



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A and 4B
and in the adjacent territory served.

ISSUED: September 1, 2026

EFFECTIVE: October 1, 2026

CHRISTINE M. MARTIN, PRESIDENT
827 Hausman Road
Allentown, PA 18104

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Storm Damage Expense Rider (SDER)
Page Nos. 29D, 29E

The SDER was revised to include new values in the SDER charge.

Rate Schedules RS, RTS(R), GS-1, and GS-3
Page Nos. 31, 31C, 32A, and 33A

Under Net Monthly Rate, the Distribution Charge, effective October 1, 2026, is revised in accordance with the SDER change.

STORM DAMAGE EXPENSE RIDER (CONTINUED)

ACCOUNTING

The Company will record any qualifying storm damage expenses from reportable storms in excess of the \$32,000,000 included in base rates, to a regulatory asset for inclusion in the SDER. If the amount of storm damage expense incurred is less than the \$32,000,000 included in base rates, the Company will record a regulatory liability for inclusion in the SDER.

CUSTOMER SAFEGUARDS

Cap: Total annual revenues collected under the SDER will be capped at an amount not to exceed 3% of the total intrastate operating revenues billed to customers, exclusive of amounts recovered under the State Tax Adjustment Surcharge. If storm damage expense for recovery exceeds 3%, the excess expenses will be deferred and available for recovery in the Company's next base rate case under Section 1308.

Audit/Reconciliation: The SDER is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1307, *et seq.*, shall be credited to customer accounts. The SDER is subject to annual reconciliation based on a reconciliation period ending October 31 of each year. The revenue received under the SDER for the reconciliation period will be compared to PPL Electric's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period.

STORM DAMAGE EXPENSE RIDER CHARGE

Effective October 1, 2026, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Commission. (C)

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	LP-5 and LP-6	LP-4	GS-1, GS-3, and BL	RS and RTS (R)
	\$104.13/Bill (I)	\$125.84/Bill (I)	\$0.00094/KWH (I)	\$0.00190/KWH (I)

(C) Indicates Change

(D) Indicates Increase

(I) Indicates Increase

STORM DAMAGE EXPENSE RIDER (CONTINUED)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS (R)		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	0.062 \$/Lamp	3,350	0.046	5,800	0.028	3,000	0.013	0.00094	0.00069
			6,650	0.072	9,500	0.040	2,900	0.018		
			10,500	0.101	16,000	0.059	5,000	0.02		
	LED 4,300	0.014 \$/Fixture	20,000	0.160	25,500	0.107	4,750	0.024		
			34,000	0.272	50,000	0.167	8,000	0.031		
			51,000	0.376			12,750	0.058		
							25,000	0.090		

(C) Indicates Change

(D) Indicates Increase

(I) Indicates Increase

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the provisions hereof. The Multiple Dwelling Unit Application is restricted to eight or fewer dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980.

NET MONTHLY RATE

Distribution Charge
Effective: October 1, 2026

(C)

\$15.00 per month (Customer Charge) plus
6.175 cents per KWH (Includes ACR 5, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Default Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

RIDERS

The Riders included in that Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

RATE SCHEDULE RTS (R)
RESIDENTIAL SERVICE – THERMAL STORAGE

(C)

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the lift of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: October 1, 2026

(C)

\$18.06 per month (Customer Charge) plus
4.992 cents per KWH (Includes ACR 5, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

The Riders included in that Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: October 1, 2026

(C)

\$15.00 per month (Customer Charge) plus
6.175 cents per KWH (Includes ACR 5, USR, and SDER)

(I)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 18.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

MINIMUM SERVICE PERIOD

Service under this Rate Schedule is for no less than one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: October 1, 2026

(C)

\$15.00 per month (Customer Charge) plus
6.175 cents per KWH (Includes ACR 5, USR, and SDER)

(I)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

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MINIMUM SERVICE PERIOD

Service under this Rate Schedule is for no less than one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.