losses and including AECs, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to June 1, 2025, shall be amortized ratably over the 48-month period June 1, 2025, through May 31, 2029, and the 6-month amortization amount shall be included in the computation of the GSC-1.

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating default service customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 reconciliation provisions and will include applicable interest. Interest shall be computed monthly from the month the over- or under collection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing, not to exceed the legal rate of interest in effect on the last day of the month the over- or undercollection occurred.
- S_{fp} = The Company's total retail KWH sales to participating default service customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (GRT) (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period July 1, 2026 through November 30, 2026.

GENERATION SUPPLY CHARGE-1 (CONTINUED)

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW MRPL), LP-4 (< 100 kW MRPL), and BL \$0.09445/KWH	RS and RTS (R) \$0.09753/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS (R)		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	6.196 \$/Lamp	3,350	4.637	5,800	2.815	3,000	1.354	0.09445	0.06900
			6,650	7.244	9,500	4.033	2,900	1.775		
			10,500	10.125	16,000	5.931	5,000	1.963		
	LED 4,300	1.455 \$/Fixture	20,000	16.038	25,500	10.701	4,750	2.452		
			34,000	27.343	50,000	16.793	8,000	3.129		
			51,000	37.789			12,750	5.836		
							20,000	9.051		

GSC – 1 RECONCILIATION PROVISIONS

For the Fixed Price Option, the Company will file with the Commission thirty (30) days prior to each annual period (June 1 through May 31), a reconciliation of GSC-1 actual billed revenues and actual incurred costs for a twelve-month period ending March 31 of each year, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered during the 2 six-month computation periods.

The reconciliation will be calculated separately for each of the two Customer Classes. The reconciliation will include a calculation of any over/under collection that will be reflected in the GSC-1 charges for the subsequent 2 six-month computation periods. The GSC-1 will be reconciled every twelve months, using over/under collection balance for the twelve-month period ending two months prior to each annual period.

Application of the GSC-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-1 and the costs included therein.

GENERATION SUPPLY CHARGE-1 (CONTINUED)

TIME OF USE PROGRAM PURPOSE

The Time-of-Use (TOU) Program provides for the voluntary participation of eligible existing and new residential and small commercial & industrial customers in a year-round TOU Program. Eligible customers must meet the application provisions of this TOU Program. The objective of this TOU Program is to provide eligible residential and small commercial & industrial customers with an opportunity to pay a rate lower than the fixed price for usage during off-peak periods and a rate higher than the fixed price for usage during on-peak periods.

APPLICATION PROVISIONS

This TOU Program is available to existing and new residential and small commercial/industrial customers who are served, or qualify to be served, under Rate Schedules RS, RTS (R), GS-1, GS-3 (customers with maximum registered peak loads less than 100 KW), LP-4 (customers with maximum registered peak loads less than 100KW), and BL. This includes Volunteer/Non-Profit organizations (Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services) served under Rate Schedules GS-1 and GS-3 but does not include customers in the Company's OnTrack program. Customers taking service under the above-referenced rate schedules, who also participate in the Company's Net Metering for Renewable Customer Generator programs, are eligible for the TOU Program.

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period July 1, 2026 through November 30, 2026. On-Peak hours will be set based on schedule below Monday through Friday, excluding weekends and holidays.

Rate Schedules RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	10.643 cts per kWh	14.216 cts per kWh
Off Peak Hours	8.644 cts per kWh	8.814 cts per kWh
Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), and BL	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	10.339 cts per kWh	13.633 cts per kWh
Off Peak Hours	8.484 cts per kWh	8.563 cts per kWh

GENERATION SUPPLY CHARGE-1 (CONTINUED)

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for default service provided during the billing month:

$$\text{Summer On-Peak TOU GSC-1} = \left[\left[\frac{GS_{\text{OFF}}}{S} \times GS_M + \left[\frac{GS_{\text{IND}} - E}{S} \right] \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter On-Peak TOU GSC-1} = \left[\left[\frac{GS_{\text{OFF}}}{S} \times GS_M + \left[\frac{GS_{\text{IND}} - E}{S} \right] \right] \right] \times \frac{1}{(1-T)}$$

GENERATION SUPPLY CHARGE-1 (CONTINUED)

$$\text{Summer Off-Peak TOU GSC-1} = \left[\left[\frac{GS_{GEN}}{S} \times 0.90 + \left[\frac{GS_{IND} - E}{S} \right] \right] \times \frac{1}{(1-T)} \right]$$

$$\text{Winter Off-Peak TOU GSC-1} = \left[\left[\frac{GS_{GEN}}{S} \times 0.90 + \left[\frac{GS_{IND} - E}{S} \right] \right] \times \frac{1}{(1-T)} \right]$$

Where:

- GSC-1** = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial (taking service at secondary voltage levels) as designated above.
- GS_{GEN}** = The total generation component for the respective customer classes' fixed price default service rate.
- GS_{OFF}** = The total Off-Peak generation component for the respective customer classes' fixed price default service rate.
- GS_{IND}** = The total estimated indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating Default Service customers in the applicable Customer Class.
- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating Default Service customers in the applicable Customer Class. These costs will be computed as stated in the GSC – 1 Reconciliation Provisions and will include applicable interest. Interest shall be computed monthly from the month the over- or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over- or undercollection occurred.
- GS_M** = Seasonal Multiplier based on historic data.
- S** = The Company's total retail KWH sales to participating Default Service customers in the applicable Customer Class, projected for the computation period.
- T** = The Pennsylvania GRT rate in effect during the billing month, expressed in decimal form.

GENERATION SUPPLY CHARGE-1 (CONTINUED)

TERMINATING PARTICIPATION

A customer may leave this TOU Program after providing notice to the Company. The customer, if still receiving default service, will return to the standard Fixed Price GSC-1.

GRANDFATHERING

Pursuant to the terms of the Commission-approved Settlement at Docket No. R-2025-3057164, the following customer-generators shall be grandfathered into their existing default service rate for a period of 10 years (i.e., until December 31, 2036), at which time they will become subject to classification pursuant to the terms of PPL Electric's default service rate classifications that are in place on or after January 1, 2037, in the following order:

- (1) generators who submitted to PPL Electric an interconnection application on or before September 30, 2025,¹ which is the date on which PPL Electric filed the instant rate case, and whose generating facilities either (i) receive a Permission to Operate² ("PTO"), or (ii) provide to PPL Electric a completed copy of their Certificate of Completion³ on or before December 31, 2026, which is 15 months from the instant rate case application date; then
- (2) Customer-generators who submitted to PPL Electric an interconnection application on or before September 30, 2025, up to the "Cap" defined below, based sequentially on the date of their signed *original* Notification of Customer Intent ("NOCI"). PPL Electric will utilize the process set forth in Appendix H of the Settlement approved at Docket No. R-2025-3057164 to (1) notify customer-generators who submitted to PPL Electric an interconnection application on or before September 30, 2025 of their eligibility for a capacity allocation under the Cap, and (2) track remaining Cap capacity information and regularly publish such information on its website.

No additional customer-generators shall be grandfathered under this section of the Tariff once the total amount of nameplate AC capacity for Rate GSC-1 customer-generator systems that receive PTO reaches 140 MW-AC ("Cap").

¹ The date of the applicant's submission of an interconnection application to PPL Electric will be determined by when it has received approval for its submitted one-line diagram, it has paid the interconnection application fee, and the Company has concluded that the interconnection application is complete.

² "Permission to Operate" or "PTO" is the letter or other communication from PPL Electric to a customer-generator granting authorization to operate a generating facility. If partial PTO is granted, then the full nameplate of the customer generator application is applied to the 140 MW Cap.

³ A Certificate of Completion, as defined in 52 Pa. Code § 75.22, is a certificate in a form approved by the Commission containing information about the interconnection equipment to be used, its installation and local inspections.

GENERATION SUPPLY CHARGE-1 (CONTINUED)

The Company will provide the parties to the Settlement at Docket No. R-2025-3057164 with written notification on when the remaining Cap capacity information is updated on the Company's website and when the Cap has been met.

For the remainder of the grandfathering period ending December 31, 2036, PPL Electric will not propose, as part of any Commission proceeding, to modify the grandfathered rights for customer-generators set forth in this section of the Tariff.

MRPL EXEMPTION FOR AGRICULTURAL CUSTOMER-GENERATORS

Pursuant to the Commission's Opinion and Order entered June 11, 2026, agricultural customer-generators shall not be subject to the MRPL classification adopted in Paragraphs 98 through 105 of the Joint Petition for Non-Unanimous Settlement of All Issues.

GENERATION SUPPLY CHARGE-2

The Generation Supply Charge-2 (GSC-2) shall be charged to customers in the Large Commercial & Industrial Customer Class who take default service from the Company under Rate Schedules GS-3, LP-4, LP-5, LP-6, and standby service for the foregoing rate schedules. Subject to the grandfathering provisions set forth in Rate GSC-1, the GSC-2 will not apply to those Rate Schedule LP-4 customers who have a Maximum Registered Peak Load of less than 100 kW, but the GSC-2 will apply to those Rate Schedule GS-3 customers who have a Maximum Registered Peak Load of 100 kW or greater. The GSC-2 shall have one rate option provision: Hourly Default Service Option.

PURPOSE

The Hourly Default Service Option provides default service to eligible customers in the Large Commercial & Industrial Customer Class who have not selected an EGS.

PRICING PROVISIONS

All of the following charges apply to this rate option.

- **GSC-2 Energy Charge per KWH:** The product of actual real-time LMPs at the PPL Residual Aggregate Node as reported by PJM for each hour of the billing month expressed in cents per KWH multiplied by the customer's actual energy use, adjusted for losses, during each hour of the billing month.
- **GSC-2 Capacity Charge:** The product of the RPM price of capacity expressed in dollars per KW-Day, as reported by PJM for the PL Zone, for the applicable billing month times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, multiplied by the number of days in the billing month.
- **GSC-2 Administrative Charge per KWH:** The product of all administrative charges (both the supplier's charges and PPL Electric's charges) expressed in cents per KWH multiplied by the customer's actual energy use, adjusted for losses, during each hour of the billing month. The supplier's charges shall be the supplier's winning bid in PPL Electric's most recent solicitation for supply of default service to customers in the Large C&I Customer Class. The supplier's charges may include, but are not limited to, the costs of transmission service (other than non-market-based transmission service charges), ancillary services, congestion management costs, and such other services or products that are required to supply hourly default service to customers in the Large C&I Customer Class, including AECs. PPL Electric's charges shall be a monthly pro rata amortization of the actual costs incurred by the Company to acquire generation supply from any source for the Large C&I Customer Class during the most recent 12-month period ended May 31 (as determined by amortizing such costs ratably over a 12-month period) plus the monthly amortization of the cost of administering that program prior to June 1, 2025 (as determined by amortizing such costs ratably over the 48-month period June 1, 2025 through May 31, 2029). In addition, the initial computation period will include any remaining over or undercollection balance related to application of the GSC-2 for the Large Commercial and Industrial Customer Class.

GENERATION SUPPLY CHARGE-2 (CONTINUED)

The following rate components of the GSC-2 shall be filed with the Commission thirty (30) days prior to each application year (June 1 through May 31). The rate components subject to this filing requirement are: (1) the supplier's charges to be included in the GSC-2 Administrative Charge and (2) PPL Electric's charges to be included in the GSC-2 Administrative Charge. The reconciliation of the GSC-2 will be the difference between the actual administration costs incurred and the applicable billed revenue for the computation period. These rate components, as well as any net over or undercollection of these rate components as of the end of the 12-month period ending March 31 immediately preceding the computation period and set forth as a separate E-factor reconciliation component, shall become effective for Default Service rendered on and after the following June 1, and shall remain in effect for a period of one year.

By May 1 of each year, the Company will file with the Commission the experienced net over or undercollection of the GSC-2 associated with the above-identified costs that are incurred to provide generation supply for participating Default Service customers as of the end of the calendar month ending two months prior to the computation period, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the prime rate of interest. Interest on refunds of overcollections shall be calculated at the prime rate of interest, not to exceed the legal rate of interest.

The Pennsylvania GRT rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within the tariff) in effect during the billing month shall apply to charges under the GSC-2.

Minimum bills shall not be reduced by reason of the GSC-2, nor shall GSC-2 charges be a part of the monthly rate schedule minimum. The GSC-2 shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply.

Application of the GSC-2 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-2 and the costs included therein.

GENERATION SUPPLY CHARGE-2 (CONTINUED)

COMPENSATION FOR NET EXCESS GENERATION

For purposes of determining compensation for net excess generation for customer-generators taking service under Rate GSC-2, such compensation shall include (i) the capacity portion of Rate GSC-2 as defined hereafter, (ii) line losses; and (iii) a gross-up of the generation component for the Gross Receipts Tax ("GRT"). The capacity portion shall equal the PJM Reliability Pricing Model price expressed in dollars per kW-Day, as reported by PJM for the PL Zone, multiplied by the total obligation peak load for the Large Commercial & Industrial ("Large C&I") class⁴ for the applicable GSC-2 period, divided by the total forecasted Large C&I kWh load for the applicable GSC-2 period.

PPL Electric shall compensate each customer-generator taking service under Rate GSC-2 for excess generation produced by that customer-generator based on all of the following components:

- a. Energy, based on an average of actual daily, real-time Locational Marginal Prices at the PPL Residual Aggregate Node as reported by PJM over the most recent previous 6-month period.
- b. HP Adder, which is the supplier's winning bid in PPL Electric's most recent solicitation for supply of default service to customers in the Large C&I Customer Class. The supplier's charges may include, but are not limited to, the costs of transmission service (other than non-market-based transmission service charges), ancillary services, congestion management costs, and such other services or products that are required to supply hourly default service to customers in the Large C&I Customer Class, including Alternative Energy Credits.
- c. Capacity, as determined by this section of the Tariff.
- d. E-Factor, which adjusts the Rate GSC-2 for the net over or undercollection of the Rate GSC-2 rate components as of the end of the 12-month period ending March 31 immediately preceding the computation period, including applicable interest as set forth in Rate GSC-2 of the Retail Tariff.
- e. Administrative Charges, based on PPL Electric's portion of administrative charges expressed in cents per kWh times the customer's actual energy use, adjusted for losses, during each hour of the billing month.

⁴ The Large C&I customer class consists of distribution Rate Schedules GS-3 (>100 kW), LP-4 (>=100 kW), LP-5, and LP-6.

GENERATION SUPPLY CHARGE-2 (CONTINUED)

f. Transmission, as defined as follows:

- i. For purposes of compensation for net excess generation, Rate GSC-2 customer generators on distribution Rate LP-4, the transmission compensation is converted from a kW rate to a kWh rate by taking the Large C&I – Primary Billing Demand Rate (\$/kW) (w/GRT) from the PPL Transmission Service Charge (“TSC”) filing, multiplying by the Large C&I - Primary Bill Demand kW reported in the TSC filing, and then dividing by the Large C&I – Primary Projected Total Retail KWH Sales to Customers reported in the TSC filing. The estimated kW and kWh in the TSC filing are derived from PPL Electric’s load forecast. The rate for the current six-month period is calculated from the rate in effect during the prior six-month period.
- ii. For GSC-2 customer generators on distribution Rate GS-3, transmission compensation is the Small C&I TSC rate in effect during the prior six-month period.

Through the period ending December 31, 2041, PPL Electric will not propose, as part of any Commission proceeding, to make any changes to the structural components of Rate GSC-2 as described in this section of the Tariff that would result in different components being used for calculating the Rate GSC-2 rate paid by non-customer-generators and the Rate GSC-2 rate used to determine the net metering compensation for customer-generators.

MRPL EXEMPTION FOR AGRICULTURAL CUSTOMER-GENERATORS

Pursuant to the Commission’s Opinion and Order entered June 11, 2026, agricultural customer-generators shall not be subject to the MRPL classification adopted in Paragraphs 98 through 105 of the Joint Petition for Non-Unanimous Settlement of All Issues.

ACT 129 COMPLIANCE RIDER – PHASE 4

A Phase 4 Act 129 Compliance Rider (ACR 4) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The ACR 4 will be implemented beginning June 1, 2021.

The ACR 4 shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedule RS,
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS (R), SLE, and SE, and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, and LP-5.

The ACR 4 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 4 charge shall be included in the distribution charges on a kWh basis of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 4.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

The ACR 4 for the Residential class and the Small C&I class shall be computed using the following formula:

$$\text{ACR 4} = [\text{ACc/S} - \text{E/S}] \times 1 / (1 - \text{T})$$

The ACR 3 for the Large C&I class shall be computed using the following formula:

$$\text{ACR 4} = [\text{ACc/D} - \text{E/D}] \times 1 / (1 - \text{T})$$

ACT 129 COMPLIANCE RIDER – PHASE 4 (CONTINUED)

Where:

- ACc = An annual budget of all costs required for the Company to implement its Commission approved Phase 4 Energy Efficiency and Conservation (EE&C) Plan during a compliance year, which is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year. The annual project program cost is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months in the Company's EE&C Plan for the given application year. All deferred design and development cost, general administrative costs, and applicable statewide evaluator costs will be amortized over a 60-month period.
- D = For the Large C&I customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. The peak demand will be based on the customer's peak load contribution to the PJM peak load during the prior PJM Planning Year.
- E = Net over or undercollection of the ACR 4 charges as of the end of the 12-month period ending March 31 immediately preceding the next compliance year. Reconciliation of the ACR 4 will be conducted separately for each of the three customer classes based upon the actual expenses incurred and actual revenues received for each customer class. No interest shall be computed monthly on over or undercollections. The reconciliation of ACR 3 revenues and expenses shall be adjusted during the 2022-2023 ACR 4 application year to reflect actual data for the months of April and May 2021, as well as any expenses incurred prior to May 31, 2021, but paid after that date.
- S = The Company's total billed KWH sales in each customer class who receive distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania GRT rate in effect during the billing period, expressed in decimal form.

The ACR 4 shall be filed with the Pennsylvania Public Utility Commission (Commission) by May 1 of each year. The ACR 4 charge shall become effective for distribution service provided to all customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's ACR 4, if left unchanged, would result in a material over or undercollection of Phase 4 Act 129 Compliance costs incurred or expected to be incurred during the current 12-month period ending May 31, the Company may file with the Commission for an interim revision of the ACR 4 to become effective ten (10) days from the date of filing, unless otherwise ordered by the Commission.

ACT 129 COMPLIANCE RIDER – PHASE 4 (CONTINUED)

At the conclusion of the Phase 3 EE&C Plan on May 31, 2021, collections under the ACR 3 for each customer class will be reconciled to the total cost of the EE&C Plan allowed by the Commission for that customer class. Overcollections or undercollections will be reflected as a separate line item in the E factor calculation and will be refunded or recovered through application of the ACR 4 rate effective June 1, 2021 through May 31, 2022. If any over/under collection balance is expected to remain after March 31, 2022, the collection will be included in the ACR 4 rate going forward.

Minimum bills shall not be reduced by reason of the ACR 4 nor shall charges hereunder be a part of the monthly rate schedule minimum. The ACR 4 shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider. Charges under ACR 3 and ACR 4 will be combined for billing purposes only.

The Company shall file a report of collections under the ACR 4 within thirty (30) days following the conclusion of each compliance year.

Application of the ACR 4 shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the ACR 4 and the costs included therein.

ACT 129 COMPLIANCE RIDER – PHASE 4 CHARGE

Charges under the ACR 4 for the period June 1, 2025 through May 31, 2026, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C -	Small I&C	Residential
Rate Schedule / Charge	LP4, and LP-5	GS-1, GS-3, and BL	RS
	\$1.057 /KW (I)	\$0.00166 /KWH (D)	\$0.00220 /KWH (I)

ACT 129 COMPLIANCE RIDER – PHASE 4 (CONTINUED)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS (R)		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	0.109 \$/Lamp	3,350	0.082	5,800	0.049	2,600	0.021	0.00166	0.00121
			6,650	0.127	9,500	0.071	3,300	0.031		
			10,500	0.178	16,000	0.104	3,800	0.032		
	LED 4,300	0.026 \$/Fixture	20,000	0.282	25,500	0.188	4,900	0.043		
			34,000	0.481	50,000	0.295	7,500	0.055		
			51,000	0.664			15,000	0.103		
							20,000	0.159		

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

ACT 129 COMPLIANCE RIDER – PHASE 5

A Phase 5 Act 129 Compliance Rider (ACR 5) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The ACR 5 will be implemented beginning June 1, 2026.

The ACR 5 shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS (R), SLE, and SE, and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, and LP-6.

The ACR 5 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 5 charge shall be included in the distribution charges on a kWh basis of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 5.

The ACR 5 for the Residential class and the Small C&I class shall be computed using the following formula:

$$\text{ACR 5} = [\text{ACc}/\text{S} - \text{E}/\text{S}] \times 1 / (1-\text{T})$$

The ACR 5 for the Large C&I class shall be computed using the following formula:

$$\text{ACR 5} = [\text{ACc}/\text{D} - \text{E}/\text{D}] \times 1 / (1-\text{T})$$

Where:

ACc = An annual budget of all costs required for the Company to implement its proposed Phase 5 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year. The annual project program cost is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months in the Company's EE&C Plan for the given application year. All deferred design and development cost, general administrative costs, and applicable statewide evaluator costs will be amortized over a 60-month period.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

ACT 129 COMPLIANCE RIDER – PHASE 5 (CONTINUED)

- D = For the Large C&I customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. The peak demand will be based on the customer's peak load contribution to the PJM peak load during the prior PJM Planning Year.
- E = Net over or undercollection of the ACR 5 charges as of the end of the 12-month period ending March 31 immediately preceding the next compliance year. Reconciliation of the ACR 5 will be conducted separately for each of the three customer classes based upon the actual expenses incurred and actual revenues received for each customer class. No interest shall be computed monthly on over or undercollections. The reconciliation of ACR 4 revenues and expenses shall be adjusted during the 2027 – 2028 ACR 5 application year to reflect actual data for the months of April and May 2026, as well as any expenses incurred prior to May 31, 2026, but paid after that date.
- S = The Company's total billed KWH sales in each customer class who receive distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The ACR 5 shall be filed with the Pennsylvania Public Utility Commission (Commission) by May 1 of each year. The ACR 5 charge shall become effective for distribution service provided to all customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's ACR 5, if left unchanged, would result in a material over or undercollection of Phase 5 Act 129 Compliance costs incurred or expected to be incurred during the current 12-month period ending May 31, the Company may file with the Commission for an interim revision of the ACR 5 to become effective ten (10) days from the date of filing, unless otherwise ordered by the Commission.

At the conclusion of the Phase 4 EE&C Plan on May 31, 2026, collections under the ACR 4 for each customer class will be reconciled to the total cost of the EE&C Plan allowed by the Commission for that customer class. Overcollections or undercollections will be reflected as a separate line item in the E factor calculation and will be refunded or recovered through application of the ACR 5 rate effective June 1, 2026 through May 31, 2027. If any over/under collection balance is expected to remain after March 31, 2027, the collection will be included in the ACR 5 rate going forward.

Minimum bills shall not be reduced by reason of the ACR 5 nor shall charges hereunder be a part of the monthly rate schedule minimum. The ACR 5 shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider. Charges under ACR 4 and ACR 5 will be combined for billing purposes only. The Company shall file a report of collections under the ACR 5 within thirty (30) days following the conclusion of each compliance-year.

Application of the ACR 5 shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the ACR 5 and the costs included therein.

ACT 129 COMPLIANCE RIDER – PHASE 5 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 5 CHARGE

Charges under the ACR 5 for the period June 1, 2026 through May 31, 2027, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C -	Small I&C	Residential
Rate Schedule / Charge	LP4, LP-5, and LP-6	GS-1, GS-3, and BL	RS and RTS (R)
	\$0.219 /KW	\$0.00071 /KWH	\$0.00179 /KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS (R)		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	0.047 \$/Lamp	3,350	0.035	5,800	0.021	3,000	0.010	0.00071	0.00052
			6,650	0.054	9,500	0.030	2,900	0.013		
			10,500	0.076	16,000	0.045	5,000	0.015		
	LED 4,300	0.011 \$/Fixture	20,000	0.121	25,500	0.080	4,750	0.018		
			34,000	0.206	50,000	0.126	8,000	0.024		
			51,000	0.284			12,750	0.044		
							20,000	0.068		

MERCHANT FUNCTION CHARGE RIDER

The Merchant Function Charge (MFC) Rider, stated as a percentage, shall be applied to the generation supply and transmission services charges billed, under the GSC-1 and TSC, respectively, as set forth in this Tariff, to each residential and small commercial & industrial (Small C&I) customer taking default service under these Rate Schedules: RS, RTS (R), GS-1, GS-3, BL, SA, SM (R), SHS (R), SLE, and SE and stand-by service for the foregoing rate schedules. The MFC will be reflected in the Company's Price To Compare.

The MFC, which will not be subject to reconciliation, is designed to make the Company's Price To Compare (PTC) more comparable to electric supply service prices offered by EGSs by reflecting anticipated generation supply-related uncollectible accounts expense in default service rates. In addition, the MFC will be applied to the TSC to reflect the applicable transmission service-related uncollectible accounts expense previously recovered through PPL Electric's distribution rates. The MFC is calculated by multiplying the generation supply charges billed under the GSC-1, and transmission service charges billed under the TSC, to each customer in the applicable class by the following uncollectible accounts expense percentages.

Residential Customer Class: 1.80%

Small C&I Customer Class: 0.26%

The values provided in the MFC Rider will be in place until changed in a subsequent distribution rate case.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective upon the effective date of new rates established at Docket No. R-2025-3057164.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (CONTINUED)

COMPUTATION OF THE DSIC

A. Calculation: The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update. Thus, changes in the DSIC rate will occur as follows:

<u>Effective Date of Change</u>	<u>Date to which DSIC-Eligible Plant Additions Reflected</u>
April 1st	December 1st – February 28th
July 1st	March 1st – May 31st
October 1st	June 1st – August 31st
January 1st	September 1st – November 30th

B. Determination of Fixed Costs: The fixed costs of eligible distribution system improvements projects will consist of depreciation and pre-tax return, calculated as follows:

1. Depreciation: The depreciation expense shall be calculated by applying the annual accrual rates employed in PPL Electric's most recent base rate case for the plant accounts in which each retirement unit of DSIC-eligible property is recorded to the original cost of DSIC-eligible property.

2. Pre-tax return: The pre-tax return shall be calculated using the statutory state and federal income tax rates, PPL Electric's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. The cost of equity will be the equity return rate approved in PPL Electric's last fully litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the DSIC. If more than two years shall have elapsed between the entry of such a final order and the effective date of the DSIC, then the equity return rate used in the calculation will be the equity return rate calculated by the Commission in the most recent Quarterly Report on the Earnings of Jurisdictional Utilities released by the Commission.

C. Application of DSIC: The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for distribution service under PPL Electric's otherwise applicable rates and charges, excluding amounts billed for the State Tax Adjustment Surcharge (STAS). To calculate the DSIC, one-fourth of the annual fixed costs associated with all property eligible for cost recovery under the DSIC will be divided by PPL Electric's projected revenue for distribution service (including all applicable clauses and riders) for the quarterly period during which the charge will be collected, exclusive of the STAS.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (CONTINUED)

COMPUTATION OF THE DSIC (Continued)

D. Formula: The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{((\text{DSI} \times \text{PTRR}) + \text{STFT} + \text{Dep} + e) \times \frac{1}{(1-T)}}{\text{PQR}}$$

Where:

- DSI = Original cost of eligible distribution system improvement projects net of accrued depreciation and associated accumulated deferred income taxes pertaining to property-related book/tax depreciation timing differences from the use of accelerated depreciation per Internal Revenue Code, 26 U.S. Code § 168.
- PTRR = Pre-tax return rate applicable to DSIC-eligible property.
- STFT = (State Tax Flow Through) Pre-tax flow through calculated on book-tax timing differences between accelerated tax depreciation and book depreciation net of federal tax.
- Dep = Depreciation expense related to DSIC-eligible property.
- e = Amount calculated (+/-) under the annual reconciliation feature or Commission audit, as described below.
- PQR = Projected quarterly revenues for distribution service (including all applicable clauses and riders) from applicable customers. The quarterly revenues will be determined on the basis of the summation of projected revenues for the applicable three-month period.
- T = Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the DSIC, nor shall charges hereunder be a part of the monthly rate schedule minimum. The DSIC shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under the DSIC.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (CONTINUED)

CUSTOMER SAFEGUARDS

A. Cap: The DSIC is capped at 5.00% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis.

B. Audit/Reconciliation: The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1350, et seq., shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year or PPL Electric may elect to subject the DSIC to quarterly reconciliation but only upon request and approval by the Commission. The revenue received under the DSIC for the reconciliation period will be compared to PPL Electric's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one -year period commencing on April 1 of each year, or in the next quarter if permitted by the Commission. If DSIC revenues exceed DSIC-eligible costs, such over-collections will be refunded with interest. Interest on over-collections and credits will be calculated at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) and will be refunded in the same manner as an over-collection. PPL Electric is not permitted to accrue interest on under collections.

C. New Base Rates: The DSIC will be reset at zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in PPL Electric's rates or rate base will be reflected in the quarterly updates of the DSIC.

D. Customer Notice: Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert also shall be included with the first billing.

E. Customer classes: Effective July 1, 2013, the DSIC shall be applied equally to all customer classes except Rate Schedules LP-5 and LP-6, consistent with the Commission Order entered April 9, 2015 at Docket No. P-2012-2325034.

F. Earning Reports: The DSIC also will be reset at zero if, in any quarter, data filed with the Commission in PPL Electric's then most recent Annual or Quarterly Earnings reports (Schedule D-2) show that PPL Electric would earn a rate of return that would exceed the allowable rate of return used to calculate its fixed costs under the DSIC as described in the pre-tax return section. PPL Electric shall file a tariff supplement implementing the reset to zero due to overearning on one-days' notice and such supplement shall be filed simultaneously with the filing of the most recent Annual or Quarterly Earnings reports indicating that PPL Electric has earned a rate of return that would exceed the allowable rate of return used to calculate its fixed costs.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (CONTINUED)

G. Residual E-Factor Recovery Upon Reset to Zero: PPL Electric shall file with the Commission interim rate revisions to resolve the residual over/under collection or E-factor amount after the DSIC rate has been reset to zero. PPL Electric can recoup or refund the residual over/under collection balance when the DSIC rate is reset to zero. PPL Electric shall refund any overcollection to customers and is entitled to recover any undercollections as set forth in Customer Safeguard Section B. The tariff supplement shall be submitted in accordance with the Quarterly Updates section of this tariff.

STORM DAMAGE EXPENSE RIDER

PURPOSE

The Storm Damage Expense Rider (SDER) shall be applied to bills of all customers of the Company. The SDER provides for recovery of qualified storm damage expenses incurred by the Company from storms reportable to the Pennsylvania Public Utility Commission (Commission) that are not otherwise currently recovered through its base rates.

STORM DAMAGE EXPENSES

Storm damages for purposes of this SDER are those resulting from direct physical loss or damage to property from wind, tornado, hurricane, tropical storm, tropical depression, rain, snow, hail, sleet, ice, lightning, flood, fire resulting from any of these perils, and similar causes. Storm damage expenses consist of those expenses incurred to remediate storm damage to the Company's distribution system, including, but not limited to, overtime and premium wages of the Company's employees, costs of outside service providers and mutual aid utilities employed by the Company during storm restoration efforts, materials and supplies used to repair or replace damaged property, overhead charges associated with storm damage expenses, including wages and benefits, transportation, purchasing and stores charges, expediting expenses for the reasonable and extra costs to make temporary repairs and to expedite the permanent repair or replacement of damaged property, and expenses of providing services to customers whose electric service has been interrupted by any of the perils listed above. Straight-time wages and benefits and expenses reimbursed by others will be excluded from the SDER, and capitalized costs of repairing or replacing facilities damaged by the perils listed above, will be excluded from the SDER.

FACTOR DEFINITION

Net storm damage expenses to be recovered in the SDER shall be equal to:

$$SDER = (C - R) + E,$$

Where C equals the Cost factor, R equals the Base Rate factor and E equals the Experience factor.

The C Factor = For purposes of calculating SDER charges, storms will be categorized as reportable or non-reportable storms. Reportable storms are those that cause unscheduled service interruptions in a single event to 2,500 or more customers for 6 or more consecutive hours; non-reportable storms are all other storms. See 52 Pa. Code § 67.1(b).

STORM DAMAGE EXPENSE RIDER (CONTINUED)

FACTOR DEFINITION (CONTINUED)

In order to calculate the C factor for each application year, the Company will include in the SDER all qualifying storm damage expenses caused by reportable storms incurred during the 12-month period ending two months prior to the application year, except that all qualifying expenses caused by extraordinary storms and by major storm events, defined as an interruption of electric service resulting from conditions beyond the control of the Company which affects at least 10% of the Company's customers during the course of the event for a duration of 5 minutes each or greater (see 52 Pa. Code §57.192), will be recovered over three years and reflected in SDER rates commencing in the application year after the storm occurred.

The C factor will include interest for major storm events that are subject to amortization, as provided above. Such interest shall be computed monthly at the average rate of interest specified for residential mortgage lending by the Secretary of Banking in accordance with the Act of January 30, 1974 (P.L. 13, No. 6 referred to as the Loan Interest and Protection law, 41 P .S. §§ 101 et seq.), from the month the amortization begins to the effective month that the full amount of the amortization is recovered.

The R Factor = The R factor is the amount of applicable storm damage expense reflected in the Company's base rates. The R factor for July 1, 2026 and thereafter, unless modified by the Commission in a subsequent base rate case, shall equal \$32,000,000, which for purposes of this SDER constitutes the amount of expense from reportable storms currently recovered through base rates, excluding previously approved amortization allowances for expenses for extraordinary storms, defined by the Uniform System of Accounts General Instruction 7 as an item that exceeds five percent (5%) of a utility's annual net income, that currently are reflected in the Company's base rates. The Company will consider storm damage expenses exceeding 5% of its annual distribution net income as extraordinary for SDER recovery purposes.

The E Factor = The E factor is the amount of any under or over collections during the year prior to the application year resulting from differences between actual and projected billing units. Interest shall be computed monthly at the average rate of interest specified for residential mortgage lending by the Secretary of Banking in accordance with the Act of January 30, 1974 (P.L. 13, No. 6 referred to as the Loan Interest and Protection law, 41 P ,S, §§ 101 et seq.), from the month the over or under collection occurs to the effective month that the over or under collection is recouped or refunded.

STORM DAMAGE EXPENSE RIDER (CONTINUED)

PRICING PROVISION

The SDER shall be computed separately for each of the following four customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS (R), SLE, and SE,
- (3) Large Commercial and Industrial - Primary (Large C&I - Primary): Consisting of Rate Schedule LP-4, and
- (4) Large Commercial and Industrial – Transmission (Large C&I – Transmission): Consisting of Rate Schedules LP-5 and LP-6.

Net storm damage expenses to be recovered in each application year (C-R+E) will be allocated among these four customer classes using the method in the cost allocation study approved by the Commission in the Company's most recent base rate proceeding.

The following Allocation Schedule percentages apply for the following four customer classes.

Customer Class	Residential	Small C&I	Large Primary C&I	Large Transmission C&I
Allocation Schedule	72.15%	23.56%	4.13%	0.16%

The SDER, as computed using the formula described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SDER.

The SDER for the Residential class shall be computed using the following formula:

$$\text{SDER} = [\text{RASDE} / \text{D}] \times 1 / (1-\text{T})$$

The SDER for the Small C&I class shall be computed using the following formula:

$$\text{SDER} = [\text{SASDE} / \text{D}] \times 1 / (1-\text{T})$$

The SDER for the Large C&I - Primary class shall be computed using the following formula:

$$\text{SDER} = [\text{LASDEP} / \text{N}] \times 1 / (1-\text{T})$$

STORM DAMAGE EXPENSE RIDER (CONTINUED)

The SDER for the Large C&I – Transmission class shall be computed using the following formula:

$$\text{SDER} = [\text{LASDET} / \text{N}] \times 1 / (1 - \text{T})$$

Where:

RASDE = Net storm damage expenses allocated to Residential customers

SASDE = Net storm damage expenses allocated to Small C&I customers

LASDEP = Net storm damage expenses allocated to Large C&I - Primary customers LASDET =

Net storm damage expenses allocated to Large C&I – Transmission customers.

D = The Company's total billed kWh sales in each customer class that receives distribution service under this Tariff (including distribution losses), projected for the computation year.

N = Number of Customers per Year

T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

RECOVERY PERIOD

The SDER charges together with supporting data will be filed with the Commission no later than December 1 of the preceding year. The SDER charges shall become effective for service rendered on and after the following January 1.

Upon a determination that an SDER charge, if left unchanged, would result in a material over or under-collection of all SDER expenses incurred or expected to be incurred during the current 12-month application period, the Company may file with the Commission a request for an interim revision of the SDER to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

STORM DAMAGE EXPENSE RIDER (CONTINUED)

ACCOUNTING

The Company will record any qualifying storm damage expenses from reportable storms in excess of the \$32,000,000 included in base rates, to a regulatory asset for inclusion in the SDER. If the amount of storm damage expense incurred is less than the \$32,000,000 included in base rates, the Company will record a regulatory liability for inclusion in the SDER.

CUSTOMER SAFEGUARDS

Cap: Total annual revenues collected under the SDER will be capped at an amount not to exceed 3% of the total intrastate operating revenues billed to customers, exclusive of amounts recovered under the State Tax Adjustment Surcharge. If storm damage expense for recovery exceeds 3%, the excess expenses will be deferred and available for recovery in the Company's next base rate case under Section 1308.

Audit/Reconciliation: The SDER is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1307, *et seq.*, shall be credited to customer accounts. The SDER is subject to annual reconciliation based on a reconciliation period ending October 31 of each year. The revenue received under the SDER for the reconciliation period will be compared to PPL Electric's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period.

STORM DAMAGE EXPENSE RIDER CHARGE

Effective July 1, 2026, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Commission.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	LP-5 and LP-6	LP-4	GS-1, GS-3, and BL	RS and RTS (R)
	\$32.71/Bill	\$100.96/Bill	\$0.00080/KWH	\$0.00172/KWH

STORM DAMAGE EXPENSE RIDER (CONTINUED)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS (R)		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	0.052 \$/Lamp	3,350	0.039	5,800	0.024	3,000	0.011	0.00080	0.00058
			6,650	0.061	9,500	0.034	2,900	0.015		
			10,500	0.086	16,000	0.050	5,000	0.017		
	LED 4,300	0.012 \$/Fixture	20,000	0.136	25,500	0.091	4,750	0.021		
			34,000	0.232	50,000	0.142	8,000	0.027		
			51,000	0.320			12,750	0.049		
							25,000	0.077		

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

RESIDENTIAL ELECTRIC VEHICLE (EV) TIME OF USE (TOU) CHARGING REBATE PROGRAM

A. PROGRAM DESCRIPTION AND ELIGIBILITY

The Residential EV TOU Charging Rebate Program is available to residential customers with Level 2 EV chargers, subject to a cap of 2,000 customers. A customer can enroll in this program through the Company's website. The program's purpose is to incent participating customers to charge their EVs using their Level 2 chargers during the off-peak hours established for this program by providing a flat rebate to each participating customer who conducts at least 80% of their EV charging using their Level 2 charger during off-peak hours. To be eligible for this program, the customer's EV charging equipment must be on the list of compatible equipment certified by the Company.

The Residential EV TOU Charging Rebate Program is temporary and will run from July 1, 2026, until June 30, 2030. This term shall not prohibit PPL Electric from proposing a continuation or expansion of the Residential EV TOU Charging Rebate Program, subject to Commission review and approval, in a future Commission proceeding. The Residential EV TOU Charging Rebate Program must be reevaluated prior to its continuation beyond June 30, 2030. Any decisions to continue the program will be subject to Commission review as part of a standalone regulatory proceeding, base rate case, or in conjunction with the Commission's evaluation of a future Act 129 EE&C Plan. Stakeholders shall be afforded an opportunity to participate in the applicable proceeding.

B. ON-PEAK AND OFF-PEAK HOURS

For purposes of this program, the On-Peak Hours are 2:00 PM to 6:00 PM in the summer months of June, July, and August and 4:00 PM to 8:00 PM in the winter months of December, January, and February, excluding weekends and holidays.

C. REBATE AMOUNT

A participating customer who conducts at least 80% of their EV charging using their Level 2 charger during off-peak hours during the applicable billing period will receive a flat rebate of \$10.00. No rebates will be paid to program participants in the six shoulder months.

D. DATA COLLECTION

Customers participating in the program must agree that the Company can conduct EV charging session validation and data collection for their EV charger via approved telematics or EV supply equipment. Data collected by the Company can be used for internal planning and operational purposes.

RESIDENTIAL ELECTRIC VEHICLE (EV) TIME OF USE (TOU) CHARGING REBATE PROGRAM (CONTINUED)

E. MARKETING

The Company may conduct targeted marketing to customers in areas where EV growth is forecasted to start causing system constraints in the next 5-7 years. The Company will share with interested stakeholders the proposed application form, customer communications with the requirements and program rules, and marketing materials as well as the proposed areas where the marketing will be conducted. PPL Electric will provide a collaborator for discussion of the proposed materials and offer the opportunity for interested stakeholders to provide feedback to the Company on the materials and proposed marketing targets.

F. EVALUATION

The Company will develop an evaluation plan with detailed objectives that will be utilized in the evaluation of the Residential EV TOU Charging Rebate Program during the duration of the program and at the end of its initial term. The evaluation plan will clearly identify all relevant evaluation metrics and key performance indicators (“KPIs”) along with their respective targets and the data used to measure each metric of KPI. This full evaluation plan will include milestones tied to the distinct start and end dates. PPL Electric shall be authorized to use internal personnel to conduct the evaluation of the Residential EV TOU Charging Rebate Program and shall not be required to contract with a third party to perform such evaluation.

The evaluation plan will also describe how the Company will compare the data derived from the Residential EV TOU Charging Rebate Program with the data obtained from the Phase V Act 129 Energy Efficiency and Conservation (“EE&C”) Plan’s EV Program customers and customers not participating in either program, as well as how the Company intends to collect the data from customers not participating in either program.

G. REPORTING

Each “Program Year” under the EV TOU Charging Rebate Program shall run from June 1 of one year to May 30 of the following year (e.g., Program Year 1 would be July 1, 2026, to May 30, 2027). Within 60 calendar days following the end of each Program Year, PPL Electric shall file and serve a report at Docket No. R-2025-3057164 providing the following information: (a) number of customers who participated; (b) total rebates awarded to participating customers; (c) customers’ charging behavior metrics; and (d) customer satisfaction. Any individualized customer information provided in the report will be anonymized.

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the provisions hereof. The Multiple Dwelling Unit Application is restricted to eight or fewer dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980.

NET MONTHLY RATE

Distribution Charge
Effective: July 1, 2026

\$15.00 per month (Customer Charge) plus
6.157 cents per KWH (Includes ACR 5, USR, and SDER)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Default Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

RIDERS

The Riders included in that Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

RATE SCHEDULE RS (CONTINUED)**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

(1) This Rate Schedule is for single phase electric service for:

- (a) A single-family dwelling and detached buildings when the detached buildings are served at the customer's expense through the same meter as the single family dwelling.
- (b) A separate dwelling unit in an apartment house.
- (c) A single farm dwelling and general farm uses when general farm uses are served at the customer's expense through the same meter as the single farm dwelling.
- (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.

(2) This Rate Schedule does not apply to:

- (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
- (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
- (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
- (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.
- (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.

RATE SCHEDULE RS (CONTINUED)

- (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load.
- (g) Residential service locations with an installed generating system that has a nameplate capacity greater than 50 kilowatts.
- (h) Campers, Recreational Vehicles (RV), and construction trailers that are mobile in nature and are not permitted dwellings.

(3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

(4) Electric water heaters served hereunder must be equipped with thermostatically controlled noninductive heating elements so connected that not more than 5500 watts can be operated at one time. The Company reserves the right to install necessary devices to control the operation of electric water heaters at its option.

**RATE SCHEDULE RTS (R)
RESIDENTIAL SERVICE – THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: July 1, 2026

\$18.06 per month (Customer Charge) plus
4.974 cents per KWH (Includes ACR 5, USR, and SDER)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

The Riders included in that Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

RATE SCHEDULE RTS (R) (CONTINUED)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

1. This Rate Schedule is applicable to service which would otherwise qualify under Rate Schedule RS except for the following:

- (a) Service to two or more separate dwelling units supplied through a single meter.
- (b) Seasonal service and seasonal use customers.
- (c) Service with separate meter controlled water heater service.
- (d) Residential service with general farm use which includes more than 2,000 watts.

2. Any changes in service entrance equipment to accommodate metering under this Rate Schedule are made by the customer at his own expense.

3. Load management capability is the positive automatic control of the operation of any thermal storage system for space heating which is acceptable to the Company as being effective in limiting on-peak use of electric service. The Company reserves the right to inspect such systems at reasonable times and may discontinue billing under this Rate Schedule whenever, in the Company's sole judgment, the system no longer qualifies.

4. The maximum electric thermal unit that may be connected under this Rate Schedule is 75 KW. Heating elements must be switched in stages not in excess of 7.5 KW per stage.

5. The Company reserves the right to install necessary devices to control the operation of the electric components of the thermal storage system at its option.

6. Customers who elect to take service under this Rate Schedule agree to allow the Company to install load survey meters.

RATE SCHEDULE GS-1
SINGLE PHASE GENERAL SERVICE
AT SECONDARY VOLTAGE

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for single phase non-residential service at secondary voltage and other applications outside the scope of the Residential Rate Schedule, which would include residential service locations with an installed generating system that has a nameplate greater than 50 kilowatts. New applications with voltage levels higher than the secondary voltage will not be accepted.

NET MONTHLY RATE

Distribution Charge
\$27.22 per month (Customer Charge) plus
\$5.923 per kilowatt for all Billing KW

Transmission Service Charge

The customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

MINIMUM CHARGE

The Monthly Minimum Distribution Charge is the Customer Charge.

BILLING KW

The Billing KW for the Distribution component is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

RATE SCHEDULE GS-1 (CONTINUED)

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: July 1, 2026

\$15.00 per month (Customer Charge) plus
6.157 cents per KWH (Includes ACR 5, USR, and SDER)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

MINIMUM SERVICE PERIOD

Service under this Rate Schedule is for no less than one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE GS-3
THREE PHASE GENERAL SERVICE
AT SECONDARY VOLTAGE**

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for two phase and three-phase service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

General Service customers receiving three-phase service will be served under Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

\$78.00 per month (Customer Charge) plus

\$5.156 per kilowatt for all kilowatts of the Billing KW

Transmission Service Charge

The customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge

The customer is responsible for applicable charges under the GSC-1 or GSC-2 rate schedule.

MINIMUM CHARGE

The Monthly Minimum Distribution Charge is the Customer Charge.

BILLING KW

The Billing KW for the Distribution component is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

RATE SCHEDULE GS-3 (CONTINUED)

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: July 1, 2026

\$15.00 per month (Customer Charge) plus
6.157 cents per KWH (Includes ACR 5, USR, and SDER)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies, which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

MINIMUM SERVICE PERIOD

Service under this Rate Schedule is for no less than one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LP-4
LARGE GENERAL SERVICE AT 12,470 VOLTS**

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted.

NET MONTHLY RATE

Distribution Charge

\$235.00 per month (Customer Charge) plus
\$3.452 per kilowatt for all kilowatts of the Billing KW.

Transmission Service Charge

The customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge

The customer is responsible for applicable charges under the GSC-1 or GSC-2 rate schedule.

MINIMUM CHARGE

The Monthly Minimum Distribution Charge is the Customer Charge.

BILLING KW

The Billing KW for the Distribution and the Transmission components is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

RATE SCHEDULE LP-4 (CONTINUED)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies, which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

MINIMUM SERVICE PERIOD

Service under this Rate Schedule is for no less than one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-5
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge

\$999.11 per month (Customer Charge)

Transmission Service Charge

The customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge -2

The customer is responsible for applicable charges under the GSC-2 rate schedule.

MINIMUM CHARGE

The Monthly Minimum Distribution Charge is the Customer Charge.

BILLING KW

The Billing KW for the Transmission component is based on the customer's peak load contribution to the PJM peak load.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies, which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

RATE SCHEDULE LP-5 (CONTINUED)

MINIMUM SERVICE PERIOD

Service under this Rate Schedule is for no less than one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

1)

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

Issued: June 30, 2026

Effective: July 1, 2026

RATE SCHEDULE LP-5 (CONTINUED)

CUSTOMER TRANSFORMATION EQUIPMENT

Customers taking service under this rate schedule with a peak demand of less than 50 MW and facilities for which the Commission has approved an exemption pursuant to Paragraph 91(b)(ii) of the Settlement at Docket Nos. R-2025-3057164, et al., can request, and the Company can choose to agree at its own discretion, that the Company construct, own, operate, and/or maintain the customer's transformation equipment. The Company shall provide service regarding the customer's transformation equipment upon terms and rates mutually agreeable to the customer and Company. Such terms and rates shall be set forth in the contract for service and shall include provisions ensuring that no costs associated with owning, operating, and maintaining the customer transformation equipment will be recovered from other customers.

**RATE SCHEDULE LP-6
LARGE LOAD INTERCONNECTIONS**

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher to large load (data center) customers that commenced service on or after October 1, 2025, and have a peak electric demand of 50 MW or greater at a single facility or at least equal to 75 MW in the aggregate among facilities taking service from PPL Electric at or above 69 kV within a 10-mile radius; provided, however, if (1) the customer has a peak electric demand equal to or greater than 50 MW at a single facility but less than or equal to 75 MW at a single facility that takes service from PPL Electric at or above 69 kV, and (2) the customer's interconnection and service requirements do not cause PPL Electric to incur transmission network upgrade costs, then PPL Electric may file a petition with the Commission requesting, subject to Commission review and approval, that the customer's facility be classified under Rate LP-5 and that the customer's peak demand for that single facility not be counted toward the peak demand in the aggregate among the customer's facilities taking service from PPL Electric at or above 69 kV within a 10-mile radius. Any petition filed under this section requesting a customer to be classified as a Rate LP-5 customer shall be served on all the parties at Docket No. R-2025-3057164.

NET MONTHLY RATE

Distribution Charge

\$999.11 per month (Customer Charge)

Transmission Service Charge

The customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge -2

The customer is responsible for applicable charges under the GSC-2 rate schedule.

Universal Service Rider Costs

Rate LP-6 customers will be assessed a non-bypassable customer charge to recover an allocated portion of USR costs, as set forth in the Universal Service Rider provisions of this Tariff.

MINIMUM CHARGE

The Monthly Minimum Distribution Charge is the Customer Charge.

BILLING KW

The Billing KW for the Transmission component is based on the customer's peak load contribution to the PJM peak load.

RATE SCHEDULE LP-6 (CONTINUED)**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies, which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

ELECTRIC SERVICE AGREEMENT

As condition of receiving distribution utility service under Rate LP-6, each LP-6 customer must execute an Electric Service Agreement ("ESA") governing the customer's interconnection to the transmission system at voltages equal to or greater than 69 kV, including the constructing, maintaining, and operating of transmission facilities. The ESA must be entered into pursuant to and consistent with the following terms and conditions:

- (1) The ESA will contain an initial term of not less than ten (10) years;
- (2) The ESA will require the customer to provide an initial load ramp schedule for up to the first five (5) years of the initial term (for the avoidance of doubt, this requirement is not intended to prohibit and does not prohibit the use of an initial load ramp schedule for a period that does not exceed the initial term of the ESA);
- (3) The ESA will require the LP-6 customer to provide security in an amount equal to the cost of upgrades needed to serve the customer, including, but not limited to, the costs that the Company would not have incurred but for the interconnection of the customer, that are placed into rate base and recovered through transmission rates (such amount is referred to as the "Rate Base Security Obligation");
- (4) The ESA will require the security to be provided in the form of a letter of credit, parent guarantee, or other security instrument acceptable to the Company for the amount of the outstanding revenue guarantee;
- (5) The ESA will prescribe that in the event of default, the Company shall draw on the security instrument in the amount of the outstanding revenue guarantee and apply the funds to the remaining cost of the line extension that was not directly charged to the customer;
- (6) The ESA will specify that the revenue guarantee shall be satisfied when the Company has received transmission revenue from the customer equaling the Rate Base Security Obligation;

RATE SCHEDULE LP-6 (CONTINUED)

- (7) Until the LP-6 customer's Rate Base Security Obligation is satisfied, the ESA will require the customer to pay applicable rates based on the greater of actual peak demand values, or 80% of the load provided in the load ramp schedule;
- (8) After the LP-6 customer's Rate Base Security Obligation is satisfied, the ESA will require the customer to pay applicable rate based on the greater of actual peak demand values, or 80% of the load provided in the load ramp schedule for the first (5) years of the initial term and 50% for the second five (5) years of the initial term;
- (9) The ESA will contain an exit fee that is equal to the remaining minimum load guarantee obligation during the ESA term at the time the customer terminates the ESA, or the remaining amount of the Rate Base Security Obligation, whichever is greater;
- (10) The ESA will require a contribution in aid of construction ("CIAC") as up-front milestone payments ahead of work performed for the cost of directly assignable transmission and distribution upgrades; and
- (11) To the extent that there is critical load, the ESA shall require the LP-6 customer to engineer the substation and other distribution- side and customer-side infra-structure to enable the large load customer, during load shedding, to segment and separate critical load from non-critical load, as such terms are defined in PPL Electric's load control and emergency conservation procedures developed pursuant to 52 Pa. Code § 57.52(b), and that the substation, other distribution-side infrastructure, and customer-side infrastructure be operated such that non-critical load at the point of interconnection can be shed without affecting the operations of the critical load.

The exit fee will first be applied to the Rate Base Security Obligation as a reduction to the Company's transmission rate base, and the remainder of the exit fee will be as a credit to the Company's Federal Energy Regulatory Commission ("FERC") Transmission Formula Rate revenue requirement.

The Company also will submit compliant ESAs and a breakdown of the allocation of system upgrade costs to the Commission for transparency and information and will serve the same on the statutory advocates. PPL Electric will provide notice to the Commission and statutory advocates in the event that a Rate LP-6 customer voluntarily terminates the service contract before the contract has elapsed, including reporting if and when the customer's exit fee was provided as a credit to PPL Electric's transmission rate base balance.

VOLUNTARY INTERRUPTIBLE OPTION

The customer may elect to receive voluntary interruptible service under this Rate Schedule instead of firm service. If voluntary interruptible service is chosen by the customer, the minimum load guarantee in the customer's ESA would be reduced to 60% for the first five years and 30% for the second five years.

RATE SCHEDULE LP-6 (CONTINUED)

LOAD FORECASTS

The Company will submit annual load forecasts to the Commission, along with a breakdown of forecasted load based on requests of customers with ESAs, Letters of Authorization (“LOAs”), and inquiries and shall include such breakdown along with forecasts submitted to PJM Interconnection, LLC (“PJM”). PPL Electric’s requirements under this paragraph will be consistent with its obligations under Act 45 of 2025 regarding Electric Load Forecast Accountability, Sections 1801-B through 1806-B, and any information not covered by this paragraph but required by the Act must still be submitted by PPL Electric to the Commission.

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE BL
BORDERLINE SERVICE - ELECTRIC SERVICE

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline distribution service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase, and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge

6.739 cents per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

Transmission Service Charge

The customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically.

RATE SCHEDULE BL (CONTINUED)

MINIMUM SERVICE PERIOD

Service under this Rate Schedule is for no less than one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

Issued: June 30, 2026

Effective: July 1, 2026

RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge
\$15.273 per fixture for Light Emitting Diode (LED)

Transmission Service Charge
The customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge - 1
The customer is responsible for applicable charges under the GSC-1 rate schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

EQUIPMENT AND SERVICE

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A Light Emitting Diode (LED) of a nominal 4,700 lumens is installed in a luminaire on a 30-inch bracket. Outage notifications will normally be assessed within 1 business week from the time of notification by the customer to the Company. There is no credit for outages. The Company reserves the right to make substitutions when identical materials are not available.

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable ROW.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service provided the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

RATE SCHEDULE SA (CONTINUED)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS and RTS, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

Minimum Service Period

Service under this Rate Schedule is for no less than one (1) year for LED fixtures from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

RATE SCHEDULE SM (R) MERCURY VAPOR STREET LIGHTING SERVICE

The application of this Rate Schedule to all service is limited as indicated in the Application section of this Rate Schedule. No new installations of mercury vapor lamps and fixtures shall be offered after January 1, 2008, in accordance with the Energy Policy Act of 2005. This Rate Schedule is only available until such time prior to the Company transferring customers to Rate Schedule SLE. In the event that the Company cancels a contract under this Rate Schedule the customer's only option to continue street light service is to take service under Rate Schedule SLE.

APPLICATION RATE SCHEDULE SM

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) Metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) Customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.
- (f) The mercury vapor (MV) lamps which fail will be transitioned to the Light Emitting Diode (LED) (Rate Schedule SLE) nominal lumens equivalent. A nominal lumen/wattage equivalent table is shown below. This is in accordance with the Energy Policy Act of 2005 – Section 135 H.R. 6-39, which states that “Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008.”

RATE SCHEDULE SM (R) (CONTINUED)

<u>Lamp</u> <u>Description</u>	<u>Nominal</u> <u>Lumen</u>	<u>Wattage</u>	<u>Lamp</u> <u>Description</u>	<u>Nominal</u> <u>Lumen</u>	<u>Wattage</u>	<u>Fixture</u> <u>Description</u>	<u>Nominal</u> <u>Lumen</u>	<u>Wattage</u>
MV	3,350	100	HPS	5,800	70	LED LM	3,000	40
MV	6,650	175	HPS	9,500	100	LED LM	5,000	58
MV	10,500	250	HPS	16,000	150	LED HM	2,900	32
MV	20,000	400	HPS	25,500	250	LED HM	4,750	42
MV	34,000	700	HPS	25,500	250	LED HM	8,000	69
MV	51,000	1,100				LED HM	12,750	121
						LED HM	25000	211

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

<u>Type</u>	<u>Nominal</u> <u>Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u> <u>(UG)</u>	<u>Low</u> <u>Mounting</u>	<u>High</u> <u>Mounting</u>	<u>Additional</u> <u>Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$13.933	----	\$21.094	\$22.888	----	----
Mercury Vapor	6,650	175	\$16.689	\$24.744	\$24.272	\$26.007	\$28.770	\$14.345
Mercury Vapor	10,500	250	\$20.799	\$28.651	----	----	\$32.435	\$19.172
Mercury Vapor	20,000	400	\$25.982	\$33.973	----	----	\$38.039	\$23.392
Mercury Vapor	34,000	700	\$41.090	\$49.330	----	----	\$54.602	\$38.716
Mercury Vapor	51,000	1,100	\$51.608	\$60.250	----	----	\$65.494	\$49.241

Transmission Service Charge

The customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

(1) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(2) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of the customers installing, owning and/or paying for portions of a street lighting installation.

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SM (R) (CONTINUED)

- (3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of the customers installing, owning and/or paying for portions of a street lighting installation.
- (4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

<u>Wattage</u>	<u>Minimum Initial Lumens</u>	<u>Company Operates & Maintains</u>
100	3,350	\$9.060
175	6,650	\$11.945
250	10,500	\$15.233
400	20,000	\$20.838

Transmission Service Charge

The customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

RATE SCHEDULE SM (R) (CONTINUED)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

RATE SCHEDULE SHS (R) HIGH PRESSURE SODIUM STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SHS (R)

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto. No new applicants are permitted on this Rate Schedule. This Rate Schedule is only available until such time prior to the Company transferring customers to Rate Schedule SLE. In the event that the Company cancels a contract under this Rate Schedule the customer's only option to continue street light service is to take service under Rate Schedule SLE.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead-existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole (UG)	Low Mounting	High Mounting	Additional Luminaire/ Pole
H.P.Sodium	5,800	70	\$14.192	\$18.855	\$21.487	\$21.660	----	\$12.999
H.P.Sodium	9,500	100	\$15.586	\$19.921	\$23.094	\$23.213	\$27.498	\$14.337
H.P.Sodium	16,000	150	\$17.193	\$21.326	----	----	\$28.881	\$14.905
H.P.Sodium	25,500	250	\$23.013	\$26.614	----	----	\$38.976	\$19.472
H.P.Sodium	50,000	400	\$29.400	\$32.516	----	----	\$45.067	\$23.283

Transmission Service Charge

The customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

RATE SCHEDULE SHS (R) (CONTINUED)

- (2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates. No new customers will be permitted to request continuous operation on this rate schedule as of June 1, 2026.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**RATE SCHEDULE SLE
LIGHT EMITTING DIODE (LED) STREET LIGHTING SERVICE**

APPLICATION OF RATE SCHEDULE SLE

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules.

NET MONTHLY RATE

(1) Fixture Prices

Distribution Charge

<u>Type</u>	<u>Nominal Lumens</u>	<u>Nominal Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Fiberglass & Wood Pole</u>	<u>Low Mounting LM</u>	<u>High Mounting HM</u>	<u>Additional Luminaire/Pole</u>
LED LM	3,000	40	----	----	\$28.133	\$28.292	----	----
LED LM	5,000	58			\$29.307	\$29.394	----	----
LED HM	2,900	32	\$14.834	\$18.410			----	\$5.111
LED HM	4,750	42	\$16.217	\$19.533	----	----	\$25.344	\$5.379
LED HM	8,000	69	\$18.287	\$21.665	----	----	\$27.276	\$6.258
LED. HM	12,750	121	\$25.731	\$28.953	----	----	\$37.946	\$9.166
LED HM	25,000	211	\$32.967	\$35.259	----	----	\$45.397	\$11.443

Transmission Service Charge

The customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

RATE SCHEDULE SLE (CONTINUED)

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual distribution revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by the Company and are connected to the Company's available distribution system. The equipment installed under this Rate Schedule is of the type currently being furnished by the Company at the time service is contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. luminaires are mounted on brackets or mast arms. A standard installation under this Rate Schedule includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under this Rate Schedule includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under this Rate Schedule includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under this Rate Schedule includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under this Rate Schedule includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lit from dusk to dawn every night, or for approximately 4,300 hours per annum.

RATE SCHEDULE SLE (CONTINUED)

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned standard installation and service provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

Minimum Service Period

Ten (10) years and thereafter until terminated in accordance with contract provisions.

RATE SCHEDULE SE
ENERGY ONLY STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SE

This Rate Schedule is available to municipalities, other governmental agencies, and non - municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, induction or Light Emitting Diode (LED) street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

(1) Lamp Rates

Distribution Charge	
Street Lighting Equipment on Company Pole.....	12.012 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	6.980 cts. per KWH

Transmission Service Charge

The customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

MINIMUM SYSTEM

Application is limited to mercury vapor, high pressure sodium, metal halide, induction, or Light Emitting Diode (LED) streetlights in systems of a minimum of 5 contiguous lamps of one customer. Customer-owned streetlights served hereunder may not be intermixed with street lights served under the Company's other street lighting rate schedules.

The 5-lamp minimum may, at Company's option, be waived when a customer desires to take service for its entire street lighting requirements hereunder and said total requirement is less than the 5-lamp minimum.

RATE SCHEDULE SE (CONTINUED)

INITIAL SYSTEM AND FUTURE ADDITIONS

The Customer must provide advance written notice to Company (at least 90 days for initial systems or 30 days for additions to existing systems) of its intentions to install customer-owned street lighting hereunder. The notification includes the location, wattage, lumen size, type of equipment, and proposed installation date. In addition, for customer-owned street lighting proposed for installation on Company's poles the customer provides the construction specifications for Company's approval.

STANDARD INSTALLATION AND SERVICE

Street Lighting Equipment on Company Wood Pole: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket and the wire from the luminaire to the point of connection with the Company's overhead general distribution system. The Company provides, installs, operates and maintains the wood pole and the overhead secondary wire from Company's general distribution system to the point of connection with customer's wire. Generally, the customer will attach its street lighting system to Company's existing poles; but the Company at its option, may provide, install, operate and maintain a maximum of one wood pole and one span of secondary conductor to new locations requested by the customer. The installation by Company in excess of one wood pole and one span of secondary conductor to serve a customer-owned street light is at the customer's expense.

Street Lighting Equipment on Customer Pole or Support: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket, pole or support, foundation and wire between poles or supports. The Company provides, installs, operates and maintains one span of overhead secondary conductor to a group of street lights, as defined by the Company, on customer-owned poles or supports. The installation by Company in excess of one span of overhead secondary to a group of customer-owned streetlights is at customer's expense.

Customer-owned street lighting equipment mounted on poles or supports of other utilities with whom Company has joint-use agreements are billed at the rate for Street Lighting Equipment on Company Poles.

Any non-municipal customer will be required to demonstrate that it has complied with all municipal requirements pertaining to lighting before being eligible for service under Rate Schedule SE. In addition, before street lighting facilities may be energized, the non-municipal customer shall provide the Company an inspector's certification that the street lighting facilities are constructed to applicable electrical code requirements and also provide the Company with as-built drawings certified by engineering seal of the final placement, configuration, and cut sheets for street lighting facilities to be energized.

Customer-owned street lighting installed as multiple units on a Company or other utility pole are billed at the rate for Street Lighting Equipment on customer Pole or Support. Multiple units are defined hereunder as additional lamps installed on a Company or other utility pole already supporting customer-owned street lighting equipment.

RATE SCHEDULE SE (CONTINUED)

STANDARD INSTALLATION AND SERVICE (Continued)

Customer-owned street lighting equipment is installed in accordance with Company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Any rearrangements, replacements or relocations of Company's distribution system required solely for the installation, operation or maintenance of the customer's street lighting equipment are at the customer's expense.

The Company makes all connections of the customer's street lighting system to the Company's available general distribution system. Generally, customer-owned street lighting equipment will be served at 120 volts or 240 volts. However, at Company's option, customer-owned street lighting equipment mounted on customer pole or support may be served at other available secondary voltages.

All luminaires served hereunder are operated at alternating current, 60 hertz, single phase and are controlled by photo control for dusk to dawn operation every night, approximately 4,300 hours per year.

All relocations of customer-owned street lighting equipment are at the customer's expense.

CONTINUOUS OPERATION

When the customer operates individual lamps continuously 24 hours per day, the KWH billed hereunder is doubled for those individual lamps operated continuously.

IDENTIFICATION

Each customer-owned luminaire and support bracket served hereunder must be marked by customer with two adjacent wraps of 2 inch wide, yellow and black diagonal striped, pressure sensitive tape, clearly identifiable at ground level which indicates customer ownership of the equipment.

Company will supply the customer with sufficient tape to mark the equipment and grid coordinate tag. The customer shall affix to each luminaire pole or location, a placard indicating their ownership, the customer's name, and a telephone number to report light outages. In addition, customer shall notify the public and the local municipality of the customer's ownership of and responsibility for the street lighting equipment in the areas served hereunder and shall publish and advertise a customer telephone number for public and municipal use in reporting malfunctioning equipment.

CHANGE IN SIZE AND TYPE OF STREET LIGHTING UNIT

Written notice of any change in size or type of any components of the customer's street lighting system shall be communicated to the Company not more than 14 days after the date of such change.

RATE SCHEDULE SE (CONTINUED)

AUDITING

The Company has the right to periodically audit the number and size of lamps of customer's street lighting system. The customer agrees to cooperate with Company during such audits.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies, which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

ATTACHMENT AGREEMENT

Customer shall sign the Company's standard Attachment Agreement for those luminaires mounted by customer on Company's poles. The Attachment Agreement includes the customer's indemnification of Company and provides for the customer's purchase of public liability and property damage insurance.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE TS (R)
MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge

8.628 cents per watt of connected load

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule. Customer is responsible for applicable charges under the TSC rate schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule. Customer is responsible for applicable charges under the GSC-1 rate schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

MONTHLY MINIMUMS

The Minimum Billing Demand is 50 KW. The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Generation Supply Charge - GSC-1.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

RATE SCHEDULE TS (R) (CONTINUED)

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies, which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

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