PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A and 4B
and in the adjacent territory served.

ISSUED: XXXXXXXXX

EFFECTIVE: XXXXXXXXX

CHRISTINE M. MARTIN, PRESIDENT
827 Hausman Road
Allentown, PA 18104

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

This tariff supplement amends the proposed Electric Pa. P.U.C. No. 202 to incorporate and reflect the proposals in the Petition filed by PPL Electric Utilities Corporation on September 14, 2026, and approved by the Pennsylvania Public Utility Commission by its Opinion and Order entered XXXXXXXXXX to, among other things: (1) create the Customer Protection Transmission Rider ("CPTR") to recover the Network Integration Transmission Service ("NITS") costs and certain other transmission costs; (2) make changes to the Generation Supply Charges to include the remainder of the costs that are currently recovered through the Transmission Service Charge ("TSC"); (3) eliminate the TSC; and (4) eliminate the Load Serving Entity ("LSE") responsibility of Electric Generation Suppliers ("EGSs") to be allocated and recover the NITS and certain other transmission costs from shopping customers.

TABLE OF CONTENTS

TABLE OF CONTENTS (CONTINUED)

DEFINITIONS (CONTINUED)

Contribution in Aid of Construction - A nonrefundable donation or contribution in cash or properties from an individual, governmental agency, or other entity for construction or property-addition purposes.

Customer Charge - The basic service charge to partially cover costs for billing, meter reading, equipment, and service line maintenance.

CPTR – Customer Protection Transmission Rider. (C)

Customer-generator - A nonutility owner or operator of a net metered distributed generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service or not larger than 3,000 kilowatts at other customer service locations, except for customers whose systems are above three megawatts and up to five megawatts who make their systems available to operate in parallel with the electric utility during grid emergencies as defined by the regional transmission organization or where a microgrid is in place for the primary or secondary purpose of maintaining critical infrastructure ,such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities, provided that technical rules for operating generators interconnected with facilities of an electric distribution company, electric cooperative or municipal electric system have been promulgated by the Institute of Electrical and Electronic Engineers and the Pennsylvania Public Utility Commission.

Default Service Provider - An electric distribution company within its certified service territory or an alternative supplier approved by the commission that provides generation service to retail electric customers who:

(1) contract for electric power, including energy and capacity, and the chosen electric generation supplier does not supply the service; or
(2) do not choose an alternative electric generation supplier.

Default Service – Electric generation supply service provided pursuant to a default service program to a retail electric customer not receiving service from an EGS.

Delivery Service - Service that includes the Distribution and CPTR component of the applicable rate schedule (including all tariff riders and surcharges). (C)

Development Area - Areas being developed for new construction of residential, commercial, or industrial buildings.

Direct Costs - Equal to the estimated contractor costs, estimated direct labor and estimated material costs, less an amount equal to any estimated maintenance expense avoided as a result of the relocation.

Distribution Charge (Delivery) - Part of the basic service charges on every customer's bill for delivering electricity from the electric distribution company to your home or business. The distribution charge is regulated by the Public Utility Commission. This charge will vary according to how much electricity you use.

DEFINITIONS (CONTINUED)

Station Power - Energy used for operating the electric equipment on the site of a Wholesale Generation Facility located in the PJM control area or for the heating, lighting, air-conditioning and office equipment needs of buildings on the site of such a Wholesale Generation Facility, which are used solely in the operation, maintenance, or repair of the facility. Station Power does not include any energy used to power synchronous condensers, used for pumping at a pumped storage facility, for restoration-related or black start service or to facilities unrelated to the operation of the Wholesale Generation Facility including, but not limited to buildings or structures on the site of such a Wholesale Generation Facility that are metered separately and served directly from the Company's distribution system.

Supplementary Contract Demand - Maximum amount of Supplementary Power to be supplied by the Company specified in the Stand-by Service Contract.

Supplementary Power - Electric energy and capacity supplied by the Company and regularly used in addition to the energy and capacity supplied by the Customer's on-site generation.

Total Contract Demand – The sum of Supplementary Contract Demand and Back-up Contract Demand.

Tenant - Any person or group of persons who occupies or is entitled to occupy a residential property, a commercial unit within a multitenancy building, parcel, or a unit in mobile home park and who is contractually obligated to make rental payments to a landlord or landlord ratepayer pursuant to a written or oral lease or rental arrangement. The term includes occupants of residential or commercial units where electric service is provided as an included service under the rental agreement and where the occupant is not the ratepayer of the utility providing such service. For purposes of this definition, a multitenancy building shall include any structure containing three (3) or more separate and distinct residential or commercial units.

Transmission System - The portion of the electric system that is dedicated to transmitting electric energy. For purposes of this tariff, the transmission system includes all service extensions and lines energized at voltages of nominal 69,000 or higher and excludes all lines energized at voltages less than the nominal 69,000 volts. However, this definition does not affect the Company's obligations under the Federal Power Act and/or the Public Utility Code, as applicable, to: (1) provide safe, reliable, and adequate retail electric service to customers taking service at voltages of 69,000 volts and above; and (2) provide just and reasonable and non-discriminatory distribution and transmission rates, terms, and conditions of service to such customers.

(C)

RULE 6 – STAND-BY SERVICE FOR NON-UTILITY GENERATING FACILITIES (CONTINUED)

As Used Back-Up Power Demand Charges				
	GS-3	**LP-4**	**LP-5**	**LP-6**
Dec-Feb	$10.31/kW	$6.90/kW	$0.00/kW	$0.00/kW
March-May	$0.00/kW	$0.00/kW	$0.00/kW	$0.00/kW
June-Sept	$10.31/kW	$6.90/kW	$0.00/kW	$0.00/kW
Oct-Nov	$0.00/kW	$0.00/kW	$0.00/kW	$0.00/kW

E. MAINTENANCE SERVICE

(1) Under this Rule, the Company will provide Maintenance Power to the customer during scheduled outages that occur during Off-Peak Months. Maintenance Power will be priced at $0/kW during Off-Peak Months.

(2) Customer's planned maintenance outages must be coordinated with the Company with at least 90 days' prior notice to ensure sufficient capacity to replace the on-site generation.

F. OTHER CHARGES

(1) The customer is responsible for the CPTR charges under this tariff. The CPTR charges will be based on the customers actual contribution to the Company's five coincident peaks that are used by PJM for allocation of Network Integration Transmission Service plus 30% of the Customer's Back-up Contract Demand. (C)

(2) The customer is responsible for the applicable GSC-1 or GSC-2 charges under this tariff.

RIDERS, SURCHARGE, OPTIONS, AND CHARGES

RIDER MATRIX

(C)

Rate Schedule		USR	NM	MBC	ACR	MFC				DSIC	SDER	CPTR
RS		X	X	X	X	X				X	X	X
RTS (R)		X		X	X	X				X	X	X
GS-1			X	X	X	X				X	X	X
GS-3			X	X	X	X				X	X	X
LP-4			X	X	X					X	X	X
LP-5				X	X						X	X
LP-6				X	X						X	X
BL				X		X				X	X	X
SA				X	X	X				X	X	X
SM (R)				X	X	X				X	X	X
SHS (R)				X	X	X				X	X	X
SLE				X	X	X				X	X	X
SE				X	X	X				X	X	X
Rule 6				X	X	X				X	X	X

<u>Rider Titles</u>

USR = Universal Service Rider
NM = Net Metering for Renewable Customer-Generators
MBC = Metering and Billing Credit Rider
ACR = Act 129 Compliance Riders
MFC = Merchant Function Charge Rider
DSIC = Distribution System Improvement Charge
SDER = Storm Damage Expense Rider
CPTR = Customer Protection Transmission Rider (C)

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (CONTINUED)

BILLING PROVISIONS:

A customer enrolled in net metering under this Rider will be billed under the following terms and conditions.

Customer-Generator Supplies More Electricity than Delivered by the Company

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer by the Company during the billing period at the full retail rate consistent with Commission regulations. If a customer- generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis consistent with the PJM planning period, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the Company's Price To Compare (PTC) plus CPTR consistent with (C) Commission regulations. Compensation will also occur if the customer changes rate schedules or shopping status. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

Company Delivers More Electricity than Supplied by Customer-Generator

2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

Virtual Meter Aggregations

3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the Company's distribution system, then through the remaining meters (for the customer-generator's account) equally at each meter's designated rate under the applicable Rate Schedule. Virtual meter aggregation is the combination of readings and billing for all meters, regardless of rate class, installed on properties owned, or leased and operated, by a customer-generator by use of the Company's billing process, rather than through physical rewiring of the customer-generator's owned or leased property for a physical, single-point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (CONTINUED)

NET METERING PROVISIONS FOR SHOPPING CUSTOMERS

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for the CPTR and distribution charge for each kilowatt hour produced by a Tier I or Tier II resource installed on the customer-generator's side of the meter, up to the total amount of kilowatt-hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the EDC delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year for distribution purposes. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule. (C)
3. If the Company delivers more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt-hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service period as if it were the end of the year.

CUSTOMER CHARGE

The Customer Charges under Rate Schedules RS, GS-1, GS-3, and LP-4 apply for installations under this Rider.

RIDERS

Bills rendered by the Company under this Rider shall be subject to the charges stated in any other applicable Rider.

CUSTOMER PROTECTION TRANSMISSION RIDER (C)

The Customer Protection Transmission Rider (CPTR) shall be applied to bills of all customers of the Company. (C)

The CPTR shall be computed separately for each of the following five customer classes: (C)

(1) Residential: Consisting of Rate Schedules RS and RTS (R),
(2) Small Commercial and Industrial: Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS (R), SLE, and SE (Small C&I),
(3) Large Commercial and Industrial – Primary: Consisting of Rate Schedule LP-4 (Large C&I – Primary), and
(4) Large Commercial and Industrial – Transmission: Consisting of Rate Schedule LP-5 (Large C&I – Transmission); and
(5) Large Commercial and Industrial – LP-6: Consisting of Rate Schedule LP-6.

The CPTR, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. (C)

The CPTR for the Residential class and the Small C&I class shall be computed using the following formula: (C)

CPTR = [CPT_R/S - E/S] X 1/(1-T)

(C)

The demand-related portion of the CPTR (CPT_R) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula: (C)

CPTR = [CPT_R/D] X 1/(1-T)

The CPTR for the Large C&I – LP-6 class shall be computed using the following formula: (C)

CPTR = [CPT_{LP6}/D + CPT_R/D] X 1/(1-T)

Where:

(C)

CUSTOMER PROTECTION TRANSMISSION RIDER (CONTINUED) (C)

CPT_{LP6} = The charges included in CPT_D calculated to be caused by (or attributable to) Rate LP-6 customers. Also, CPT_{LP6} includes all the expenses incurred by the Company to implement the CPTR, including start-up costs, non-capitalized Information Technology costs, and legal expenses.

CPT_R = CPT_D - CPT_{LP6}. These costs are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish the demand-related charges in CPT_D. (C)

CPT_D = The demand-related (kW) portion of the charges that the Company incurs for transmission-related service, including, but not limited to, Network Transmission Service Charge, Non-Firm Point-to-Point Transmission Service Charges and Credits, Transmission Enhancement Charges, Network Transmission Service Charge Call Options, Seams Elimination Cost Assignment (SECA Charge/Call Option), Transmission Losses (Point to Point) Credits, PJM Schedule 13 Expansion Cost Recovery Mechanism, and Deferred Tax. (C)

D = For the Large C&I – Primary customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. For the Large C&I – Transmission customer class and Large C&I – LP-6 customer class, the total of the monthly contributions of all customers in the class to the Company's 5 coincident peaks used by PJM to establish such demand-related charges. (C)

E = Net over or undercollection of the CPT_{LP6} and CPT_D charges associated with the acquisition of transmission-related services as of the end of the 12-month period ending September 30 immediately preceding the computation year, including applicable interest. Reconciliation of the CPTR will be conducted separately for each of the five customer classes. Beginning with the reconciliation period ending April 30, 2013, the percentage of demand-related costs assigned to each customer class will change monthly to reflect the class's actual share of default service peak load responsibility in that month. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing, not to exceed the legal rate of interest in effect on the last day of the month the over or undercollection occurred, effective April 1, 2016. (C)

S = The Company's total retail KWH sales to customers in each customer class who receive default service under this tariff (including distribution losses) projected for the computation year.

CUSTOMER PROTECTION TRANSMISSION RIDER (CONTINUED) (C)

T= The total Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing period, expressed in decimal form.

The CPTR shall be filed with the Pennsylvania Public Utility Commission (Commission) by May 1 and November 1 of each year. The CPTR rate shall become effective for transmission-related services acquired on behalf of customers and rendered to those customers on or after the following June 1 and December 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. (C)

By November 1 of each year, the Company will file with the Commission the experienced net over or under collection as described above. The reconciliation will include a calculation of the application period over or under recoveries of transmission-related service costs. The reconciliation of the CPTR will be the difference between actual transmission-related service costs incurred and actual revenue billed for the application period. (C)

The reconciliation will include a calculation of any over/under collection that will be reflected in the CPTR charges for the subsequent 2 six-month computation periods. The CPTR will be reconciled every twelve months, using over/under collection balance for the twelve-month period ending two months prior to each annual period. (C)

Upon determination that a customer class's CPTR, if left unchanged, would result in a material over or undercollection of all transmission-related service charges incurred or expected to be incurred, the Company may file with the Commission for an interim revision of the CPTR to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. (C)

CUSTOMER PROTECTION TRANSMISSION RIDER (CONTINUED) (C)

Minimum bills shall not be reduced by reason of the CPTR, nor shall charges hereunder be a part of the monthly rate schedule minimum. The CPTR shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply. (C)

Application of the CPTR shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the CPTR and the costs included therein. (C)

Charges under the CPTR for the period XXXXX, through XXXXX, as set forth in the applicable Rate Schedules. (C)

Customer Class	**Large C&I - LP-6**	**Large C&I - Transmission**	**Large C&I - Primary**	**Small C&I**	**Residential**
Rate Schedule / Charge	LP-6	LP-5	LP-4	GS-1, GS-3, and BL	RS and RTS (R)
Energy Rate ($/kWh)				X.XXX	X.XXX
Demand Rate ($/kW)	XX.XXX	XX.XXX	XX.XXX		

Small C&I – Street Lights (C)

	SA		SM (R)		SHS (R)		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	$/Lamp	Nominal Lumens	$/Lamp	Nominal Lumens	$/Fixture	$/KWH	$/Watt
Rate Schedule/ Charge	HPS 9,500	X.XXX $/Lamp	3,350	X.XXX	5,800	X.XXX	3,000	X.XXX	X.XXX	X.XXX
			6,650	X.XXX	9,500	X.XXX	2,900	X.XXX		
			10,500	X.XXX	16,000	X.XXX	5,000	X.XXX		
	LED 4,300	X.XXX $/Fixture	20,000	X.XXX	25,500	X.XXX	4,750	X.XXX		
			34,000	X.XXX	50,000	X.XXX	8,000	X.XXX		
			51,000	X.XXX			12,750	X.XXX		
							20,000	X.XXX		

GENERATION SUPPLY CHARGE-1

The Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take default service from the Company under Rate Schedules RS and RTS (R), small commercial and industrial customers who take Default Service under Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS (R), SLE, and SE and standby service for the foregoing rate schedules. Subject to the grandfathering provisions set forth herein, the GSC-1 will not apply to those Rate Schedule GS-3 customers who have a Maximum Registered Peak Load of 100 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a Maximum Registered Peak Load of less than 100 kW. The GSC-1 shall have the options listed below.

FIXED PRICE OPTION – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

The Fixed Price Option provides eligible customers in the Residential and Small Commercial & Industrial Customer Class with default service for those customers who have not selected a retail electric generation supplier (EGS) or the Time of Use Program.

PRICING PROVISIONS

The Fixed Price GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for service provided during the billing period:

$$\text{Fixed Price GSC-1} = \left[\left(\frac{GS_{fp}}{S_{fp}}\right) - \left(\frac{E}{S_{fp}}\right)\right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial as designated above.

GS_{fp} = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating Default Service customers on the Fixed Price Option in the applicable Customer Class. These costs include CPTR net metering costs as well as certain transmission-related costs previously recovered under the former Transmission Service Charge from default service customers that are not being recovered through the CPTR. These costs shall be reduced by any revenue received by the Company from the sale of AECs that otherwise would have expired. (C)

GENERATION SUPPLY CHARGE-1 (CONTINUED)

The computation period shall be the six calendar months over which the Fixed Price GSC-1, as computed, will apply. Projections of the Company's costs to acquire generation supply, adjusted for losses and including AECs, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to June 1, 2025, shall be amortized ratably over the 48-month period June 1, 2025, through May 31, 2029, and the 6-month amortization amount shall be included in the computation of the GSC-1.

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating default service customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 reconciliation provisions and will include applicable interest. Interest shall be computed monthly from the month the over- or under collection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing, not to exceed the legal rate of interest in effect on the last day of the month the over- or undercollection occurred. The E-Factor shall also include the portion of the remaining net over or undercollection under the former Transmission Service Charge that was associated with the default service costs that are not being recovered under the CPTR. (C)

S_{fp} = The Company's total retail KWH sales to participating default service customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.

T = The Pennsylvania gross receipts tax rate (GRT) (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period July 1, 2026 through November 30, 2026.

GENERATION SUPPLY CHARGE-1 (CONTINUED)

Customer Class	**Small C&I**	**Residential**
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW MRPL), LP-4 (< 100 kW MRPL), and BL $X.XXXX/KWH	RS and RTS (R) $X.XXXX/KWH

(C)

Small C&I – Street Lights										
	SA		SM (R)		SHS (R)		SLE		SE	TS (R)
Rate Schedule/ Charge	Nominal Lumens	Charge	Nominal Lumens	$/Lamp	Nominal Lumens	$/Lamp	Nominal Lumens	$/Fixture	$/KWH	$/Watt
			3,350	X.XXX	5,800	X.XXX	3,000	X.XXX		
	HPS 9,500	X.XXX $/Lamp	6,650	X.XXX	9,500	X.XXX	2,900	X.XXX		
			10,500	X.XXX	16,000	X.XXX	5,000	X.XXX	X.XXX	X.XXX
			20,000	X.XXX	25,500	X.XXX	4,750	X.XXX		
	LED 4,300	X.XXX$/ Fixture	34,000	X.XXX	50,000	X.XXX	8,000	X.XXX		
			51,000	X.XXX			12,750	X.XXX		
							20,000	X.XXX		

(C)

GSC – 1 RECONCILIATION PROVISIONS

For the Fixed Price Option, the Company will file with the Commission thirty (30) days prior to each annual period (June 1 through May 31), a reconciliation of GSC-1 actual billed revenues and actual incurred costs for a twelve-month period ending March 31 of each year, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered during the 2 six-month computation periods.

The reconciliation will be calculated separately for each of the two Customer Classes. The reconciliation will include a calculation of any over/under collection that will be reflected in the GSC-1 charges for the subsequent 2 six-month computation periods. The GSC-1 will be reconciled every twelve months, using over/under collection balance for the twelve-month period ending two months prior to each annual period.

Application of the GSC-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-1 and the costs included therein.

GENERATION SUPPLY CHARGE-1 (CONTINUED)

TIME OF USE PROGRAM PURPOSE

The Time-of-Use (TOU) Program provides for the voluntary participation of eligible existing and new residential and small commercial & industrial customers in a year-round TOU Program. Eligible customers must meet the application provisions of this TOU Program. The objective of this TOU Program is to provide eligible residential and small commercial & industrial customers with an opportunity to pay a rate lower than the fixed price for usage during off-peak periods and a rate higher than the fixed price for usage during on-peak periods.

APPLICATION PROVISIONS

This TOU Program is available to existing and new residential and small commercial/industrial customers who are served, or qualify to be served, under Rate Schedules RS, RTS (R), GS-1, GS-3 (customers with maximum registered peak loads less than 100 KW), LP-4 (customers with maximum registered peak loads less than 100KW), and BL. This includes Volunteer/Non-Profit organizations (Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services) served under Rate Schedules GS-1 and GS-3 but does not include customers in the Company’s OnTrack program. Customers taking service under the above-referenced rate schedules, who also participate in the Company's Net Metering for Renewable Customer Generator programs, are eligible for the TOU Program.

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period July 1, 2026 through November 30, 2026. On-Peak hours will be set based on schedule below Monday through Friday, excluding weekends and holidays.

Rate Schedules RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>	
On-Peak Hours	X.XXX cts per kWh	X.XXX cts per kWh	(C)
Off Peak Hours	X.XXX cts per kWh	X.XXX cts per kWh	

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), and BL	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>	
On-Peak Hours	X.XXX cts per kWh	X.XXX cts per kWh	(C)
Off Peak Hours	X.XXX cts per kWh	X.XXX cts per kWh	

GENERATION SUPPLY CHARGE-1 (CONTINUED)

$$\text{Summer Off-Peak TOU GSC-1} = \left[\left(\frac{GS_{GEN}}{S} \times 0.90\right) + \left(\frac{GS_{IND} - E}{S}\right)\right] \times \frac{1}{(1-T)}$$

$$\text{Winter Off-Peak TOU GSC-1} = \left[\left(\frac{GS_{GEN}}{S} \times 0.90\right) + \left(\frac{GS_{IND} - E}{S}\right)\right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial (taking service at secondary voltage levels) as designated above.

GS_{GEN} = The total generation component for the respective customer classes' fixed price default service rate shall include CPTR net metering costs as well as certain transmission-related costs previously recovered under the former Transmission Service Charge from default service customers that are not being recovered through the CPTR. (C)

GS_{OFF} = The total Off-Peak generation component for the respective customer classes' fixed price default service rate.

GS_{IND} = The total estimated indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating Default Service customers in the applicable
Customer Class.

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating Default Service customers in the applicable Customer Class. These costs will be computed as stated in the GSC – 1 Reconciliation Provisions and will include applicable interest. Interest shall be computed monthly from the month the over- or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over- or undercollection occurred. The E-Factor shall also include the portion of the remaining net over or undercollection under the former Transmission Service Charge that was associated with the default service costs that are not being recovered under the CPTR. (C)

GS_M = Seasonal Multiplier based on historic data.

S = The Company's total retail KWH sales to participating Default Service customers in the applicable Customer Class, projected for the computation period.

T = The Pennsylvania GRT rate in effect during the billing month, expressed in decimal form.

GENERATION SUPPLY CHARGE-2

The Generation Supply Charge-2 (GSC-2) shall be charged to customers in the Large Commercial & Industrial Customer Class who take default service from the Company under Rate Schedules GS-3, LP-4, LP-5, LP-6, and standby service for the foregoing rate schedules. Subject to the grandfathering provisions set forth in Rate GSC-1, the GSC-2 will not apply to those Rate Schedule LP-4 customers who have a Maximum Registered Peak Load of less than 100 kW, but the GSC-2 will apply to those Rate Schedule GS-3 customers who have a Maximum Registered Peak Load of 100 kW or greater. The GSC-2 shall have one rate option provision: Hourly Default Service Option.

PURPOSE

The Hourly Default Service Option provides default service to eligible customers in the Large Commercial & Industrial Customer Class who have not selected an EGS.

PRICING PROVISIONS

All of the following charges apply to this rate option.

- GSC-2 Energy Charge per KWH: The product of actual real-time LMPs at the PPL Residual Aggregate Node as reported by PJM for each hour of the billing month expressed in cents per KWH multiplied by the customer's actual energy use, adjusted for losses, during each hour of the billing month.

- GSC-2 Capacity Charge: The product of the RPM price of capacity expressed in dollars per KW-Day, as reported by PJM for the PL Zone, for the applicable billing month times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, multiplied by the number of days in the billing month.

- GSC-2 Administrative Charge per KWH: The product of all administrative charges (both the supplier's charges and PPL Electric's charges) expressed in cents per KWH multiplied by the customer's actual energy use, adjusted for losses, during each hour of the billing month. The supplier's charges shall be the supplier's winning bid in PPL Electric's most recent solicitation for supply of default service to customers in the Large C&I Customer Class. The supplier's charges may include, but are not limited to, the costs of transmission service (other than non-market-based transmission service charges), ancillary services, congestion management costs, and such other services or products that are required to supply hourly default service to customers in the Large C&I Customer Class, including AECs. PPL Electric's charges shall be a monthly pro rata amortization of the actual costs incurred by the Company to acquire generation supply from any source for the Large C&I Customer Class during the most recent 12-month period ended May 31 (as determined by amortizing such costs ratably over a 12-month period) plus the monthly amortization of the cost of administering that program prior to June 1, 2025 (as determined by amortizing such costs ratably over the 48-month period June 1, 2025 through May 31, 2029). In addition, the initial computation period will include any remaining over or undercollection balance related to application of the GSC-2 for the Large Commercial and Industrial Customer Class. These costs include CPTR net metering costs as (C)
well as certain transmission-related costs previously recovered under the former Transmission Service Charge from default service customers that are not being recovered through the CPTR.

GENERATION SUPPLY CHARGE-2 (CONTINUED)

The following rate components of the GSC-2 shall be filed with the Commission thirty (30) days prior to each application year (June 1 through May 31). The rate components subject to this filing requirement are: (1) the supplier's charges to be included in the GSC-2 Administrative Charge and (2) PPL Electric's charges to be included in the GSC-2 Administrative Charge. The reconciliation of the GSC-2 will be the difference between the actual administration costs incurred and the applicable billed revenue for the computation period. These rate components, as well as any net over or undercollection of these rate components as of the end of the 12-month period ending March 31 immediately preceding the computation period and set forth as a separate E-factor reconciliation component, shall become effective for Default Service rendered on and after the following June 1, and shall remain in effect for a period of one year.

By May 1 of each year, the Company will file with the Commission the experienced net over or undercollection of the GSC-2 associated with the above-identified costs that are incurred to provide generation supply for participating Default Service customers as of the end of the calendar month ending two months prior to the computation period, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the prime rate of interest. Interest on refunds of overcollections shall be calculated at the prime rate of interest, not to exceed the legal rate of interest. The net over or undercollection of the GSC-2 shall also include the portion of the remaining net over or undercollection under the former Transmission Service Charge that was associated with the default service costs that are not being recovered under the CPTR. (C)

The Pennsylvania GRT rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within the tariff) in effect during the billing month shall apply to charges under the GSC-2.

Minimum bills shall not be reduced by reason of the GSC-2, nor shall GSC-2 charges be a part of the monthly rate schedule minimum. The GSC-2 shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply.

Application of the GSC-2 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-2 and the costs included therein.

GENERATION SUPPLY CHARGE-2 (CONTINUED)

f. Transmission, as defined as follows:

   i. For purposes of compensation for net excess generation, Rate GSC-2 customer generators on distribution Rate LP-4, the transmission compensation is converted from a kW rate to a kWh rate by taking the Large C&I – Primary Billing Demand Rate ($/kW) (w/GRT) from the PPL Customer Protection Transmission Rider ("CPTR") filing, multiplying by the Large C&I - Primary Bill Demand kW reported in the CPTR filing, and then dividing by the Large C&I – Primary Projected Total Retail KWH Sales to Customers reported in the CPTR filing. The estimated kW and kWh in the CPTR filing are derived from PPL Electric's load forecast. The rate for the current six-month period is calculated from the rate in effect during the prior six-month period. (C)

   ii. For GSC-2 customer generators on distribution Rate GS-3, transmission compensation is the Small C&I CPTR rate in effect during the prior six-month period. (C)

Through the period ending December 31, 2041, PPL Electric will not propose, as part of any Commission proceeding, to make any changes to the structural components of Rate GSC-2 as described in this section of the Tariff that would result in different components being used for calculating the Rate GSC-2 rate paid by non-customer-generators and the Rate GSC-2 rate used to determine the net metering compensation for customer-generators.

MRPL EXEMPTION FOR AGRICULTURAL CUSTOMER-GENERATORS

Pursuant to the Commission's Opinion and Order entered June 11, 2026, agricultural customer-generators shall not be subject to the MRPL classification adopted in Paragraphs 98 through 105 of the Joint Petition for Non-Unanimous Settlement of All Issues.

MERCHANT FUNCTION CHARGE RIDER

The Merchant Function Charge (MFC) Rider, stated as a percentage, shall be applied to the generation supply and transmission services charges billed, under the GSC-1 and CPTR, respectively, as set forth in this Tariff, to each residential and small commercial & industrial (Small C&I) customer taking default service under these Rate Schedules: RS, RTS (R), GS-1, GS-3, BL, SA, SM (R), SHS (R), SLE, and SE and stand-by service for the foregoing rate schedules. The MFC will be reflected in the Company's Price To Compare. (C)

The MFC, which will not be subject to reconciliation, is designed to make the Company's Price To Compare (PTC) more comparable to electric supply service prices offered by EGSs by reflecting anticipated generation supply-related uncollectible accounts expense in default service rates. In addition, the MFC will be applied to the CPTR to reflect the applicable transmission service-related uncollectible accounts expense previously recovered though PPL Electric's distribution rates. The MFC is calculated by multiplying the generation supply charges billed under the GSC-1, and transmission service charges billed under the CPTR, to each customer in the applicable class by the following uncollectible accounts expense percentages. (C)

Residential Customer Class: 1.80%

Small C&I Customer Class: 0.26%

The values provided in the MFC Rider will be in place until changed in a subsequent distribution rate case.

RATE SCHEDULE RS
RESIDENTIAL SERVICE

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the provisions hereof. The Multiple Dwelling Unit Application is restricted to eight or fewer dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980.

NET MONTHLY RATE

Distribution Charge
Effective: October 1, 2026

$15.00 per month (Customer Charge) plus
6.175 cents per KWH (Includes ACR 5, USR, and SDER)

Customer Protection Transmission Rider (C)

The CPTR included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Default Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

RIDERS

The Riders included in that Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

RATE SCHEDULE RTS (R)
RESIDENTIAL SERVICE – THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: October 1, 2026

$18.06 per month (Customer Charge) plus
4.992 cents per KWH (Includes ACR 5, USR, and SDER)

Customer Protection Transmission Rider (C)

The CPTR included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

The Riders included in that Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

RATE SCHEDULE GS-1
SINGLE PHASE GENERAL SERVICE
AT SECONDARY VOLTAGE

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for single phase non-residential service at secondary voltage and other applications outside the scope of the Residential Rate Schedule, which would include residential service locations with an installed generating system that has a nameplate greater than 50 kilowatts. New applications with voltage levels higher than the secondary voltage will not be accepted.

NET MONTHLY RATE

Distribution Charge
$27.22 per month (Customer Charge) plus
$5.923 per kilowatt for all Billing KW

Customer Protection Transmission Rider (C)

The customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

MINIMUM CHARGE

The Monthly Minimum Distribution Charge is the Customer Charge.

BILLING KW

The Billing KW for the Distribution component is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

RATE SCHEDULE GS-3
THREE PHASE GENERAL SERVICE
AT SECONDARY VOLTAGE

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for two phase and three-phase service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

General Service customers receiving three-phase service will be served under Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge
$78.00 per month (Customer Charge) plus
$5.156 per kilowatt for all kilowatts of the Billing KW

Customer Protection Transmission Rider (C)

The customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge

The customer is responsible for applicable charges under the GSC-1 or GSC-2 rate schedule.

MINIMUM CHARGE

The Monthly Minimum Distribution Charge is the Customer Charge.

BILLING KW

The Billing KW for the Distribution component is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

RATE SCHEDULE LP-4
LARGE GENERAL SERVICE AT 12,470 VOLTS

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted.

NET MONTHLY RATE

Distribution Charge

$235.00 per month (Customer Charge) plus

$3.452 per kilowatt for all kilowatts of the Billing KW.

Customer Protection Transmission Rider (C)

The customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge

The customer is responsible for applicable charges under the GSC-1 or GSC-2 rate schedule.

MINIMUM CHARGE

The Monthly Minimum Distribution Charge is the Customer Charge.

BILLING KW

The Billing KW for the Distribution and the Transmission components is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

RATE SCHEDULE LP-5
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge

$999.11 per month (Customer Charge)

Customer Protection Transmission Rider (C)

The customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge -2

The customer is responsible for applicable charges under the GSC-2 rate schedule.

MINIMUM CHARGE

The Monthly Minimum Distribution Charge is the Customer Charge.

BILLING KW

The Billing KW for the Transmission component is based on the customer's peak load contribution to the PJM peak load.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies, which is the above net rate plus 5% on the first $200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

RATE SCHEDULE LP-6
LARGE LOAD INTERCONNECTIONS

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher to large load (data center) customers that commenced service on or after October 1, 2025, and have a peak electric demand of 50 MW or greater at a single facility or at least equal to 75 MW in the aggregate among facilities taking service from PPL Electric at or above 69 kV within a 10-mile radius; provided, however, if (1) the customer has a peak electric demand equal to or greater than 50 MW at a single facility but less than or equal to 75 MW at a single facility that takes service from PPL Electric at or above 69 kV, and (2) the customer's interconnection and service requirements do not cause PPL Electric to incur transmission network upgrade costs, then PPL Electric may file a petition with the Commission requesting, subject to Commission review and approval, that the customer's facility be classified under Rate LP-5 and that the customer's peak demand for that single facility not be counted toward the peak demand in the aggregate among the customer's facilities taking service from PPL Electric at or above 69 kV within a 10-mile radius. Any petition filed under this section requesting a customer to be classified as a Rate LP-5 customer shall be served on all the parties at Docket No. R-2025-3057164.

NET MONTHLY RATE

Distribution Charge

$999.11 per month (Customer Charge)

Customer Protection Transmission Rider (C)

The customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge -2

The customer is responsible for applicable charges under the GSC-2 rate schedule.

Universal Service Rider Costs

Rate LP-6 customers will be assessed a non-bypassable customer charge to recover an allocated portion of USR costs, as set forth in the Universal Service Rider provisions of this Tariff.

MINIMUM CHARGE

The Monthly Minimum Distribution Charge is the Customer Charge.

BILLING KW

The Billing KW for the Transmission component is based on the customer's peak load contribution to the PJM peak load.

RATE SCHEDULE BL

BORDERLINE SERVICE - ELECTRIC SERVICE

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline distribution service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made for each point of supply where service is desired under said agreement.

2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.

3. When such service is supplied, the potential, phase, and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge

6.739 cents per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

Customer Protection Transmission Rider (C)

The customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically.

RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge
$15.273 per fixture for Light Emitting Diode (LED)

Customer Protection Transmission Rider (C)

The customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge - 1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

EQUIPMENT AND SERVICE

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A Light Emitting Diode (LED) of a nominal 4,700 lumens is installed in a luminaire on a 30-inch bracket. Outage notifications will normally be assessed within 1 business week from the time of notification by the customer to the Company. There is no credit for outages. The Company reserves the right to make substitutions when identical materials are not available.

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable ROW.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service provided the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

RATE SCHEDULE SM (R) (CONTINUED)

Lamp Description	Nominal Lumen	Wattage	Lamp Description	Nominal Lumen	Wattage	Fixture Description	Nominal Lumen	Wattage
MV	3,350	100	HPS	5,800	70	LED LM	3,000	40
MV	6,650	175	HPS	9,500	100	LED LM	5,000	58
MV	10,500	250	HPS	16,000	150	LED HM	2,900	32
MV	20,000	400	HPS	25,500	250	LED HM	4,750	42
MV	34,000	700	HPS	25,500	250	LED HM	8,000	69
MV	51,000	1,100				LED HM	12,750	121
						LED HM	25000	211

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole (UG)	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	$13.933	----	$21.094	$22.888	----	----
Mercury Vapor	6,650	175	$16.689	$24.744	$24.272	$26.007	$28.770	$14.345
Mercury Vapor	10,500	250	$20.799	$28.651	----	----	$32.435	$19.172
Mercury Vapor	20,000	400	$25.982	$33.973	----	----	$38.039	$23.392
Mercury Vapor	34,000	700	$41.090	$49.330	----	----	$54.602	$38.716
Mercury Vapor	51,000	1,100	$51.608	$60.250	----	----	$65.494	$49.241

Customer Protection Transmission Rider (C)

The customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

(1) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(2) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of the customers installing, owning and/or paying for portions of a street lighting installation.

RATE SCHEDULE SM (R) (CONTINUED)

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of the customers installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

Wattage	Minimum Initial Lumens	Company Operates & Maintains
100	3,350	$9.060
175	6,650	$11.945
250	10,500	$15.233
400	20,000	$20.838

Customer Protection Transmission Rider (C)

The customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

RATE SCHEDULE SHS (R)
HIGH PRESSURE SODIUM STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SHS (R)
This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto. No new applicants are permitted on this Rate Schedule. This Rate Schedule is only available until such time prior to the Company transferring customers to Rate Schedule SLE. In the event that the Company cancels a contract under this Rate Schedule the customer's only option to continue street light service is to take service under Rate Schedule SLE.

The application of this Rate Schedule is limited as follows:

(a) metal pole overhead-existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole (UG)	Low Mounting	High Mounting	Additional Luminaire/ Pole
H.P.Sodium	5,800	70	$14.192	$18.855	$21.487	$21.660	----	$12.999
H.P.Sodium	9,500	100	$15.586	$19.921	$23.094	$23.213	$27.498	$14.337
H.P.Sodium	16,000	150	$17.193	$21.326	----	----	$28.881	$14.905
H.P.Sodium	25,500	250	$23.013	$26.614	----	----	$38.976	$19.472
H.P.Sodium	50,000	400	$29.400	$32.516	----	----	$45.067	$23.283

Customer Protection Transmission Rider (C)

The customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

RATE SCHEDULE SLE
LIGHT EMITTING DIODE (LED) STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SLE

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

(a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules.

NET MONTHLY RATE

(1) Fixture Prices

Distribution Charge

Type	Nominal Lumens	Nominal Wattage	Wood Pole	Metal Pole	Fiberglass &Wood Pole	Low Mounting LM	High Mounting HM	Additional Luminaire/Pole
LED LM	3,000	40	----	----	$28.133	$28.292	----	----
LED LM	5,000	58			$29.307	$29.394	----	----
LED HM	2,900	32	$14.834	$18.410			----	$5.111
LED HM	4,750	42	$16.217	$19.533	----	----	$25.344	$5.379
LED HM	8,000	69	$18.287	$21.665	----	----	$27.276	$6.258
LED. HM	12,750	121	$25.731	$28.953	----	----	$37.946	$9.166
LED HM	25,000	211	$32.967	$35.259	----	----	$45.397	$11.443

Customer Protection Transmission Rider (C)

The customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

RATE SCHEDULE SE
ENERGY ONLY STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SE

This Rate Schedule is available to municipalities, other governmental agencies, and non - municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, induction or Light Emitting Diode (LED) street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

(1) Lamp Rates

Distribution Charge
Street Lighting Equipment on Company Pole..................................12.012 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.................. 6.980 cts. per KWH

Customer Protection Transmission Rider (C)

The customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge -1

The customer is responsible for applicable charges under the GSC-1 rate schedule.

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

MINIMUM SYSTEM

Application is limited to mercury vapor, high pressure sodium, metal halide, induction, or Light Emitting Diode (LED) streetlights in systems of a minimum of 5 contiguous lamps of one customer. Customer-owned streetlights served hereunder may not be intermixed with street lights served under the Company's other street lighting rate schedules.

The 5-lamp minimum may, at Company's option, be waived when a customer desires to take service for its entire street lighting requirements hereunder and said total requirement is less than the 5-lamp minimum.

RATE SCHEDULE TS (R)
MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge
8.628 cents per watt of connected load

Customer Protection Transmission Rider (C)

The CPTR included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule. Customer is responsible for applicable charges under the CPTR rate schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule. Customer is responsible for applicable charges under the GSC-1 rate schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

MONTHLY MINIMUMS

The Minimum Billing Demand is 50 KW. The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Generation Supply Charge - GSC-1.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.