
DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

Active Load Management – The process for arranging to have firm load become interruptible in accordance with criteria established by the PJM OI.

Appropriate Similar Day – Hourly forecasted load comparable based on weekday, month, season, and weather.

Bad Credit - Insolvency (liabilities exceeding assets or generally failing to pay debts as they become due, as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data) or failure to pay Company invoices when they become due on two (2) or more occasions within the last twelve (12) billing cycles.

Basic Electric Supply – Energy (including renewable energy) and renewable energy or alternative energy credits (RECs/AECs) procured by an EGS, provided that the RECs/AECs are bundled with the associated delivered energy. For residential Customers, Basic Electric Supply does not include early contract cancellation fees, late fees, or security deposits imposed by an EGS.

Bill Ready – When an EGS that employs the Consolidated EDC Billing option calculates its Customer's charges and provides the EDC the Customer's EGS charges to be billed.

Company – PPL Electric Utilities Corporation.

Competition Act – The Electricity Generation Customer Choice and Competition Act, 66 Pa.C.S. § 2801, et seq.

Competitive Energy Supply – Unbundled electric energy, capacity, transmission, and ancillary services provided by an Electric Generation Supplier.

Competitive Retail Electric Service – Retail electric generation, aggregation, power marketing, and/or power brokerage services supplied to Customers of the Company by an EGS.

Consolidated EDC Billing – When the EDC bills both the EDC and EGS charges by issuing a single bill to a Customer.

Coordination Activities – All activities related to the provision of Coordination Services.

Coordination Agreement – An agreement between the Company and an EGS that arranges for the provision of Coordination Services. The form Coordination Agreement is provided in the Individual Coordination Agreement Rider.

Coordination Obligations – All obligations identified in this Tariff relating to the provision of Coordination Services.

Coordination Services – Those services that permit the type of interface and coordination between EGSs and the Company in connection with the delivery of Competitive Energy Supply to serve Customers located within the Company's service territory including, but not limited to, provision of metering information to PJM. Coordination Services do not include Network Integration Transmission Service and ancillary services which are offered under the PJM Tariff.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (CONTINUED)

Coordination Services Charges – All charges stated in the charges section of this Tariff that are billed by the Company for Coordination Services performed hereunder.

Coordinated Supplier – An Electric Generation Supplier that has appointed a Scheduling Coordinator as its designated agent for the purpose of submitting energy schedules to the PJM OI.

Creditworthy – A creditworthy EGS pays the Company's charges as and when due and otherwise complies with the Rules and Regulations of this Tariff or the PaPUC. To determine whether an EGS is creditworthy, the Company will evaluate the EGS's record of paying Company charges and may also take into consideration the EGS's credit history.

Customer – Any person, partnership, association, or corporation receiving Competitive Energy Supply from an Electric Generation Supplier in accordance with the Competition Act.

Default Service – Service provided pursuant to a Default Service Program to a Default Service Customer.

Default Service Customer – A delivery service Customer not receiving service from an EGS.

Direct Access – The term shall have the meaning set forth in the Competition Act.

EDC Tariff – The Company's Electric Service Tariff, denominated Electric Pa. P.U.C. No. 202.

Electric Distribution Company or "EDC" – The term shall have the meaning set forth in the Competition Act.

Electric Generation Supplier or "EGS" – Any person, corporation or other entity that has received a certification from the Commission that it is eligible and licensed to supply electric energy, capacity, transmission and ancillary services to Customers in the Company's service territory under and pursuant to the Competition Act.

EGS Representative – Any officer, director, employee, consultant, contractor, or other agent or representative of an EGS in connection with the EGS's activity solely as an EGS.

Electronic Data Exchange Working Group ("EDEWG") – Commission group developing standardized formats and methodology for exchanging information electronically within the Pennsylvania deregulated electric market.

Electronic Data Interchange ("EDI") – Guidelines that represent the standard electronic communication method for exchanging data between an EDC and an EGS.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (CONTINUED)

FERC – The Federal Energy Regulatory Commission.

Hourly or Sub-Hourly Metering Equipment – Electric metering equipment that supplies hourly or sub-hourly data of Customer consumption.

Interest Index – An annual interest rate determined by the average of 1-Year Treasury Bills for September, October and November of the previous year.

Load Bus – As used in this Tariff, shall have the same meaning ascribed to the term in the PJM Tariff.

Load Serving Entity or "LSE" – An entity that has been granted the authority or has an obligation pursuant to applicable law, regulation or franchise to sell electric energy to end- users located within the PJM Control Area as that term is defined by the PJM Tariff.

Locational Marginal Price or "LMP" – The marginal price for energy at the location where the energy is delivered or received as specified in the PJM Tariff.

Market Participant – The term has the same meaning as set forth in the PJM Tariff.

Meter Read Date – The date on which the Company schedules a meter to be read for purposes of producing a Customer bill in accordance with the regularly scheduled billing cycles of the Company, as may be modified from time to time.

Month – A month under this Tariff means 1/12 of a year, or the period of approximately 30 days between two regular consecutive readings of the Company's meter or meters installed on the Customer's premises.

Network Integration Transmission Service – Network Integration Transmission Service as set forth in the PJM Open Access Transmission Tariff and any direct Transmission Owner charged expense.

North American Energy Industry Standards Board ("NAESB", formerly known as the Gas Industry Standards Board, "GISB") – The Board which sets standards associated with the electronic method of communication for data transfer that allows information to be sent and received electronically using the Internet. This method must meet the following minimum criteria:

- Security and/or encryption of transactions and Customer information.
- Proof of transmission and receipt.
- Positive identity of sender and recipient (non-repudiation).
- Reliability.
- Data and file integrity.
- Network performance and availability.
- Recoverability and archiving of data.

PaPUC or Commission – The Pennsylvania Public Utility Commission.

PJM – The regional transmission organization operated by PJM Interconnection, L.L.C., or its Successor.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (CONTINUED)

PJM Control Area – The term has the same meaning as set forth in the PJM Tariff.

PJM eScheduler System – Software program administered by the PJM OI through which energy load schedules may be submitted.

PJM OI – The PJM Office of Interconnection, the system operator for the PJM Control Area.

PJM Tariff – The PJM Open Access Transmission Tariff, including schedules and exhibits.

Rate Ready – When an EGS that employs Consolidated EDC Billing provides an EDC with EGS rate information that the EDC uses to calculate the Customer's EGS charges to be billed.

Scheduling Coordinator – An entity that performs one or more of an EGS's Coordination Obligations.

Tangible Net Worth – Total assets less intangible assets and total liability. Intangible assets include benefits such as goodwill, patents, copyrights, and trademarks.

Tariff – This Electric Generation Supplier Coordination Tariff.