

## PPL Electric Utilities Corp.

### Peak Load Day/Hour Data for the Calculation of the 2025 Peak Load Contributions (PLCs)

#### PJM 2025 Coincident Peaks

Used in development of the 6/1/26 to 5/31/27 Capacity Peak Load Contributions

	Peak Date	Peak Time (Hour Beginning)	Peak Time (Hour Ending)	Peak Load Value <sup>2</sup> (MW)
ICAP	6/23/2025	1700	1800	7454.3
ICAP	6/24/2025	1700	1800	7507.9
ICAP	7/29/2025	1700	1800	7294.3
ICAP	6/25/2025	1400	1500	7316.3
ICAP	7/28/2025	1700	1800	7061.8
<b>ICAP Target<sup>1</sup></b>				<b>7030.0</b>

<sup>1</sup> Interruptioned Load Added Back and Weather Normalized  
<sup>2</sup> Metered Load with Interruptions Added Back  
 Five Coincident PJM Peaks from 6/1/25 to 9/30/25 excluding Holidays and Weekends  
 Based on the PJM Summer 2025 Weather Normalized Coincident Peaks

Updated 2/2/26

#### PPL Zone 2025 Metered Peaks

Used in development of the 1/1/26 to 12/31/26 Transmission Peak Load Contributions

	Peak Date	Peak Time (Hour Beginning)	Peak Time (Hour Ending)	Peak Load Value (MW)
TX	1/22/2025	800	900	7839.7
TX	1/23/2025	700	800	7481.4
TX	1/21/2025	800	900	7468.3
TX	6/24/2025	1700	1800	7365.5
TX	6/23/2025	1700	1800	7293.5
<b>TX Target</b>	1/22/2025	800	900	<b>7839.7</b>

Based on the PPL Zone Metered Peaks  
 Five PPL Zone Peaks from 11/1/24 to 10/31/25

Updated 2/2/26